



Securities

Mining Conference

January 28, 2021

Don Lindsay

President and Chief Executive Officer

Teck

Caution Regarding Forward-Looking Statements

Both these slides and the accompanying oral presentations contain certain forward-looking statements within the meaning of the United States Private Securities Litigation Reform Act of 1995 and forward-looking information within the meaning of the Securities Act (Ontario) and comparable legislation in other provinces (collectively referred to herein as forward-looking statements). Forward-looking statements can be identified by the use of words such as “plans”, “expects” or “does not expect”, “is expected”, “budget”, “scheduled”, “estimates”, “forecasts”, “intends”, “anticipates” or “does not anticipate”, or “believes”, or variation of such words and phrases or state that certain actions, events or results “may”, “could”, “should”, “would”, “might” or “will” be taken, occur or be achieved. Forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of Teck to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements.

These forward-looking statements include, but are not limited to, statements concerning: the potential impact of the COVID-19 on our business and operations, including our ability to continue operations at our sites; our ability to manage challenges presented by COVID-19; our long-term strategy, including but not limited to copper growth strategy; focus on ability to increase margins in our steelmaking coal business unit; significant mine life extension potential at our Red Dog mine; anticipated Fort Hills debottlenecking opportunities; expectation of long life at our projects; future debottlenecking opportunities at our Fort Hills operation, and statement that Fort Hills has significant upside potential; expectation of strong long-term cash flows in steelmaking coal; targets and future expectations stated in the slide titled “Our Key Priorities”; expectation that QB2 will be a long-life, low-cost operation with significant expansion potential, the impact of QB2 on Teck’s portfolio balance and QB potential to become a top five global copper producer; benefits of the Neptune facility upgrade and timing expectations; QB2 capital estimate and estimated COVID-19 impacts on costs at QB2; timing of first production at QB2; adjusted site cash cost of sales targets in our steelmaking coal business unit; expectation that we are nearing the end of the major capital deployment phase for the Neptune facility upgrade and water treatment facilities at Elkview and Fording River; cost reduction program targets and timing of achieving those targets; expectation of restructuring our cost base in our steelmaking coal business unit; our strong financial position; liquidity and availability of borrowings under our credit facilities and the QB2 project finance facility; timing of Teck’s next contributions to QB2 project capital; the statement that Teck is well-positioned to generate long-term shareholder value; expectations regarding our QB2 ramp-up, including but not limited to workforce and progress targets, cost, timing and schedule impacts of the COVID-19 related suspension; all projections and expectations regarding QB2 and QB3, including, but not limited to, those set out in the “Quebrada Blanca” Appendix (including, but not limited to, statements that QB2 will be a world class, low cost copper opportunity, timing of first production, long-life and expansion potential, mine life, projected copper production including Teck’s pro-forma copper exposure estimates, strip-ratios, costs (including C1 and AISC), reserves and resources, construction schedule, expansion and extension potential, all production, economic and financial projections regarding the QB2 project, impact of QB2 on Teck’s portfolio balance, potential resource upside, expectations and projections regarding QB3 including capacity, and all other projections and expectations regarding the project, including but not limited to expected cost impact of construction suspension); Teck’s long-term strategy goals; potential growth options; objectives and components of Teck’s capital allocation framework, including a base dividend and potential supplemental shareholder distribution and maintenance of investment grade metrics; all guidance including but not limited to production, sales, cost, unit cost, capital expenditure, commodity price leverage, cost reduction and other guidance included in these slides or the accompanying oral presentation; our sustainability goals and the expectation that we will achieve them; the statement that Teck is well positioned for the low-carbon economy; Teck’s path to carbon neutrality; Teck’s sustainability goals and management; water management targets and timing for achieving those goals; long-term run rate for sustaining capital in our steelmaking coal business units; expectations for the benefits and timing of innovation and technology to achieve our sustainability goals; goals for our Elk Valley water treatment plan; expectation for timing and benefits for all of our sustainability and strategic priorities and goals and the initiatives related to those priorities and goals; the benefits of our innovation strategy and initiatives described under the “Technology and Innovation” Appendix and elsewhere; mine lives and duration of operations at our various mines and operations; growth potential for our steelmaking coal production, including our expectation that our coal reserves support approximately 27 million tonnes of production in 2021 and beyond; strip ratio expectations; cost of sale targets and the impact of RACE21TM in our steelmaking coal business; benefits of VIP2 at our Red Dog operation; focus on margin improvement at our Trail operations; and expectations and forecasts for our products, business units and individual operations and projects.

The forward-looking statements are based on and involve numerous assumptions, risks and uncertainties and actual results may vary materially. These statements are based on assumptions, including, but not limited to, general business and economic conditions, interest rates, the supply and demand for, deliveries of, and the level and volatility of prices of, zinc, copper, coal, blended bitumen, and other primary metals, minerals and products as well as steel, oil, natural gas, petroleum, and related products, the timing of the receipt of regulatory and governmental approvals for our development projects and other operations and new technologies, our costs of production and production and productivity levels, as well as those of our competitors, power prices, continuing availability of water and power resources for our operations, market competition, the accuracy of our reserve estimates (including with respect to size, grade and recoverability) and the geological, operational and price assumptions on which these are based, conditions in financial markets, the future financial performance of the company, our ability to successfully implement our technology and innovation strategy, the performance of new technologies in accordance with our expectations, our ability to attract and retain skilled staff, our ability to procure equipment and operating supplies, positive results from the studies on our expansion projects, our coal and other product inventories, our ability to secure adequate transportation for our products, our ability to obtain permits for our operations and expansions, our ongoing relations with our employees and business partners and joint venturers, our expectations with respect to the carbon intensity of our operations, assumptions regarding returns of cash to shareholders include assumptions regarding our future business and prospects, other uses for cash or retaining cash. Our sustainability goals are based on a number of additional assumptions, including regarding the availability and effectiveness of technologies needed to achieve our sustainability goals and priorities; the availability of clean energy sources and zero-emissions alternatives for transportation on reasonable terms; our ability to implement new source control or mine design strategies and transition to seawater or low-quality water on commercially reasonable terms without impacting production objectives; our ability to successfully implement our technology and innovation strategy; and the performance

Caution Regarding Forward-Looking Statements

of new technologies in accordance with our expectations. In addition, assumptions regarding the Elk Valley Water Quality Plan include assumptions that additional treatment will be effective at scale, and that the technology and facilities operate as expected. Reserve and resource life estimates assume the mine life of longest lived resource in the relevant commodity is achieved, assumes production at planned rates and in some cases development of as yet undeveloped projects. Assumptions regarding the benefits of the Neptune Bulk Terminals expansion and other projects include assumptions that the project is constructed and operated in accordance with current expectations. Payment of dividends is in the discretion of the board of directors. Assumptions regarding QB2 include assumption of completion based on current project assumptions and assumptions regarding the final feasibility study. Assumptions are also included in the footnotes to the slides.

The forward-looking statements in this presentation and actual results will also be impacted by the effects of COVID-19 and related matters. The overall effects of COVID-19 related matters on our business and operations and projects will depend on how quickly our sites can safely return to normal operations, and on the duration of impacts on our customers and markets for our products, all of which are unknown at this time. Returning to normal operating activities is highly dependent on the progression of the pandemic and the success of measures taken to prevent transmission, which will influence when health and government authorities remove various restrictions on business activities.

Factors that may cause actual results to vary materially include, but are not limited to: extended COVID-19 related suspension of activities and negative impacts on our suppliers, contractors, employees and customers; extended delays in return to normal operations due to COVID-19 related challenges; changes in commodity and power prices, changes in market demand for our products; changes in interest and currency exchange rates; acts of governments and the outcome of legal proceedings; inaccurate geological and metallurgical assumptions (including with respect to the size, grade and recoverability of mineral reserves and resources); unanticipated operational difficulties (including failure of plant, equipment or processes to operate in accordance with specifications or expectations, cost escalation, unavailability of materials and equipment, government action or delays in the receipt of government approvals, industrial disturbances or other job action, adverse weather conditions and unanticipated events related to health, safety and environmental matters); union labour disputes; political risk; social unrest; failure of customers or counterparties (including logistics suppliers) to perform their contractual obligations; changes in our credit ratings; unanticipated increases in costs to construct our development projects, difficulty in obtaining permits; inability to address concerns regarding permits of environmental impact assessments; current and new technologies relating to our Elk Valley water treatment efforts and other sustainability goals and targets may not perform as anticipated or may not be available, and ongoing monitoring may reveal unexpected environmental conditions requiring additional remedial measures; and changes or further deterioration in general economic conditions. QB2 timing may be impacted by delays in obtaining permits and other approvals. Timing of first production at QB2 may be impacted by continued suspension of construction due to COVID-19.

We assume no obligation to update forward-looking statements except as required under securities laws. Further information concerning risks and uncertainties associated with these forward-looking statements and our business can be found in our Annual Information Form for the year ended December 31, 2019, filed under our profile on SEDAR (www.sedar.com) and on EDGAR (www.sec.gov) under cover of Form 40-F, as well as subsequent filings. Please see our third quarter management's discussion and analysis dated October 26, 2020 for further information concerning the guidance and other forward looking statements in this presentation.

QB2 Project Disclosure

All economic analysis with respect to the QB2 project based on a development case which includes inferred resources within the life of mine plan, referred to as the Sanction Case, which is the case on which Teck based its development decision for the QB2 project. Inferred resources are considered too speculative geologically to have the economic considerations applied to them that would enable them to be categorized as mineral reserves. Inferred resources are subject to greater uncertainty than measured or indicated resources and it cannot be assumed that they will be successfully upgraded to measured and indicated through further drilling. Nonetheless, based on the nature of the mineralization, Teck has used a mine plan including inferred resources as the development mine plan for the QB2 project.

The economic analysis of the Sanction Case, which includes inferred resources, may be compared to economic analysis regarding a hypothetical mine plan which does not include the use of inferred resources as mill feed, referred to as the Reserve Case, and which is set out in Appendix slides "QB2 Project Economics Comparison" and "QB2 Reserves and Resources Comparison".

The scientific and technical information regarding the QB2 project and Teck's other material properties was prepared under the supervision of Rodrigo Marinho, P. Geo, who is an employee of Teck. Mr. Marinho is a qualified person, as defined under National Instrument 43-101.

Sustainability Leadership

Teck's Performance on Top ESG Ratings



- **"A" rating since 2013**
- Outperforming 4 of our 5 largest industry peers



- **Ranked in the 100th percentile**
- Top ranked diversified metals mining company



- **Top-ranked mining company 2020 World & North American Indices**
- In the index for 11 consecutive years



- **ICMM member company**
- Aligning with enhanced Mining Principles



- **The only mining company included**

ISS QualityScore

Quality Operating Assets in Stable Jurisdictions

STEELMAKING COAL

Elk Valley Mines



- Long life
- High quality steelmaking coal
- Low carbon intensity
- ~\$27 billion of Adjusted EBITDA since the Fording acquisition¹
- Focus on increasing margins

ZINC

Red Dog



- Long life
- Bottom quartile of cost curve
- Strong market position
- Significant mine life extension potential at Aktigirug

COPPER

Antamina, Highland Valley, Carmen de Andacollo



- Long life
- Competitive cost
- Low carbon intensity
- Strong growth through QB2

ENERGY

Fort Hills



- Long life
- Higher quality, lower carbon intensity product
- Low operating costs expected at full production
- Future debottlenecking opportunities of 10-20%

Foundation on health and safety and sustainability leadership

Long-Term Strategy: Copper Growth from Steelmaking Coal and Zinc

We are implementing a copper growth strategy, financed by strong cash flows from steelmaking coal and zinc

COPPER

- Building QB2: long-life, low-cost operation with major expansion potential
- Strong base of existing copper operations
- Growth aligned with rising global demand for copper driven by low-carbon shift

STEELMAKING COAL

- Strong long-term cash flow
- Restructuring our cost base
- One of the lowest carbon intensities in the world

ZINC

- Maximizing value from Red Dog, one of the highest grade zinc mines in the world

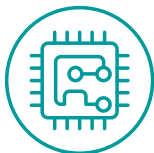
Our Key Priorities



- **QB2** is a long-life, low-cost operation with significant expansion potential
- Rebalances our portfolio over time
- QB has potential to become a top five global copper producer



- Our **Neptune facility upgrade** secures a long term, low cost and reliable supply chain for our steelmaking coal business
- Helps us deliver on our commitments to shareholders and customers



- **RACE21™** is our innovation-driven business transformation program
- Transforming our culture, improved safety, lower costs, leveraging data



- Company-wide **cost reduction program** underway
- Increased total targeted reductions to ~\$1 billion¹

Focus on health and safety and sustainability leadership

QB2 Value Creation

Delivers on Copper Growth Strategy

- Rebalances Teck's portfolio over time to make the contribution from copper similar to steelmaking coal
- World class, low cost copper opportunity in an excellent geopolitical jurisdiction
- Large, long life deposit with expansion potential (QB3)
- QB2 partnership and financing plan dramatically reduces Teck's capital requirements



QB2 concentrator grinding area, November 2020.

QB2 Update

Executing on our copper growth strategy

Construction ramped up to pre-COVID-19 levels

- Work is progressing well across the project, with overall project progress at January 1, 2021 of ~40%
- Strict COVID-19 protocols in place, including testing, to protect the health and safety of our workers and communities where we operate

Capital Estimate before COVID-19 impact¹

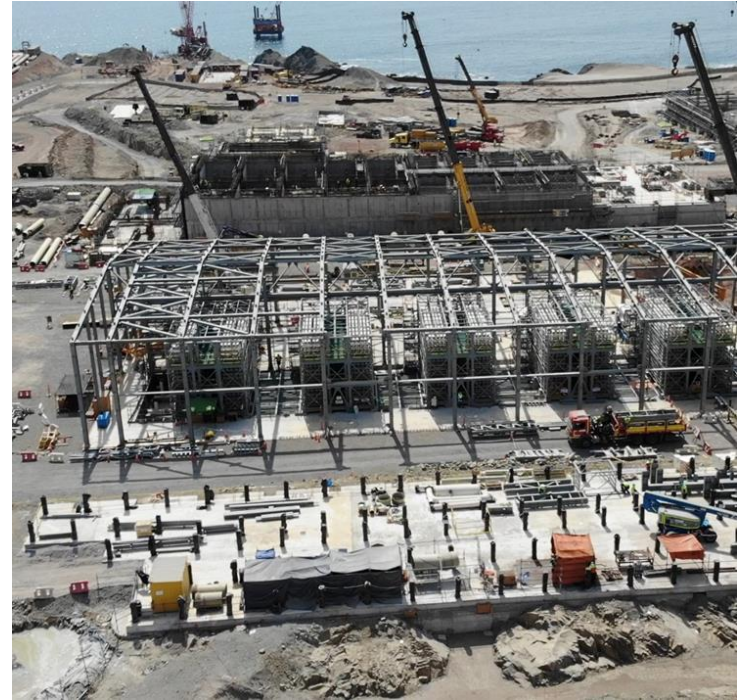
- US\$5.2 billion including escalation and ~US\$400 million contingency
- Capital expenditures to Sept 30, 2020 of US\$1.8 billion²

Estimated COVID-19 impacts³

- ~US\$350-400 million including expensed costs (~US\$200 million expensed⁴)
- ~US\$45 million costs for additional camp space

First production is expected in H2 2022

Teck



Desalination plant at port, November 2020.

Concentrator

Flotation Area

November 2020

Tailing Management Facility

Aerial view of starter dam

November 2020

Pipeline

Placing pipe in trench

November 2020



Power

Puerto Patache SubStation

November 2020



Teck

Infrastructure

Concentrator Camp

November 2020

Teck



Steelmaking Coal Business Progress

Restructuring our cost base

- Adjusted site cash cost of sales¹ declined to \$67 per tonne in Q3 2020; expected to be <\$60 per tonne in December due to:
 - A planned decline in strip ratios
 - Elkview plant expansion
 - Closure of our higher cost Cardinal River Operations
 - Cost Reduction Program
 - RACE21™ program
- Nearing the end of the major capital deployment phase for the Neptune facility upgrade and the water treatment facilities at Elkview and Fording River



Neptune Facility Upgrade

Secures a low-cost, reliable supply chain for our steelmaking coal business

- Continue to advance the facility upgrade project
- All major equipment has been delivered to site
- Several systems already commissioned and operating
- Terminal capacity will increase as new equipment comes on line



Neptune Terminals' new shiploader crossing under Vancouver's Lions' Gate Bridge, October 8, 2020.

Strong Financial Position

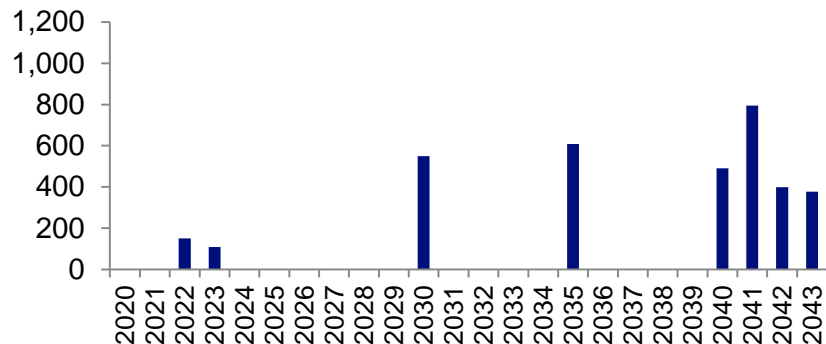
Liquidity remains strong

- C\$6.8 billion^{1,2} of liquidity available
- US\$5.0 billion of committed revolving credit facilities
 - US\$4.0 billion maturing November 2024 and US\$1.0 billion maturing June 2022
 - Neither facility has an earnings or cash-flow based financial covenant, a credit rating trigger, or a general material adverse effect borrowing condition
- US\$3.8 billion¹ is available on our US\$4.0 billion revolving credit facility, and our US\$1.0 billion revolving credit facility is undrawn¹

Rated investment grade by all four credit rating agencies

No significant note maturities prior to 2030

Note Maturity Profile as at September 30, 2020 (C\$M)



Executing our prudent QB2 funding and financing plan

- US\$2.5 billion QB2 project finance facility, with a total of US\$860 million¹ drawn
- No contributions to project capital from Teck expected until the first half of 2021

Summary

- Quality operating assets in stable jurisdictions
- Copper growth strategy - funded and being implemented
- Continuing to advance our key priorities to generate long term value for shareholders:
 1. QB2 Project
 2. Neptune Facility Upgrade
 3. RACE21™
 4. Cost Reduction Program

Teck is well-positioned to generate long-term shareholder value



Appendix

Notes

Slide 5: Quality Operating Assets in Stable Jurisdictions

1. Adjusted EBTIDA generated from October 1, 2008 to September 30, 2020. This reflects the change in accounting policy to capitalize stripping from January 1, 2013. Waste rock stripping costs incurred in the production phase of a surface mine are recorded as capitalized production stripping costs within property, plant and equipment when it is probable that the stripping activity will improve access to the orebody when the component of the orebody or pit to which access has been improved can be identified, and when the costs relating to the stripping activity can be measured reliably. When the actual waste-to-ore stripping ratio in a period is greater than the expected life-of-component waste-to-ore stripping ratio for that component, the excess is recorded as capitalized production stripping costs. Adjusted EBITDA is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.

Slide 7: Our Key Priorities

1. Our cost reduction program was launched at the beginning of Q4 2019 and is scheduled to end on December 31, 2020. Cost reductions are expressed as reductions from planned spending as at June 2019.

Slide 9: QB2 Update

1. On a 100% go forward basis from January 1, 2019 including escalation and excluding working capital or interest during construction using actual realized exchange rates until March 30, 2020 and assuming a CLP/USD exchange rate of 775 from April 1, 2020. Includes approximately US\$400 million in contingency.
2. Excluding expensed costs
3. As at September 30, 2020
4. Excluding interest.

Slide 15: Steelmaking Coal Business Progress

1. Steelmaking coal unit costs are reported in Canadian dollars per tonne. Non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.

Slide 17: Strong Financial Position

1. As at October 26, 2020.
2. Including our cash balance and undrawn amounts on our committed revolving credit facilities.

COVID-19 Response



COVID-19 Response: Five Pillar Approach



Prevention



Employee
Support



Communities &
Public Health



Business
Continuity



Communication

- Nothing is more important than the **health and the safety of our employees, contractors and the communities** where we operate
- **Following the most up-to-date direction** from governments and public health authorities
- **Implementing extensive measures** across our operations to prevent transmission, providing support to employees and local communities, and maintaining operations to the extent possible
- With our **strong balance sheet**, we are well positioned to weather the effects of the pandemic

Supporting Global and Community Priorities

\$20-million fund to support COVID-19 response building on our existing programs

COVID-19 Support

Supporting healthcare
providers and infection
control

Supporting international relief
and regional organizations to
protect food security

Support for women,
Indigenous peoples, other
vulnerable groups

Existing Teck Programs



Teck's Copper &
Health Program



Teck's Zinc &
Health Program



UN Women
Partnership

Quebrada Blanca

Photo: Concentrator
Grinding Area

Teck



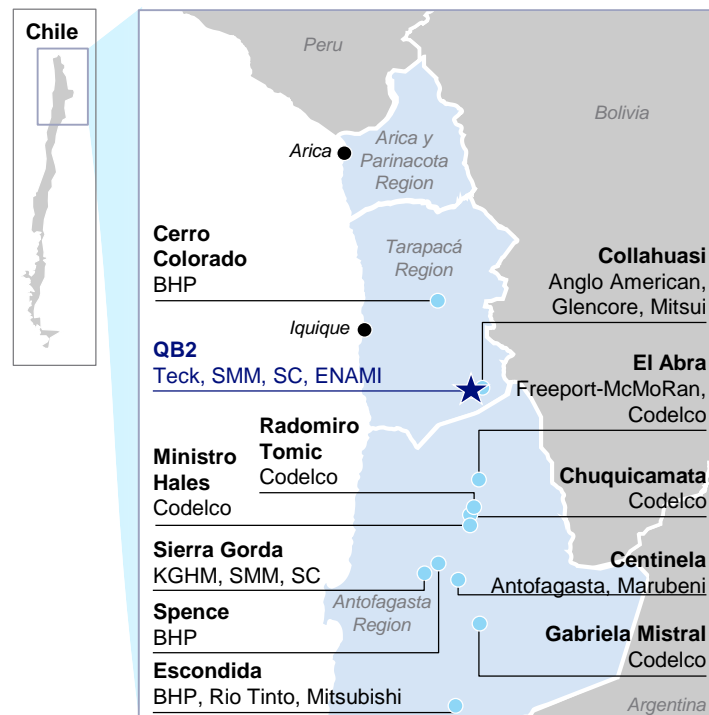
QB2 Project

Executing on a world class development asset

Highlights

- ✓ Vast, long life deposit in favourable jurisdiction
- ✓ Very low strip ratio
- ✓ Low all in sustaining costs (AISC)¹
- ✓ Potential to be a top 20 producer
- ✓ High grade, clean concentrates
- ✓ Significant brownfield development
- ✓ Community agreements in place and strong local relationships
- ✓ Construction well underway; first production expected H2 2022
- ✓ Expansion potential (QB3) with potential to be a top 5 producer

Location

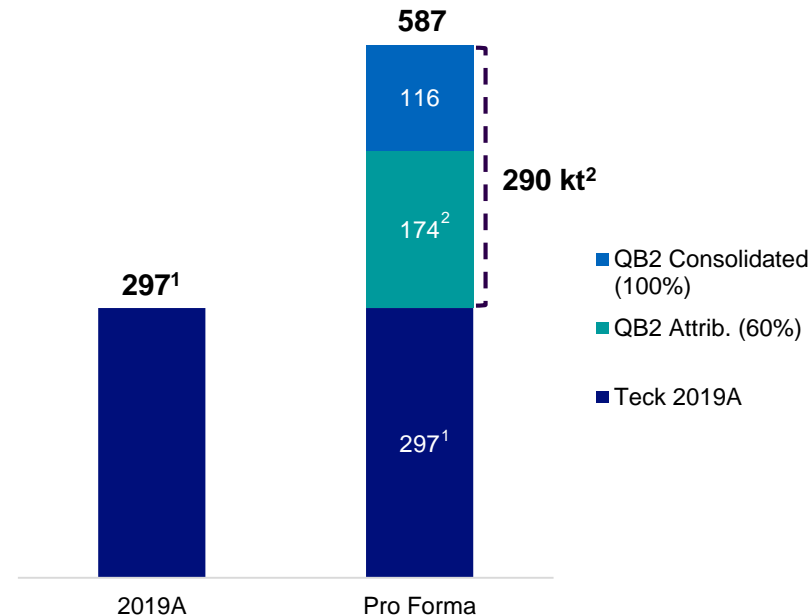


QB2 Rebalances Teck's Portfolio

Delivers on copper growth strategy

- Rebalances Teck's portfolio over time to make the contribution from copper similar to steelmaking coal
- On a consolidated basis copper production is doubled
- On an attributable basis copper production increases by ~60%
- Based on expected long term prices for copper and steelmaking coal, increased copper production could reduce steelmaking coal to below 50% of EBITDA³ over time
- QB3 and other copper development projects could further increase copper exposure and diversification

Teck's Annual Copper Production (kt Cu)



Based on Sanction Case (Including 199 Mt Inferred Resources)

Refer to “QB2 Project Economics Comparison” and “QB2 Reserves and Resources Comparison” slides for Reserve Case (Excluding Inferred Resources)

The description of the QB2 project Sanction Case includes inferred resources that are considered too speculative geologically to have the economic considerations applied to them that would enable them to be categorized as mineral reserves. Inferred resources are subject to greater uncertainty than measured or indicated resources and it cannot be assumed that they will be successfully upgraded to measured and indicated through further drilling.

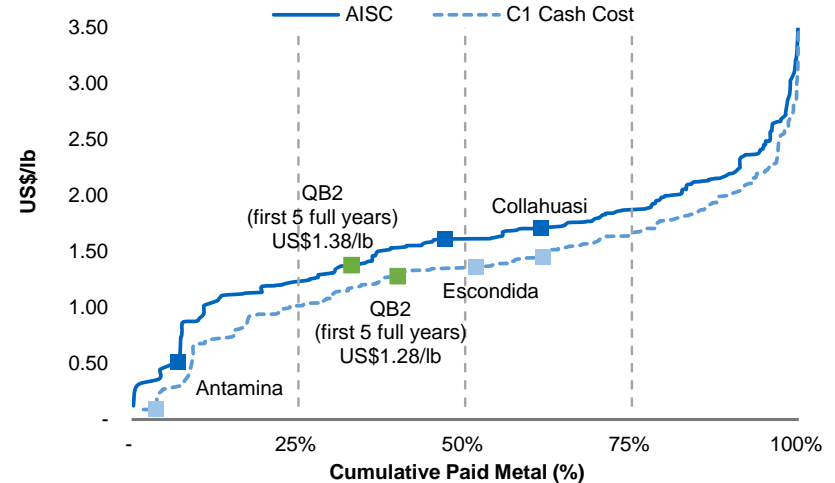
QB2's Competitive Cost Position

Competitive Operating Cost & Capital Intensity

- Given the exceptionally low strip ratio, consistent grade profile, compact site layout, and high level of automation, QB2 is expected to have attractive and relatively stable operating costs
- Exceptional strip ratio of 0.70 LOM, meaning for every one tonne of ore mined, only 0.70 tonnes of waste need to be mined (0.44 over first 5 full years)
 - Compares to other world class asset strip ratios of 3.5 for Antamina, 3.1 for Collahuasi, and 2.5 for Escondida¹
 - Major benefit to sustaining capital since it reduces mobile fleet size and replacement costs

Low Cash Cost Position

C1 Cash Cost² & AISC³ Curve¹ (US\$/lb, 2023E)



Based on Sanction Case (Including 199 Mt Inferred Resources)

Refer to “QB2 Project Economics Comparison” and “QB2 Reserves and Resources Comparison” slides for Reserve Case (Excluding Inferred Resources)

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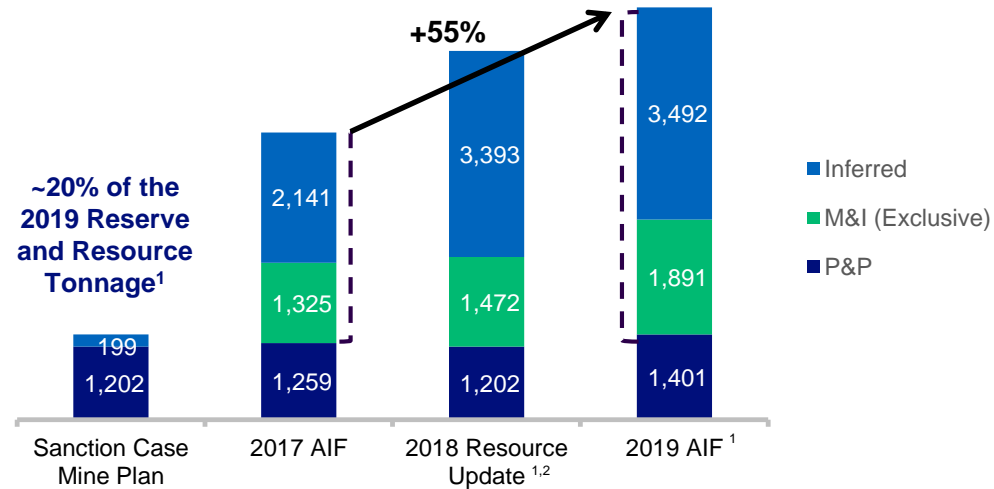
Vast, Long Life Deposit at Quebrada Blanca

QB2 Uses Only ~20% of R&R¹

- Resources exclusive of Reserves increased 55% from 2017 to the 2019 Reserves and Resources Tonnage¹
- Initial 28 year mine life processes ~20% of the 2019 Reserve and Resource Tonnage¹
- Deposit is capable of supporting a very long mine life based on throughput rate of 143 ktpd by utilizing further tailings capacity at already identified sites
- Actively evaluating potential options to exploit value of full resource through mill expansion and / or mine life extension
- Beyond the extensive upside included in the defined QB deposit, the district geology is highly prospective for exploration discovery and resource addition. Mineralization is open in multiple directions

Extension Potential

Reserve and Resource Tonnage (Mt)



QB2 Project Economics Comparison

		Reserve Case ¹	Sanction Case ²
Mine Life	Years	28	28
Strip Ratio			
First 5 Full Years		0.16	0.44
LOM ³		0.41	0.70
C1 Cash Cost ⁴			
First 5 Full Years	US\$/lb	\$1.29	\$1.28
LOM ³	US\$/lb	\$1.47	\$1.37
AISC ⁵			
First 5 Full Years	US\$/lb	\$1.40	\$1.38
LOM ³	US\$/lb	\$1.53	\$1.42

QB2 Reserves and Resources Comparison

Reserve Case (as at Nov. 30, 2018)^{1,2}

RESERVES	Mt	Cu Grade %	Mo Grade %	Silver Grade ppm
Proven	476	0.51	0.018	1.40
Probable	924	0.47	0.019	1.25
Reserves	1,400	0.48	0.018	1.30

RESOURCES (EXCLUSIVE OF RESERVES) ³	Mt	Cu Grade %	Mo Grade %	Silver Grade ppm
Measured	36	0.42	0.014	1.23
Indicated	1,558	0.40	0.016	1.14
M&I (Exclusive)	1,594	0.40	0.016	1.14
Inferred	3,125	0.38	0.018	1.15

Sanction Case (as at Nov. 30, 2018)^{2,4}

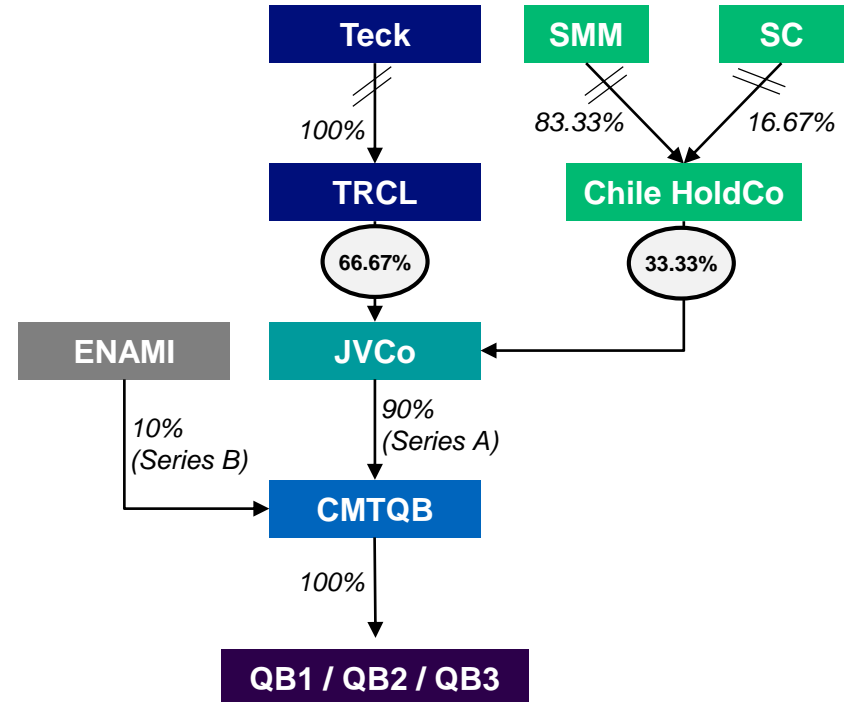
RESERVES	Mt	Cu Grade %	Mo Grade %	Silver Grade ppm
Proven	409	0.54	0.019	1.47
Probable	793	0.51	0.021	1.34
Reserves	1,202	0.52	0.020	1.38

RESOURCES (EXCLUSIVE OF RESERVES) ⁵	Mt	Cu Grade %	Mo Grade %	Silver Grade ppm
Measured	36	0.42	0.014	1.23
Indicated	1,436	0.40	0.016	1.13
M&I (Exclusive)	1,472	0.40	0.016	1.14
Inferred	3,194	0.37	0.017	1.13
+ Inferred in SC pit	199	0.53	0.022	1.21

ENAMI Interest in Quebrada Blanca

- The government of Chile owns a 10% non-funding interest in Compañía Minera Teck Quebrada Blanca S.A. (CMTQB) through its state-run minerals company, Empresa Nacional de Minería (ENAMI)
- ENAMI has been a partner at QB since 1989 and is a 10% shareholder of Carmen de Andacollo
- ENAMI is not required to fund QB2 development costs
- Project equity funding in form of:
 - 25% Series A Shares
 - 75% Shareholder Loans
- Until shareholder loans are fully repaid, ENAMI is entitled to a minimum dividend, based on net income, that approximates 2.0-2.5% of free cash flow
 - Thereafter, ENAMI receives 10% of dividends / free cash flow
- ENAMI is entitled to board representation

Organizational Chart



Quebrada Blanca Accounting Treatment

Balance Sheet

- 100% of project spending included in property, plant and equipment
- Debt includes 100% of project financing
- Total shareholder funding to be split between loans and equity approximately 75%/25% over the life of the project
- Sumitomo (SMM/SC)¹ contributions will be shown as advances as a non-current liability and non-controlling interest as part of equity
- Teck contributions, whether debt or equity eliminated on consolidation

Income Statement

- Teck's income statement will include 100% of QB's revenues and expenses
- Sumitomo's¹ 30% and ENAMI's 10% share of profit will show as profit attributable to non-controlling interests

Cash Flow

- 100% of project spending included in capital expenditures
- In 2019, Sumitomo¹ contribution recorded within financing activities and split approximately 50%/50% as:
 - Loans recorded as “Advances from Sumitomo”
 - Equity recorded as “Sumitomo Share Subscriptions”
- 100% of draws on project financing included in financing activities
- After start-up of operations
 - 100% of profit in cash flow from operations
 - Sumitomo's¹ 30% and ENAMI's 10% share of distributions included in non-controlling interest

Notes - Appendix: Quebrada Blanca

Slide 25: QB2 Project

1. All-in sustaining costs (AISC) are net cash unit costs (also known as C1 cash costs) plus sustaining capital expenditures. Net cash unit costs are calculated after cash margin by-product credits assuming US\$10.00/lb molybdenum and US\$18.00/oz silver. Net cash unit costs for QB2 include stripping costs during operations. AISC, Net cash unit cost and cash margins for by-products are non-GAAP financial measures which do not have a standardized meanings prescribed by International Financial Reporting Standards (IFRS) or Generally Accepted Accounting Principles in the United States. These measures may differ from those used by other issuers and may not be comparable to such measures as reported by others. These measures are meant to provide further information about our financial expectations to investors. These measures should not be considered in isolation or used in substitute for other measures of performance prepared in accordance with IFRS. For more information on our calculation of non-GAAP financial measures please see our Management's Discussion and Analysis for the year ended December 31, 2018, which can be found under our profile on SEDAR at www.sedar.com.

Slide 26: QB2 Rebalances Teck's Portfolio

1. We include 100% of the production and sales from QB and Carmen de Andacollo mines in our production and sales volumes because we fully consolidate their results in our financial statements. We include 22.5% of production and sales from Antamina, representing our proportionate equity interest in Antamina. Copper production includes cathode production at QB.
2. Based on QB2 Sanction Case first five full years of copper production.
3. EBITDA is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.

Slide 27: QB2's Competitive Cost Position

1. Source: Wood Mackenzie.
2. C1 cash costs (also known as net cash unit costs) are presented after by-product credits assuming US\$10.00/lb molybdenum and US\$18.00/oz silver. C1 cash costs for QB2 include stripping costs during operations. Net cash unit costs and C1 cash costs are non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.
3. All-in sustaining costs (AISC) are net cash unit costs (also known as C1 cash costs) plus sustaining capital expenditures. Net cash unit costs are calculated after cash margin by-product credits assuming US\$10.00/lb molybdenum and US\$18.00/oz silver. Net cash unit costs for QB2 include stripping costs during operations. AISC, Net cash unit cost and cash margins for by-products are non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.

Slide 28: Vast, Long Life Deposit at Quebrada Blanca

1. Resources figures as at November 30, 2018. Resources are reported separately from, and do not include that portion of resources classified as reserves. See "QB2 Reserves and Resources Comparison" slide for further details.
2. Based on sanction case mine plan tonnage.

Slide 29: QB2 Project Economics Comparison

1. Based on go-forward cash flow from January 1, 2017. Based on all equity funding structure.
2. Based on go-forward cash flow from January 1, 2019. Based on optimized funding structure.
3. Life of Mine annual average figures exclude the first and last partial years of operations.
4. C1 cash costs are presented after by-product credits assuming US\$10.00/lb molybdenum and US\$18.00/oz silver. Net cash unit costs are consistent with C1 cash costs. C1 cash costs for QB2 include stripping costs during operations. Net cash unit costs and C1 cash costs are non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.
5. All-in sustaining costs (AISC) are net cash unit costs (also known as C1 cash costs) plus sustaining capital expenditures. Net cash unit costs are calculated after cash margin by-product credits assuming US\$10.00/lb molybdenum and US\$18.00/oz silver. Net cash unit costs for QB2 include stripping costs during operations. AISC, Net cash unit cost and cash margins for by-products are non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.

Slide 30: QB2 Reserves and Resources Comparison

1. Mineral reserves are constrained within an optimized pit shell and scheduled using a variable grade cut-off approach based on NSR cut-off US\$13.39/t over the planned life of mine. The life-of-mine strip ratio is 0.41.
2. Both mineral resource and mineral reserve estimates assume long-term commodity prices of US\$3.00/lb Cu, US\$9.40/lb Mo and US\$18.00/oz Ag and other assumptions that include: pit slope angles of 30–44°, variable metallurgical recoveries that average approximately 91% for Cu and 74% for Mo and operational costs supported by the Feasibility Study as revised and updated.
3. Mineral resources are reported using a NSR cut-off of US\$11.00/t and include 23.8 million tonnes of hypogene material grading 0.54% copper that has been mined and stockpiled during existing supergene operations.
4. Mineral reserves are constrained within an optimized pit shell and scheduled using a variable grade cut-off approach based on NSR cut-off US\$18.95/t over the planned life of mine. The life-of-mine strip ratio is 0.70.
5. Mineral resources are reported using a NSR cut-off of US\$11.00/t outside of the reserves pit. Mineral resources include inferred resources within the reserves pit at a US\$ 18.95/t NSR cut-off and also include 23.8 million tonnes of hypogene material grading 0.54% copper that has been mined and stockpiled during existing supergene operations.

Slide 31: ENAMI Interest in Quebrada Blanca

1. EBITDA is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.

Slide 32: Quebrada Blanca Accounting Treatment

1. Sumitomo Metal Mining Co. Ltd. and Sumitomo Corporation are collectively referred to as Sumitomo.

Strategy and Overview



Consistent Long-Term Strategy

- Diversification
- Long life assets
- Low cost
- Appropriate scale
- Low risk jurisdictions



Attractive Portfolio of Long-Life Assets

Low risk jurisdictions



Operations & Major Projects:

North America

Steelmaking Coal

- 1 Fording River
- Greenhills
- Line Creek
- Elkview

Copper

- 1 Highland Valley Copper
- 2 Galore Creek
- 3 Schaft Creek
- 4 Mesaba
- 5 San Nicolas

Zinc

- 1 Red Dog
- 2 Trail Operations

Energy

- 1 Fort Hills

South America

Copper

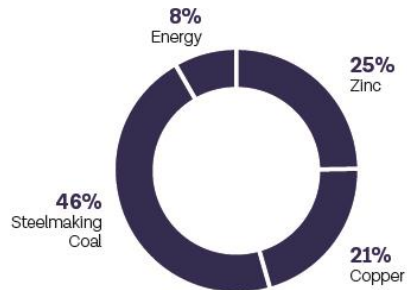
- 6 Antamina
- 7 Quebrada Blanca
- 8 Carmen de Andacollo
- 9 Quebrada Blanca Phase 2
- 10 NuevaUnión
- 11 Zafranal

- ☐ Producing Operation
- ☐ Development Project

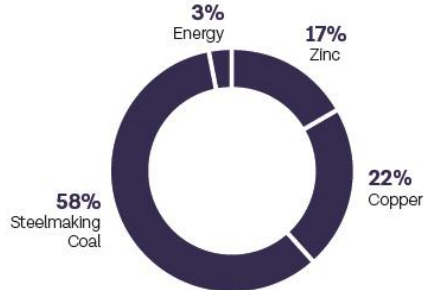
Global Customer Base

Revenue contribution from diverse markets (2019)

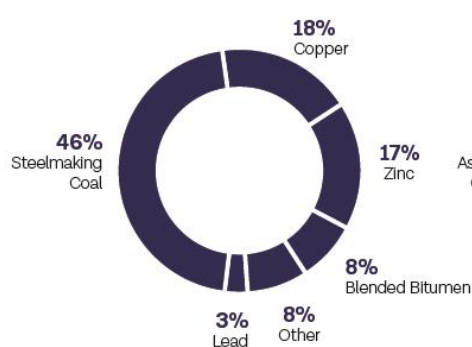
2019 Revenue by Business Unit



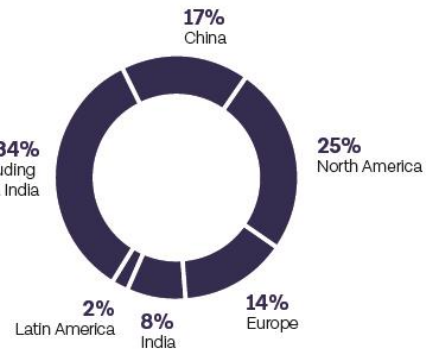
2019 Gross Profit¹ by Business Unit
(Before depreciation and amortization)



2019 Revenue by Commodity



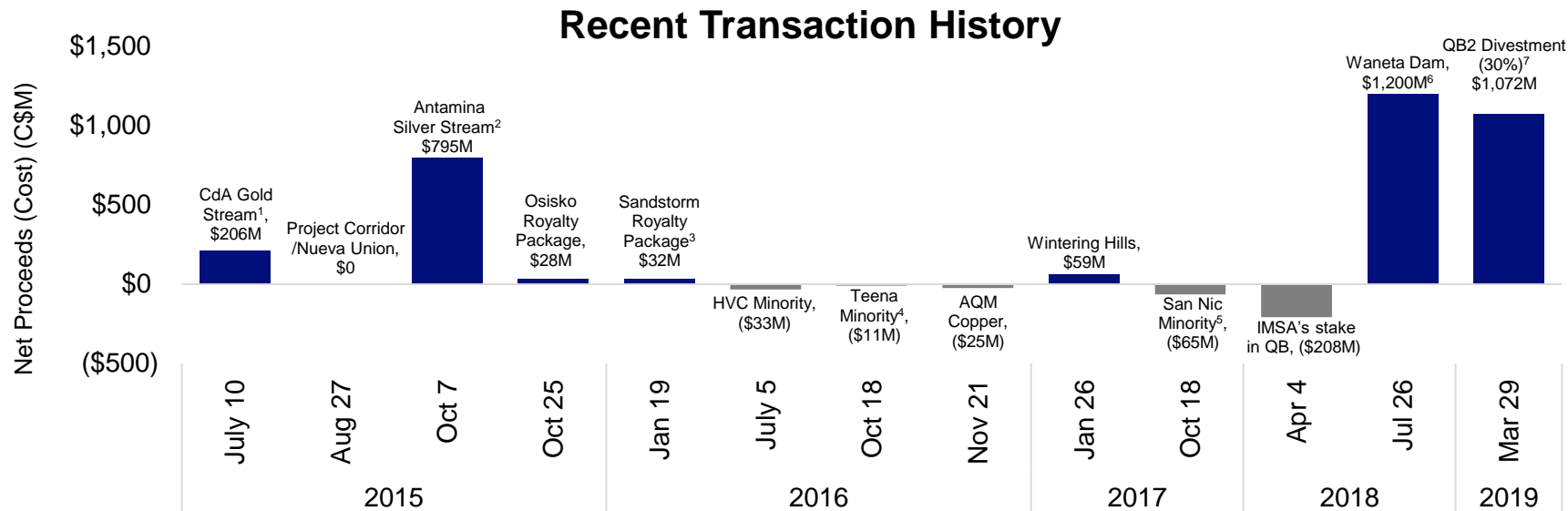
Customer Base



Diverse Pipeline of Growth Options

	In Construction	Medium-Term Growth Options	Future Options
Copper Strong platform with substantial growth options	QB2	QB3	Galore Creek
		Zafranal	Schaft Creek
		HVC Brownfield	Mesaba
		NuevaUnión	
		San Nicolás (Cu-Zn)	
Zinc Premier resource with integrated assets		Antamina Brownfield	Teena
		Red Dog Satellite Deposits	Cirque
Steelmaking Coal Well established with capital efficient value options	Neptune Terminals Expansion		Quintette/Mt. Duke
			Coal Mountain 2
			Elk Valley Brownfield
Energy Through partnership		Fort Hills Debottlenecking & Expansion	Frontier
			Lease 421

Disciplined Approach to M&A



Total net proceeds of C\$3.1B:

- Balance sheet strengthened by divestment of non-core assets at high EBITDA⁸ multiples
- Modest 'prudent housekeeping' acquisitions to consolidate control of attractive copper and zinc development assets
- Innovative NuevaUnión joint venture to create world scale development opportunity

Production Guidance

		H1 2020 ACTUALS	H2 2020 GUIDANCE ¹	3-YEAR GUIDANCE ¹ (2021-2023)
Steelmaking Coal		10 Mt	11-12 Mt	26.0-27.0 Mt
Copper^{2,3,4}				
Highland Valley	Concentrate	56.4 kt	65-70 kt	145-165 kt
Antamina	Concentrate	35.1 kt	45-50 kt	90 kt
Carmen de Andecollo	Concentrate + Cathode	31.5 kt	27-30 kt	50-55 kt
Quebrada Blanca ⁶	Cathode	6.8 kt	3-5 kt	-
Total Copper	Concentrate + Cathode	129.8 kt	140-155 kt	285-310 kt
Zinc^{2,3,5}				
Red Dog	Concentrate	212.3 kt	260-285 kt	500-540 kt
Antamina	Concentrate	36 kt	55-60 kt	90-100 kt
Total Zinc	Concentrate	248.3 kt	315-345 kt	590-640 kt
Refined Zinc - Trail	Refined	148.7 kt	155-165 kt	305-315 kt
Bitumen - Fort Hills^{3,7}		4.6 Mbbl	3.6-4.4 Mbbl	10-14 Mbbl
Lead - Red Dog²	Concentrate	44.8 kt	45-50 kt	80-90 kt
Refined Lead - Trail	Refined	36.9 kt	30-35 kt	65-70 kt
Molybdenum^{2,3}				
Highland Valley	Concentrate	2.2 Mlbs	1.2-2.0 Mlbs	3.0-4.5 Mlbs
Antamina	Concentrate	1.1 Mlbs	1.0 Mlbs	2.0-3.0 Mlbs
Total Molybdenum	Concentrate	3.3 Mlbs	2.2-3.0 Mlbs	5.5-7.5 Mlbs
Refined Silver - Trail	Refined	6.2 Moz	5-6 Moz	N/A

Sales and Unit Cost Guidance

Sales

	Q3 2020 ACTUALS	Q4 2020 GUIDANCE ¹
Steelmaking Coal	5.1 Mt	5.8-6.2 Mt
Zinc - Red Dog Zinc in Concentrate	175 kt	145-155 kt

Unit Costs

	H1 2020 ACTUALS	H2 2020 GUIDANCE ¹
Steelmaking Coal²		
Adjusted site cash cost of sales ⁷	C\$66/t	C\$60-64/t
Transportation costs	C\$41/t	C\$39-42/t
Inventory write-down	C\$3/t	C\$2/t
Unit costs ⁷	C\$110/t	C\$101-108/t
Copper³		
Total cash unit costs ⁷	US\$1.56/lb	US\$1.45-1.55/lb
Net cash unit costs ^{3,7}	US\$1.31/lb	US\$1.20-1.30/lb
Zinc⁵		
Total cash unit costs ⁷	US\$0.46/lb	US\$0.55-0.60/lb
Net cash unit costs ^{4,7}	US\$0.44/lb	US\$0.30-0.40/lb
Bitumen		
Adjusted operating costs ^{6,7}	C\$29.54/bbl	C\$35-38/bbl

Capital Expenditures Guidance

Sustaining and Growth Capital

(Teck's share in CAD\$ millions)	2020 Guidance ¹
Sustaining	
Steelmaking coal ²	\$ 620
Copper	140
Zinc	190
Energy	85
Corporate	10
Total Sustaining	\$ 1,045
Growth	
Steelmaking coal	\$ 335
Copper ⁴	35
Zinc	-
Energy	-
RACE21™ ³	65
	\$ 435
Total	
Steelmaking coal	\$ 955
Copper	175
Zinc	190
Energy	85
Corporate	10
RACE21™	65
	\$ 1,480

Quebrada Blanca Phase 2

(Teck's share in CAD\$ millions)	2020 Guidance ¹
QB2 Capital Expenditures	\$ 1,650
Total capex, before SMM/SC contribution	\$ 3,130
Estimated SMM/SC contributions ⁵	(660)
Estimated QB2 project financing draw	(990)
Total Teck spend	\$ 1,480

Capitalized Stripping

(Teck's share in CAD\$ millions)	2020 Guidance ¹
Capitalized Stripping	
Steelmaking coal	\$ 325
Copper	140
Zinc	50
	\$ 515

Commodity Price Leverage¹

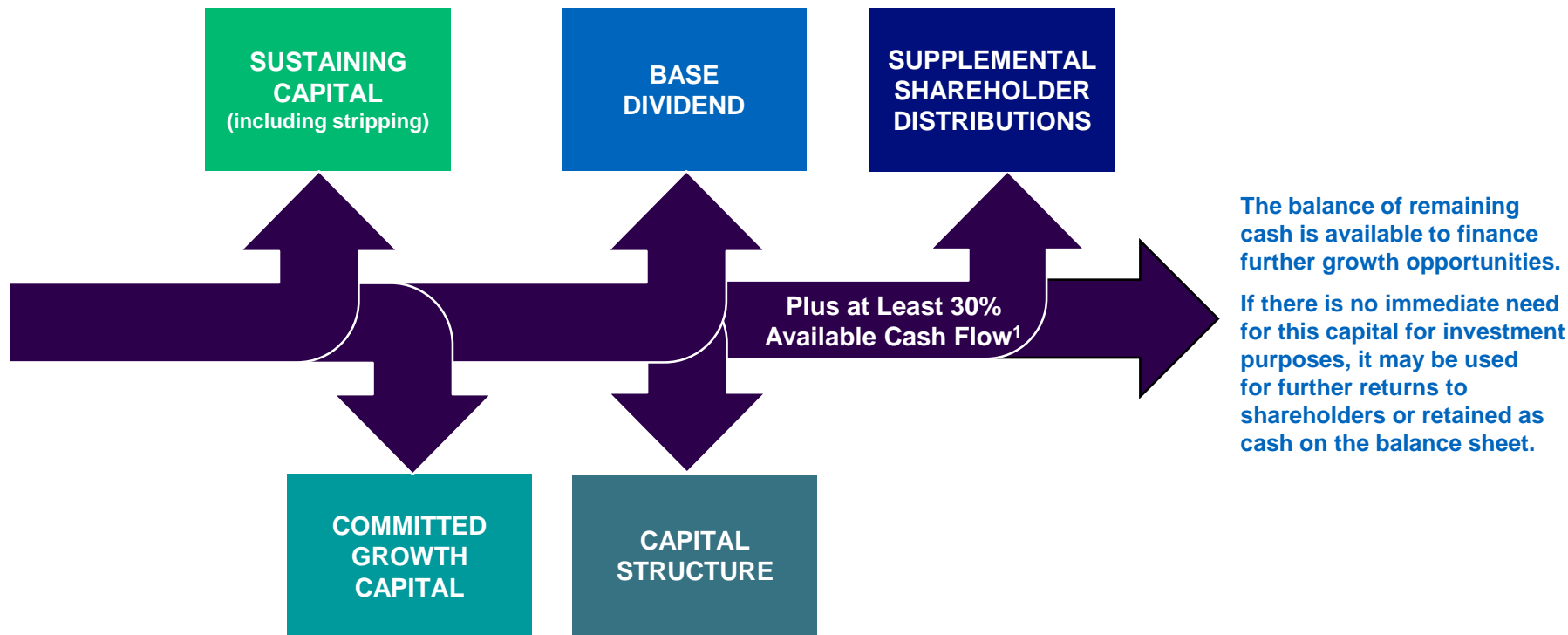
	MID-POINT OF 2020 PRODUCTION GUIDANCE ^{2,5}	CHANGE	ESTIMATED EFFECT ON ANNUALIZED PROFIT ³	ESTIMATED EFFECT ON ANNUALIZED EBITDA ³
\$C/\$US		C\$0.01	C\$31M /\$0.01Δ	C\$46M /\$0.01Δ
Coal	21.5 Mt	US\$1/tonne	C\$17M /\$1Δ	C\$26M /\$1Δ
Copper	280.0 kt	US\$0.01/lb	C\$5M /\$0.01Δ	C\$8M /\$0.01Δ
Zinc ⁴	890.0 kt	US\$0.01/lb	C\$9M /\$0.01Δ	C\$12M /\$0.01Δ
WCS ⁵	8.6 Mbbbl	US\$1/bbl	C\$8M /\$1Δ	C\$11M /\$1Δ
WTI ⁶		US\$1/bbl	C\$5M /\$1Δ	C\$6M /\$1Δ

Cost Reduction Program (CRP)

- Achieved significant total reductions to September 30, 2020:
 - ~**\$270 million** in operating cost reductions
 - ~**\$550 million** in capital cost reductions
- Our cost reduction program has been included in our guidance since Q3 2019
- Reductions are against expected spending contemplated as at June 30th, 2019



Capital Allocation Framework



1. For this purpose, we define available cash flow as cash flow from operating activities after interest and finance charges, lease payments and distributions to non-controlling interests less: (i) sustaining capital and capitalized stripping; (ii) committed growth capital; (iii) any cash required to adjust the capital structure to maintain solid investment grade credit metrics; and (iv) our base \$0.20 per share annual dividend. Proceeds from any asset sales may also be used to supplement available cash flow. Any additional cash returns will be made through share repurchases and/or supplemental dividends depending on market conditions at the relevant time.

Strong Track Record of Returning Cash to Shareholders

~\$6.8 billion returned from January 1, 2003 to September 30, 2020

Dividends

- \$4.5 billion since 2003, representing ~33% of free cash flow¹

Share Buybacks

- \$2.3 billion since 2003, representing ~17% of free cash flow¹

Tax-Efficient Earnings in Canada

~C\$3.4 billion in available tax pools at December 31, 2019

- Includes:
 - \$2.6 billion in net operating loss carryforwards
 - \$0.5 billion in Canadian Development Expenses (30% declining balance p.a.)
 - \$0.3 billion in allowable capital loss carryforwards
- Applies to cash income taxes in Canada
- Does not apply to:
 - Resource taxes in Canada
 - Cash taxes in foreign jurisdictions



Share Structure & Principal Shareholders

Teck Resources Limited at December 31, 2019

	SHARES HELD	PERCENT	VOTING RIGHTS
Class A Shareholdings			
Temagami Mining Company Limited	4,300,000	55.4%	
SMM Resources Inc (Sumitomo)	1,469,000	18.9%	
Other	1,996,503	25.7%	
	<u>7,765,503</u>	<u>100.0%</u>	
Class B Shareholdings			
Temagami Mining Company Limited	725,000	0.1%	
SMM Resources Inc (Sumitomo)	295,800	0.1%	
China Investment Corporation (Fullbloom)	59,304,474	11.0%	
Other	479,202,460	88.8%	
	<u>539,527,734</u>	<u>100.0%</u>	
Total Shareholdings			
Temagami Mining Company Limited	5,025,000	0.9%	32.7%
SMM Resources Inc (Sumitomo)	1,764,800	0.3%	11.1%
China Investment Corporation (Fullbloom)	59,304,474	10.8%	4.5%
Other	481,198,963	87.9%	51.6%
	<u>547,293,237</u>	<u>100.0%</u>	<u>100.0%</u>

Notes: Appendix – Strategy and Overview

Slide 37: Global Customer Base

1. Gross profit before depreciation and amortization is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.

Slide 38: Disciplined Approach to M&A

1. Carmen de Andacollo gold stream transaction occurred in USD at US\$162 million.
2. Antamina silver stream transaction occurred in USD at US\$610 million.
3. Sandstorm royalty transaction occurred in USD at US\$22 million.
4. Teena transaction occurred in AUD at A\$10.6 million.
5. San Nicolás transaction occurred in USD at US\$50 million.
6. Waneta Dam transaction closed July 26, 2018 for C\$1.2 billion.
7. QB2 Partnership (sale of 30% interest of project to Sumitomo; SMM and SC) for total consideration of US\$1.2 billion, including US\$800 million earn-in and US\$400 million matching contribution; converted at FX of 1.34 on March 29, 2019.
8. EBITDA is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.

Slide 40: Production Guidance

1. As at October 26, 2020. See Teck’s Q3 2020 press release for further details.
2. Metal contained in concentrate.
3. We include 100% of production and sales from our Quebrada Blanca and Carmen de Andacollo mines in our production and sales volumes, even though we do not own 100% of these operations, because we fully consolidate their results in our financial statements. We include 22.5% and 21.3% of production and sales from Antamina and Fort Hills, respectively, representing our proportionate ownership interest in these operations.
4. Copper production includes cathode production at Quebrada Blanca and Carmen de Andacollo.
5. Total zinc includes co-product zinc production from our 22.5% proportionate interest in Antamina.
6. Excludes production from QB2 for three-year guidance 2021–2023.
7. The 2021–2023 bitumen production guidance assumes lower production in 2021 and that Fort Hills is fully operational by 2023. The Fort Hills Partners continue to monitor market conditions and may adjust the operating plan accordingly.

Slide 41: Sales and Unit Cost Guidance

1. As at October 26, 2020. See Teck’s Q3 2020 press release for further details.
2. Steelmaking coal unit costs are reported in Canadian dollars per tonne.
3. Copper unit costs are reported in U.S. dollars per payable pound of metal contained in concentrate. Copper net cash unit costs include adjusted cash cost of sales and smelter processing charges, less cash margins for by-products including co-products. Guidance for H2 2020 assumes a zinc price of US\$1.04 per pound, a molybdenum price of US\$8 per pound, a silver price of US\$26 per ounce, a gold price of US\$1,925 per ounce and a Canadian/U.S. dollar exchange rate of \$1.33. After co and by-product margins.
5. Zinc unit costs are reported in U.S. dollars per payable pound of metal contained in concentrate. Zinc net cash unit costs are mine costs including adjusted cash cost of sales and smelter processing charges, less cash margins for by-products. Guidance for H2 2020 assumes a lead price of US\$0.86 per pound, a silver price of US\$26 per ounce and a Canadian/U.S. dollar exchange rate of \$1.33. By-products include both by-products and co-products.
6. Non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.

Notes: Appendix – Strategy and Overview

Slide 42: Capital Expenditures Guidance

1. As at October 26, 2020. See Teck's Q3 2020 press release for further details.
2. Steelmaking coal sustaining capital guidance includes \$285 million of water treatment capital. 2019 includes \$176 million of water treatment capital.
3. RACE21™ capital expenditures for 2020 include \$50 million relating to steelmaking coal, \$5 million relating to copper, \$5 million relating to zinc and the remainder relating to corporate projects. We also expect to spend approximately \$130 million on RACE21™ for research and innovation expenses and intangible assets in 2020.
4. Copper growth guidance for 2020 includes studies for QB3, Zafrañal, San Nicolás and Galore Creek.
5. Total SMM and SC contributions were \$1.7 billion.

Slide 43: Commodity Price Leverage

1. As at October 26, 2020. The sensitivity of our annual profit attributable to shareholders and EBITDA to changes in the Canadian/U.S. dollar exchange rate and commodity prices, before pricing adjustments, based on our current balance sheet, our reinstated 2020 mid-range production estimates, current commodity prices and a Canadian/U.S. dollar exchange rate of \$1.32. See Teck's Q3 2020 press release for further details.
2. All production estimates are subject to change based on market and operating conditions.
3. The effect on our profit attributable to shareholders and on EBITDA of commodity price and exchange rate movements will vary from quarter to quarter depending on sales volumes. Our estimate of the sensitivity of profit and EBITDA to changes in the U.S. dollar exchange rate is sensitive to commodity price assumptions.
4. Zinc includes 310,000 tonnes of refined zinc and 580,000 tonnes of zinc contained in concentrate.
5. Bitumen volumes from our energy business unit. Estimated profit and EBITDA sensitivities are based on Fort Hills' production levels of approximately 120,000 barrels per day and not based on 2020 mid-range production estimate of 8.6 million barrels of bitumen.
6. Our WTI oil price sensitivity takes into account our interest in Fort Hills for respective change in revenue, partially offset by the effect of the change in diluent purchase costs as well as the effect on the change in operating costs across our business units, as our operations use a significant amount of diesel fuel.

Slide 46: Strong Track Record of Returning Cash to Shareholders

1. From January 1, 2003 to September 30, 2020. Free cash flow is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.

Sustainability

Teck



Focus on Sustainability Leadership

Ambitious sustainability goals in eight strategic themes



Health and Safety



Climate Change



Responsible Production



Our People



Water



Tailings Management



Communities and
Indigenous Peoples



Biodiversity and
Reclamation

Sustainability Leadership

Aligned with Leading External Standards and Practices

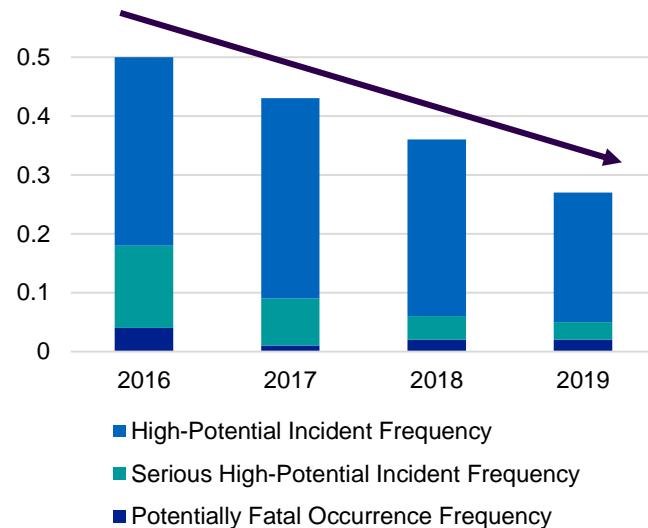


Health and Safety

2019 Performance

- **85% of employees trained in new hazard identification program** against a target of 50%
- Safety performance in 2019
 - **16% reduction** in High-Potential Incidents
 - **18% decrease** in Lost-Time Disabling Injury Frequency
- One fatality at Quebrada Blanca Phase 2 project: **carried out in-depth investigation** to learn as much as possible and implement measures to **prevent a reoccurrence**

Incident Frequency (per 200,000 hours worked)



31% reduction in High-Potential Incident Frequency rate over past four years

Climate Action

Positioning for Low-Carbon Economy



Well positioned for a
Low-Carbon Economy



Among **lowest GHG intensity miners** globally on a copper-equivalent basis

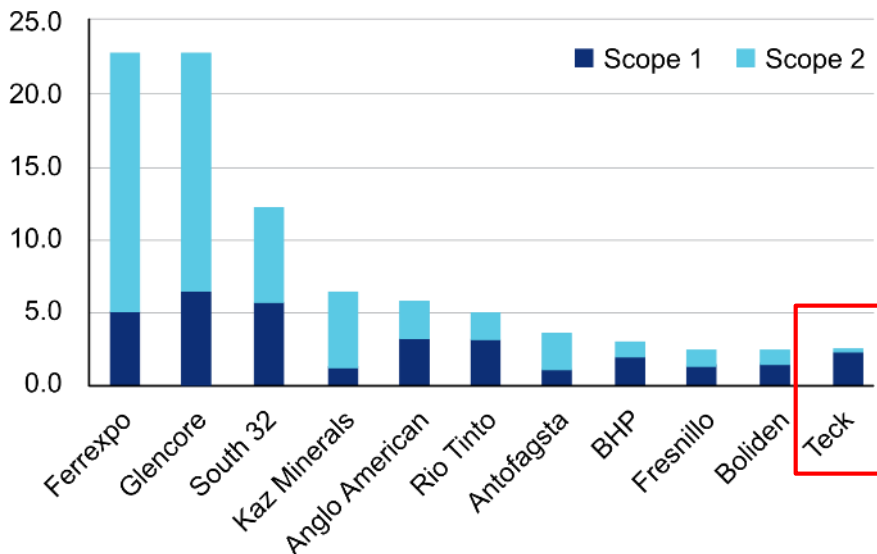


GHG intensity for steelmaking coal and copper production among lowest in industry



Carbon pricing already built into majority of business

Scope 1+2 emissions per copper equivalent ranking¹
(tCO₂e/t CuEq, 2017)



Climate Action

Key Activities for Short-Term Goals

Reduce the carbon intensity of our operations by

33% by 2030

Investing in lower-carbon means of transportation such as electric haul trucks, conveyors and other approaches

Procure **50%** of our electricity demands in Chile from **clean energy by 2025** and **100%** by 2030

In 2020 two power purchase agreements announced:

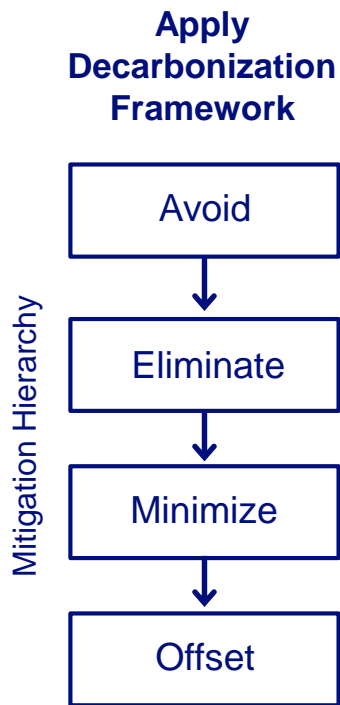
- Over 50% of QB2 operating power requirement from renewables
- 100% renewable power at Carmen de Andacollo

Accelerate the adoption of **zero-emissions alternatives for transportation** by displacing the equivalent of **1,000** internal combustion engine (ICE) vehicles **by 2025**

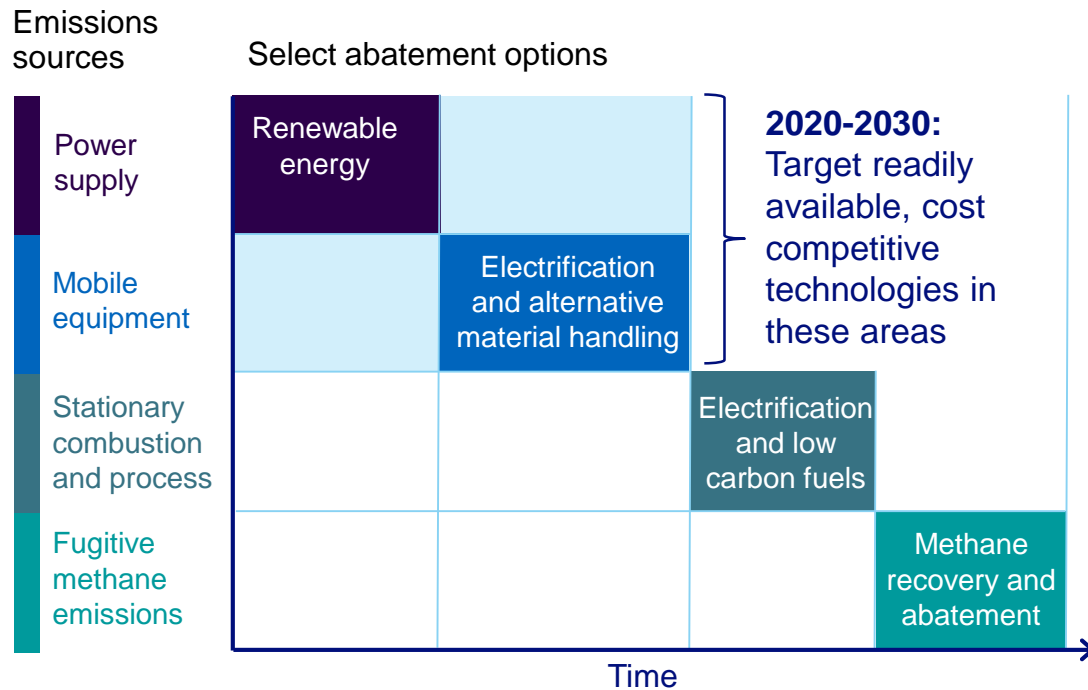
Electric bus pilot project represents the first use of electric passenger buses for employee transport in the Canadian mining industry

Climate Action

Path to Carbon Neutrality



Prioritize Opportunities and Deliver Cost Competitive Reductions



Climate Action

Cleaner, Safer Vehicles Initiative

- 27 of the world's leading mining companies and OEMs collaborating in a non-competitive space via ICMM
- Accelerating the development of a new generation of mining vehicles with less:
 - GHG emissions
 - Diesel particulate matter
 - Chance of collisions
- Developing energy profiles for a range of haul routes to inform zero-emission alternatives for material movement



Water Management

Long Term Strategic Priorities and Goals

Implement innovative water management and water treatment solutions to protect water quality downstream of all our operations.

Transition to seawater or low-quality water sources for all operations in water-scarce regions by 2040.

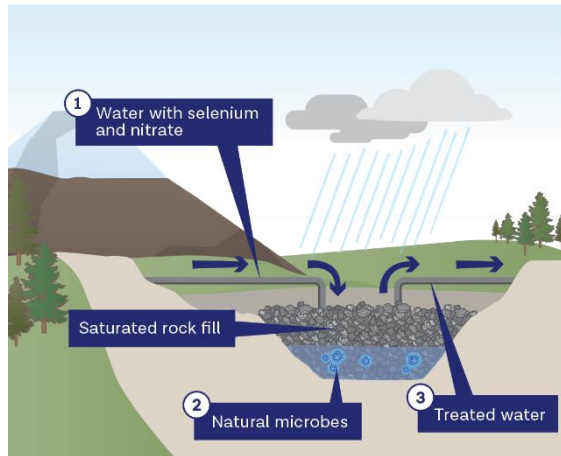


Water Quality in the Elk Valley

Advancing Innovative Technologies

Elk Valley Water Quality Plan developed with government, Indigenous Peoples and communities to address water quality challenges

Saturated Rock Fill



Tank-Based Plants

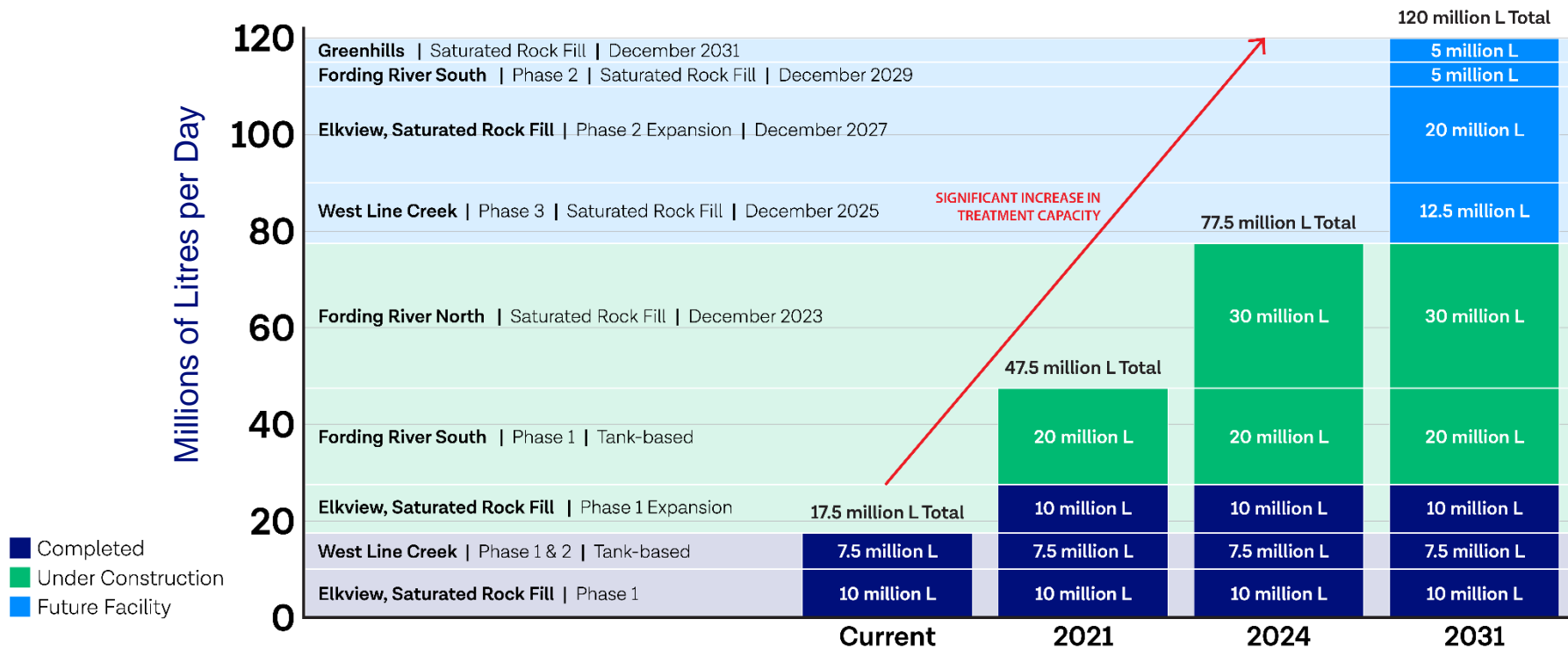


Nitrate Reduction



Elk Valley Water Treatment

Clear Path Forward for Improving Water Quality



Tailings Management

Our Approach

- Management and emergency response aligned with ***Towards Sustainable Mining Protocols***
- **Dam Safety Inspection reports and special review by external experts** confirmed no immediate or emerging issues
- Planning underway to fully implement the new **Global Tailings Standard**

Teck has comprehensive systems and procedures in place based on **6 levels of protection**:



Further Strengthening Tailings Safety and Security

1. Special review by external experts

- Confirmed no immediate or emerging issues that could result in failure
- Confirmed Teck tailings management practices industry leading

2. Supporting industry-wide improvements

- ICM-UN-PRI Global Tailings Review

3. Enhanced transparency & disclosure

- Facilities inventory posted
- Detailed response to the tailings facility enquiry from the Church of England and the Swedish Council on Ethics for the AP Funds

Tailings Safety and Security at Teck

Overview

Tailings are a common by-product of the mining process. They are typically created as mine ore is crushed and processed to separate the valuable minerals from a saleable concentrate product. The waste from this process is called tailings. Due to the nature of the ore processing, tailings are commonly in the form of a mineral particles and water. Management of tailings storage in a specially-designed impoundment called a facility.

Tailings facilities are historically well-managed with few incidents; however, there have been incidents where we know that a tailings incident has the potential to have a significant impact on communities, local and the surrounding environment. As such, we take measures during planning, design, construction, or decommissioning of our tailings facilities to confine

Structures are stable

Solids and water are managed within designated areas

Facilities comply with regulatory requirements

Facilities conform to applicable standards, internal industry best practices and the technical guidelines jurisdictions in which we operate

Tailings Facility Construction

Tailings facilities can follow a number of designs, factors including the composition of the tailings, geotechnical considerations, precipitation, seismicity, community preference, and environmental protection. Teck's operations are examples of numerous types of facilities, including facilities for storing dewatered tailings at our steelmaking coal operations and utilizing existing mined-out pits. The most common tailings impoundment at Teck and across the mine is created by constructing a dam (or dams) in conjunction with the natural topography to create a tailings storage facility.

There are several primary methods of constructing dams. The specific construction method, or combination of methods, for each of our tailings facilities is chosen based on the factors above, with the first priority being the safety of communities, employees and the environment. Within these methods are three basic geometries: how the crest of the dam moves relative to the ore or dam at the outset of the tailings facility's development.

Upstream

Teck Tailings Facility Inventory

The below table provides additional detail on each tailings facility with dam(s) managed by Teck at both our active operations and legacy sites. Not included below are 16 unconsolidated stock tailings facilities and two in-pit tailings facilities located at our steelmaking coal operations.

Mine Operation	Tailings Facility	Construction Method	Consequence Classification	Status	Number of Tailings Dams/ Structures	Most Recent Dam Safety Inspection	Independent Review Board
Active operations							
Cerro de Amado Chile	Embalse de Relaves Cerro de Amado	Downstream	Very High	Active	5	2018	Yes
Duck Pond Canada	Duck Pond Tailings Management Facility	Single Stage	Low	Closed	2	2018	No
Elview Canada	Lagoon A	Single Stage	Low	Closed	1	2018	Yes
	Lagoon B	Single Stage	Low	Closed	1	2018	Yes
	Lagoon C	Upstream/ Downstream	High	Closed	1	2018	Yes
	Lagoon D	Upstream	Very High	Active	1	2018	Yes
	West Fork Tailings Facility	Single Stage	Low	Active	1	2018	Yes
Fording River Canada	North Tailings Pond	Downstream	Very High	Closed	1	2018	Yes
	South Tailings Pond	Downstream	Very High	Active	2	2018	Yes
	Turnbull Pit South Tailings Storage Facility	N/A	High	Active	1	2018	Yes
	2 Pit - 3 Pit Tailings Disposal Area	Centrifuge	Low	Closed	2	2018	Yes
Greenhills Canada	Tailings Storage Facility	Downstream	High	Active	2	2018	Yes
Highland Valley Copper Canada	Highmont	Centrifuge	High	Closed	3	2018	Yes
	Bethlehem	Upstream/ Centrifuge & Centrifuge/ Downstream	Very High	Closed	2	2018	Yes
	Trojan	Centrifuge / Upstream	Very High	Closed	1	2018	Yes
	Highland	Centrifuge	Extreme	Active	2	2018	Yes
Pond Ore United States	Tailings Pond 1	Upstream	High	Closed (inclined landfill)	1	Not Required	No
	Tailings Pond 2	Upstream	High	Closed (inclined landfill)	1	Not Required	No
	Tailings Pond 3	Downstream	High	Active	1	2018	No
Red Dog United States	Tailings Storage Facility	Downstream/ Centrifuge	High	Active	2	2018	Yes

Teck

Relationships with Communities and Indigenous Peoples, Respecting Human Rights

- **Agreements in place at all mining operations** within or adjacent to Indigenous Peoples' territories
- **\$225 million to Indigenous businesses** in 2019 through procurement
- 72% of total **local employment** in 2019
- \$19 million in **community investment** in 2019
- Zero significant incidents that were human rights related in 2019
- Released updated Human Rights Policy in April 2020, first established in 2012



Inclusion and Diversity

- **Inclusion and Diversity:** pledged to improve representation of under-represented groups in our workforce: women, Indigenous, Asian, Black, and all people of colour (BIPOC), persons with disabilities, and members of the LGBTQ+ community
- **Gender Diversity:** 20% of workforce are women; 25% of Board of Directors, including the Chair; 32% of new hires
- **Workplace Flexibility:** family-friendly policies and programs in place, expanding remote working policy
- **Employee engagement and feedback:** 24-hour hotline, site-based inclusion and diversity chairs, leadership development programs



Range of projects in place to promote inclusion and diversity, including **STEM leadership courses at Trail Operations**

Sustainability Performance and Compensation

- Compensation program is linked to sustainability and health and safety performance through individual, department and company-wide objectives.
- Objectives related to climate change, communities and Indigenous Peoples, tailings and water management and others can affect bonuses by at least 10%–20%.
- Incentive compensation of the CEO and senior officers includes sustainability performance indicators.



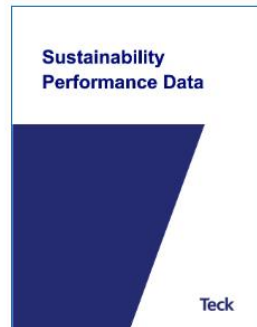
Questions and Further Information

ESG Resources for Investors

- Sustainability reporting for **19 years** in Core accordance with the **Global Reporting Initiative (GRI)** Standards and G4 Mining and Metals Sector Disclosures
- **Sustainability Accounting Standards Board (SASB) Index** published in March 2020
- **Task Force for Climate-Related Financial Disclosure (TCFD)** aligned report “Portfolio Resilience in the Face of Climate Change” published in 2019
- Detailed **COVID-19** Response page



2019 Sustainability Report



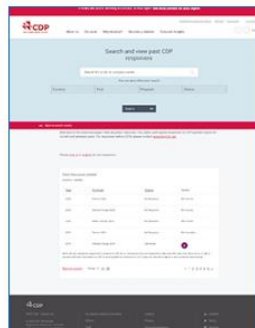
Sustainability Performance Data



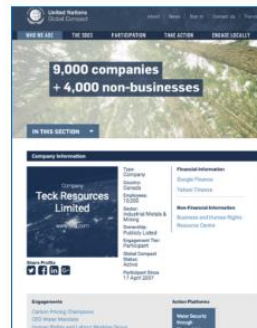
2019 SASB Index



GRI Finder



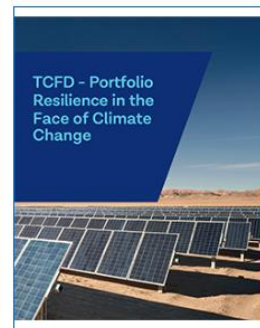
CDP Reports



United Nations Global Compact Report



Form SD (Conflict Minerals Report)



Portfolio Resilience in the Face of Climate Change

Collective Agreements

OPERATION	EXPIRY DATES
Elkview	October 31, 2020
Fording River	April 30, 2021
Antamina	July 31, 2021
Highland Valley Copper	September 30, 2021
Trail Operations	May 31, 2022
Cardinal River	June 30, 2022
Quebrada Blanca	January 31, 2022 March 31, 2022 November 20, 2022
Carmen de Andacollo	September 30, 2022 December 31, 2022
Line Creek	May 31, 2024

Notes: Appendix – Sustainability

Slide 55: Climate Action

1. Source: Barclays Research, Teck.

Technology and Innovation

Teck

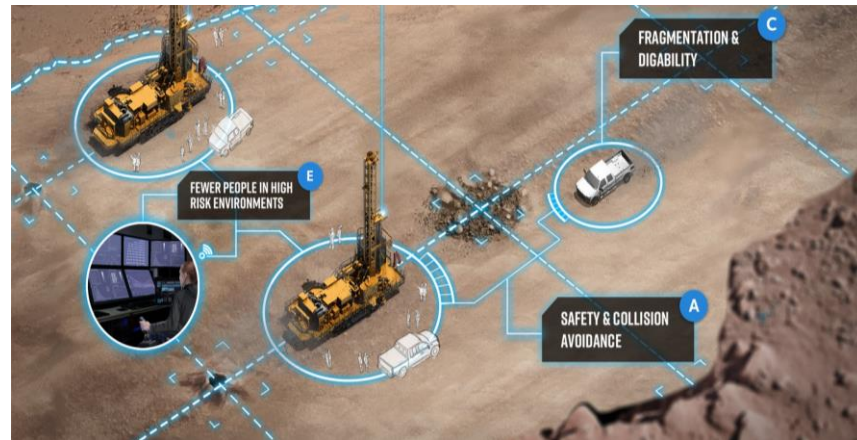


Renew



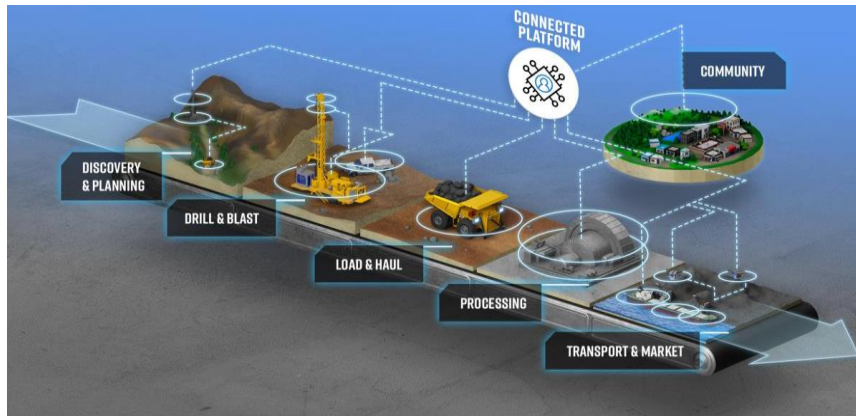
- **Unify and modernize Teck's core systems**
- Establish **technology foundation that facilitates deployment of Connect and Automate** reliably and at scale
- For example: **Wireless site infrastructure** to support automation, sensing, site communications, information access, pit-to-port integration and advanced analytics

Automate



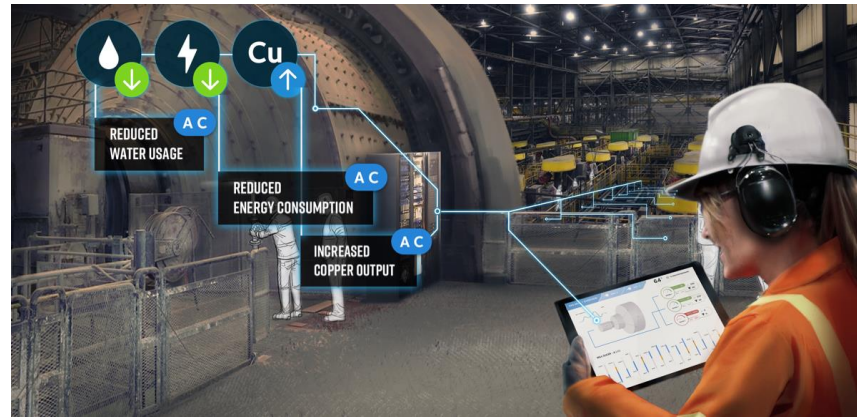
- **Accelerate and scale autonomy program**
- **Transformational shift in safety**
- **Reduce per-tonne mining costs** with smaller fleets
- Provide **innovation platform** to enable implementation of advanced analytics to drive cycle time improvement & predictive maintenance

Connect



- **Link disparate systems into a collaborative digital platform** with powerful tools for sensing and analyzing in real time
- For example: **Dynamic and predictive models** to reduce variability, leading to **significant improvements in throughput and recovery**

Empower



- The natural implication of Renew, Automate, and Connect is we can **re-imagine what it means to work at Teck** and **re-design our operating model** to attract, recruit, train and retain the workforce of the future

Significant Value To Be Captured

SAFETY



Transformational safety impact with fewer people in high risk environments

PROFITABILITY



Step-change impact to profitability

PRODUCTIVITY



Increased productivity through new technologies and internal innovation

COST



Reduced operational costs by achieving manufacturing levels of variability

Example value capture areas: Autonomy, Integrated Operations, Advanced Analytics, Real Time Data Systems

A Sustainable Future

Electrification of Mining



Electric crew buses at our steel making coal operations.



Electric boom vehicles to be tested in pit.



Working with OEMs through ICMM to develop zero-GHG surface mining vehicles

Teck is taking steps to reduce its carbon footprint by starting to electrify the fleet.

Steelmaking Coal Business Unit & Markets

Teck



Steelmaking Coal Market

China ban of Australian coal pushing seaborne CFR China price higher

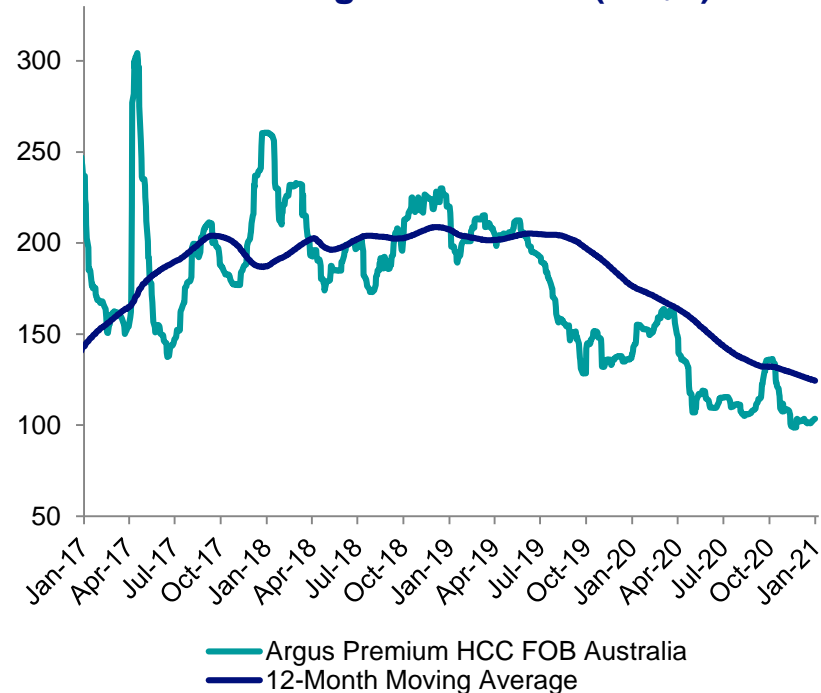
Near term outlook: An eventual end to “China ban” would increase FOB Australia prices

- **China:** 2nd highest November YTD seaborne imports despite ban of Australian imports from October 2020
- **Ex-China markets:** Demand resurgence with >75% banked blast furnaces restarted or announced to restart
- **Supply:** Cost curve and supply response (COVID-19, “China ban”, and mine accidents) provide price support

Longer term outlook: Fundamentals remain unchanged

- **China:** Declining domestic reserves and persistent demand by coastal steel mills and new projects
- **Ex-China markets:** Mid-term demand boosted by government stimulus and long-term growth supported by Indian government targets, limited scrap supply and continued urbanization
- **Supply:** Declining existing capacity and minimal project pipeline (low investment and permitting challenges)

Steelmaking Coal Prices¹ (US\$/t)



Steelmaking Coal Facts

Global Coal Production¹:

~7.8 billion tonnes

Steelmaking Coal Production²:

~1,130 million tonnes

Export Steelmaking Coal²:

~320 million tonnes

Seaborne Steelmaking Coal²:

~285 million tonnes



- ~0.7 tonnes of steelmaking coal is used to produce each tonne of steel³
- Up to 100 tonnes of steelmaking coal is required to produce the steel in the average wind turbine⁴

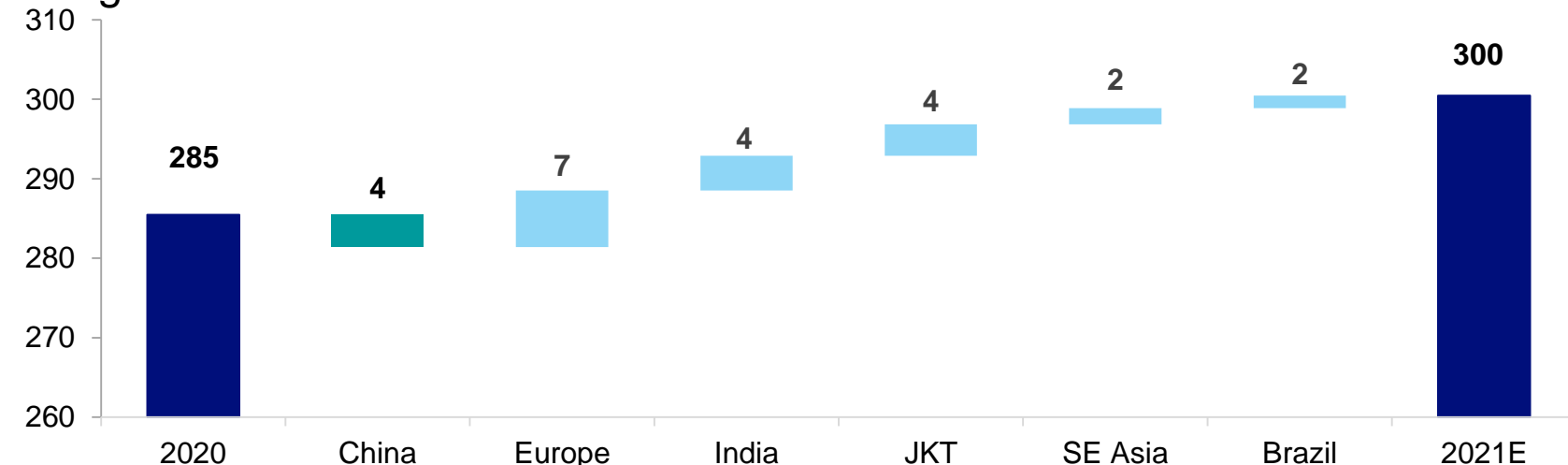
Our market is seaborne hard coking coal²: ~190 million tonnes

Steelmaking Coal Demand Growth Forecast

Continued recovery with >75% banked blast furnaces restarted/announced restart

Seaborne Steelmaking Coal Imports¹ (Mt)

Change 2021 vs. 2020



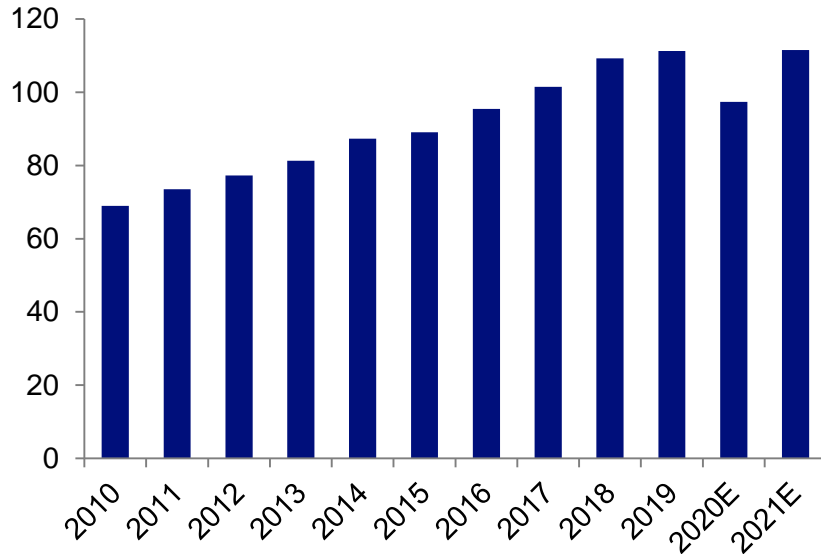
Includes:

- China: Expected recovery of Mongolian exports
- Europe/JKT: Restarting banked furnaces
- SE Asia: Economic recovery (demand growth from Vietnam)
- India²: Growing steel production (unchanged long-term fundamentals)
- Brazil: Strong domestic demand (residential construction, automotive) and export market

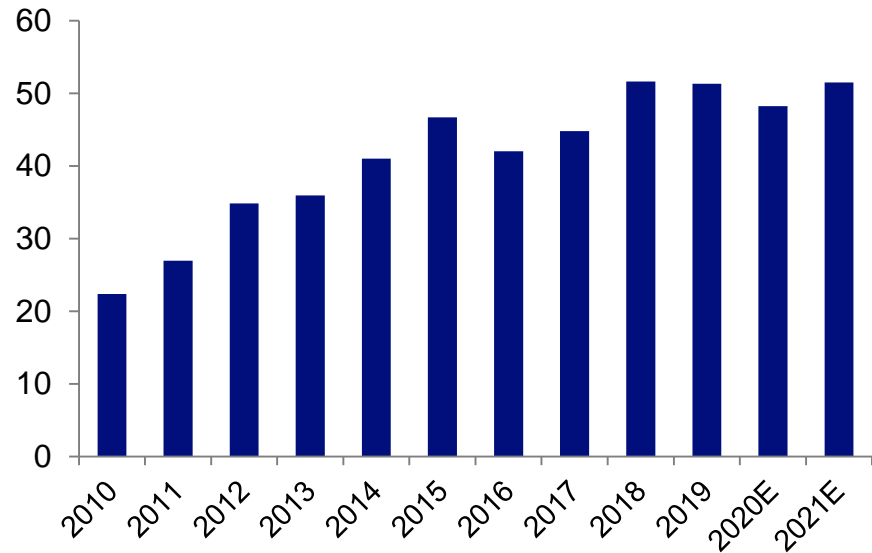
Indian Steelmaking Coal Imports

Mid- & long-term imports supported by secular demand and government targets

Indian Crude Steel Production¹ (Mt)



Indian Seaborne Coking Coal Imports² (Mt)

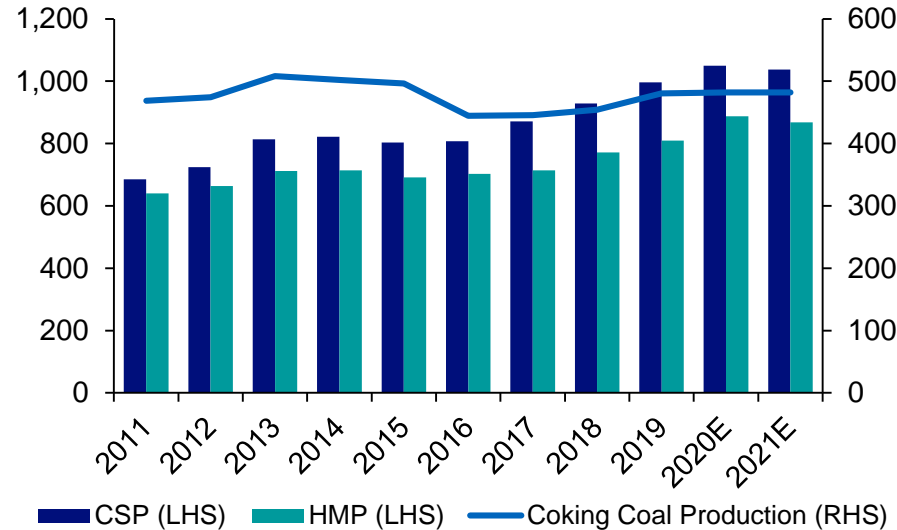


India 2021 crude steel production and seaborne coking coal imports to return to 2019 levels

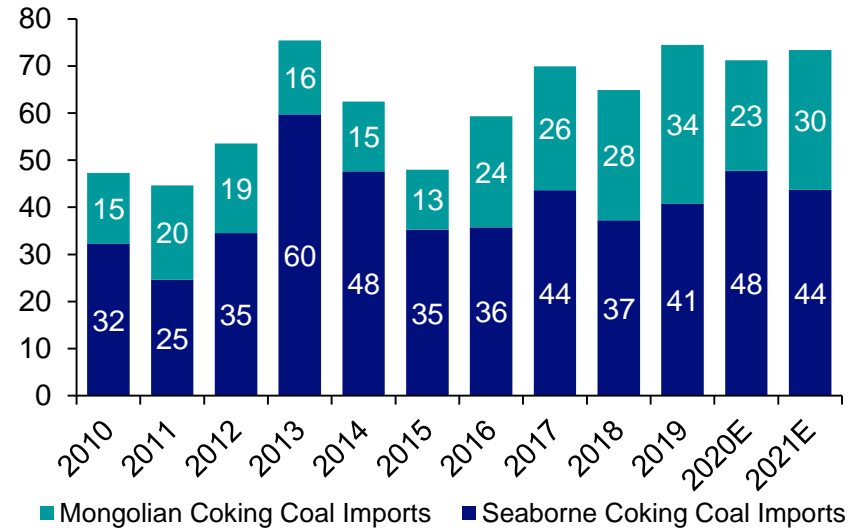
Chinese Steelmaking Coal Imports

YTD November 2020 seaborne imports up by +6 Mt

Chinese Crude Steel Production (CSP), Hot Metal Production (HMP) and Coal Production (Mt)¹



Chinese Coking Coal Imports² (Mt)



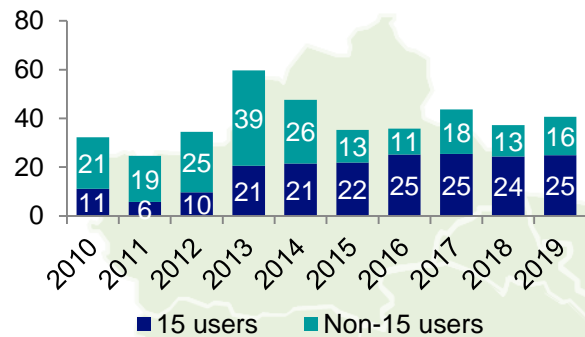
Stable China coal production and lower Mongolia imports with YTD November 2020 data

- +2Mt YoY for domestic coking coal production
- -10 Mt YoY for Mongolian coking coal imports

Large Users in China Increasing Imports

~2/3 of China crude steel produced on coast; projects support imports

Seaborne Coking Coal Imports¹ (Mt)



LIUSTEEL FANGCHENG PROJECT

- Greenfield project
- Capacity: Phase 1 crude steel ~10 Mt
- Status: Construction started in 2017; 1 of 3 BF's completed in June 2020; #2 BF to commission in 2021

BAOWU ZHANJIANG PLANT

- Expansion
- Capacity: crude steel 3.6 Mt (phase 2)
- Status: Construction started in Apr 2019; completion in 2021

ZONGHENG FENGAN PROJECT

- Inland plant relocating to coastal area
- Capacity: crude steel 8 Mt
- Status: Construction started in 2017; all 4 BF's completed and commissioned in 2019 and 2020.

HBIS LAOTING PROJECT

- Inland plant relocating to coastal area
- Capacity: crude steel 20 Mt
- Status: Construction started in 2017; 2 of 3 BF's commissioned; #3 BF to commission in 2021

SHOUGANG JINGTANG PLANT

- Expansion
- Capacity: crude steel 9.4 Mt (phase 2)
- Status: Construction started in 2015; 1 of 2 BF's completed in Apr 2019

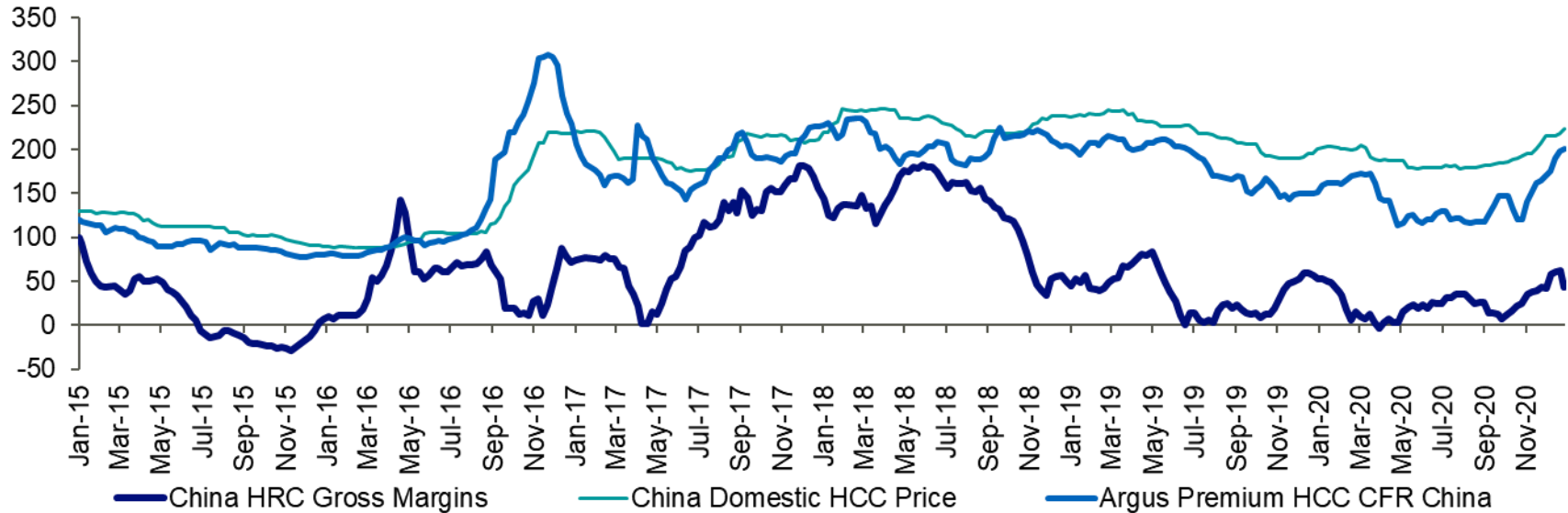
BAOWU YANCHENG PROJECT

- Inland plant relocating to coastal area
- Capacity: crude steel 20 Mt (phase 1: 8-10 Mt)
- Status: Phase 1 construction started in May 2019

Chinese Steel Margins

Margins remain positive

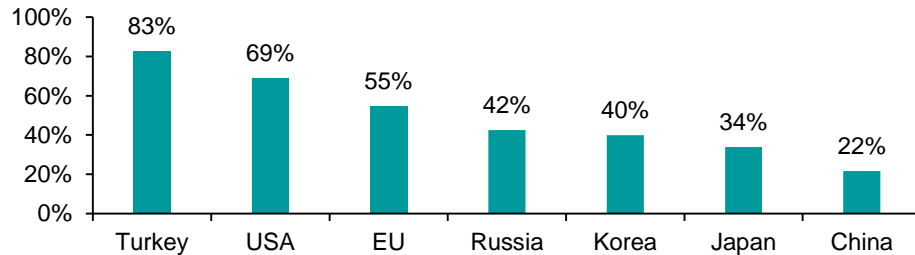
China Hot Rolled Coil (HRC) Margins and Steelmaking Coal (HCC) Prices¹ (US\$/t)



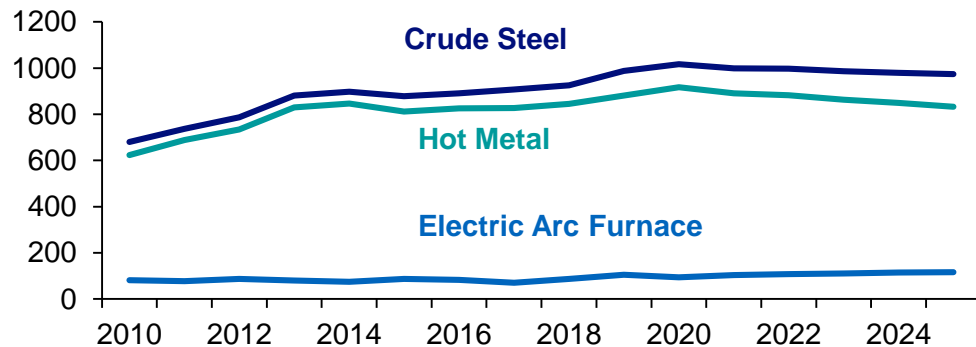
Chinese Scrap Use Continues to Remain Low

Scrap supply limits EAF share in steel output

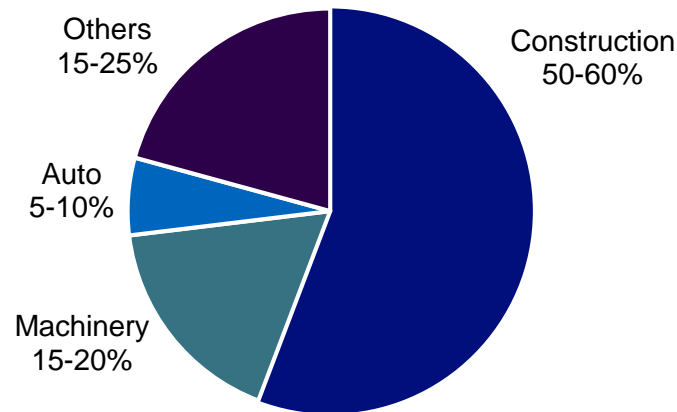
China's Scrap Ratio Lower than Other Countries (2019¹)



2025 EAF share forecast to be similar to 2010



China Steel Use By Sector (2000-2019)²

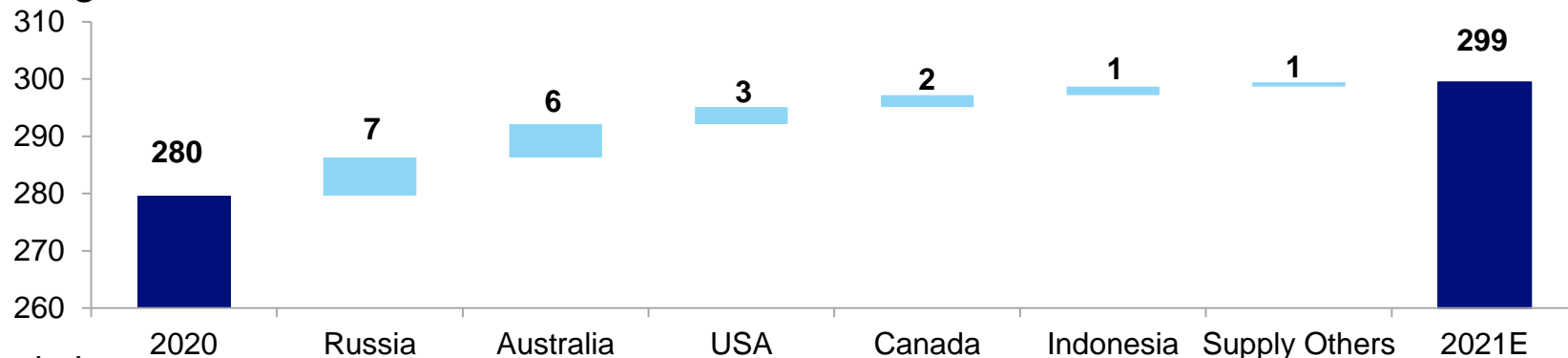


Steelmaking Coal Supply Growth Forecast

Supply forecasted to recover amid growing demand (risk of La Nina disruptions)

Seaborne Steelmaking Coal Exports¹ (Mt)

Change 2021 vs. 2020

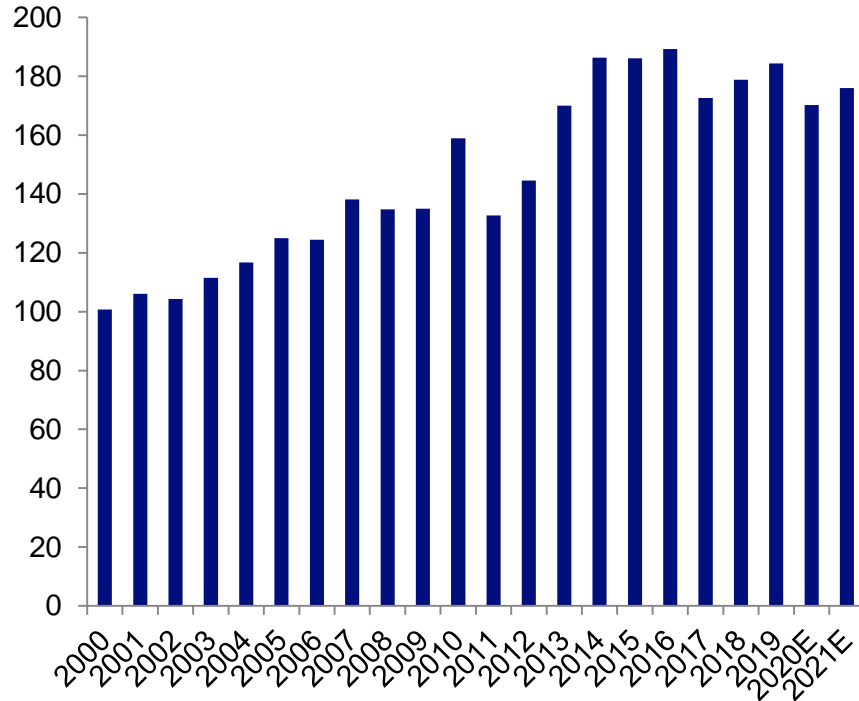


Includes:

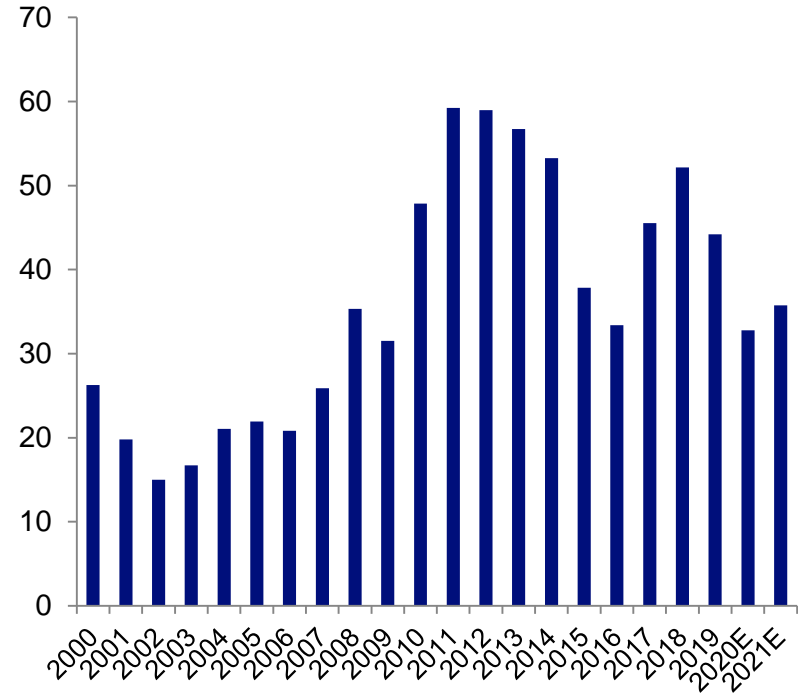
- Russia: Higher exports to China and potential mine expansion projects (Kolmar's and Evraz's existing mines, A-Property's Elga)
- Australia: Growth from existing mines and potential mine restarts (Anglo's Grosvenor, Peabody's Metropolitan, Sojitz's Crinum)
- USA: Recovering demand from Europe and Brazil and higher exports to China (China's import ban)
- Canada²: Growth from existing mines
- Indonesia: Production ramp-up from newly commissioned mines (Adaro's Lampungut or Cokal's BBM)

US Coal Producers are Swing Suppliers

Australian Steelmaking Coal Exports¹ (Mt)

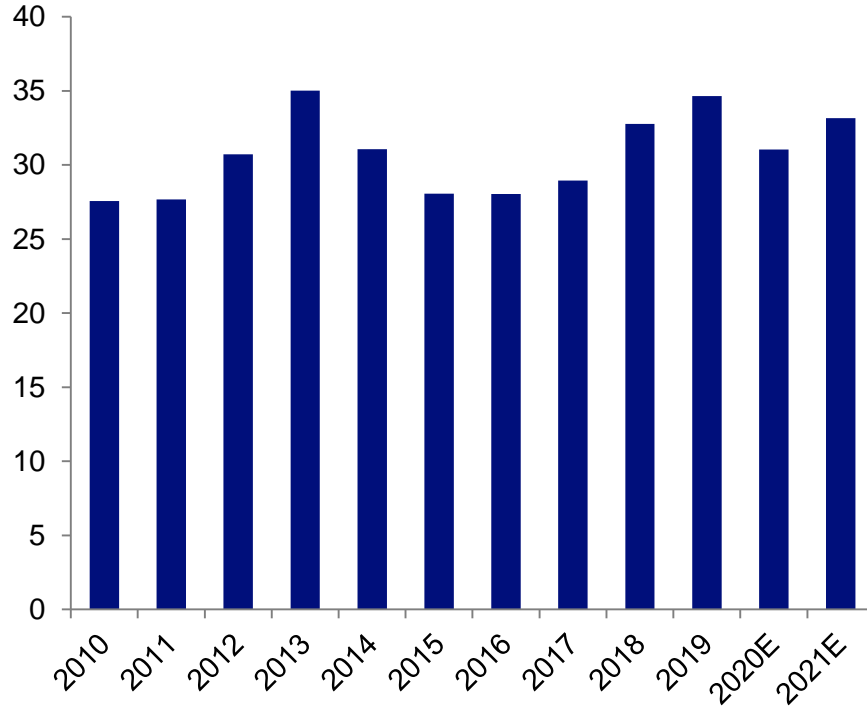


US Steelmaking Coal Exports¹ (Mt)

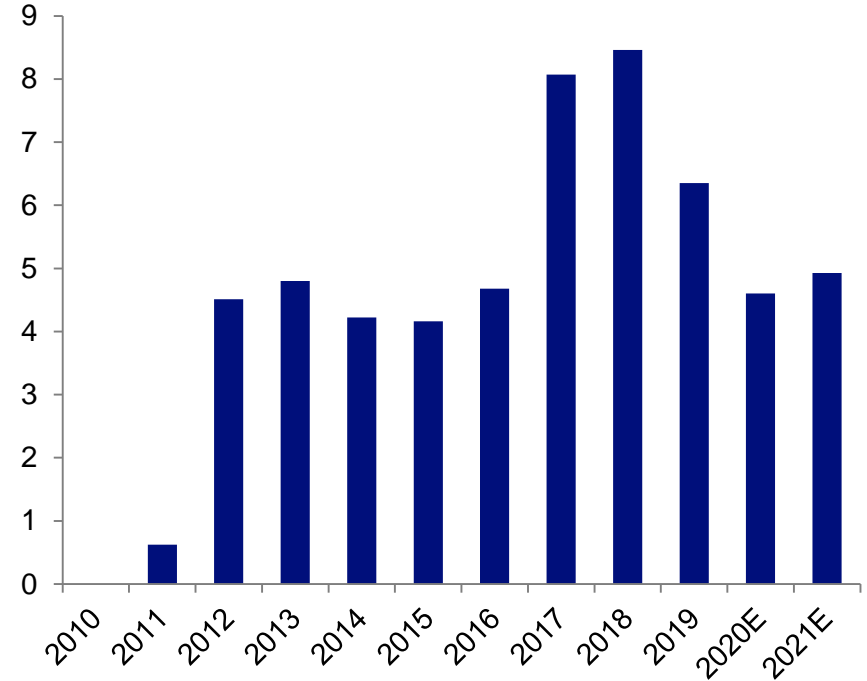


Canadian & Mozambique Steelmaking Coal Exports

Canadian Exports¹ (Mt)



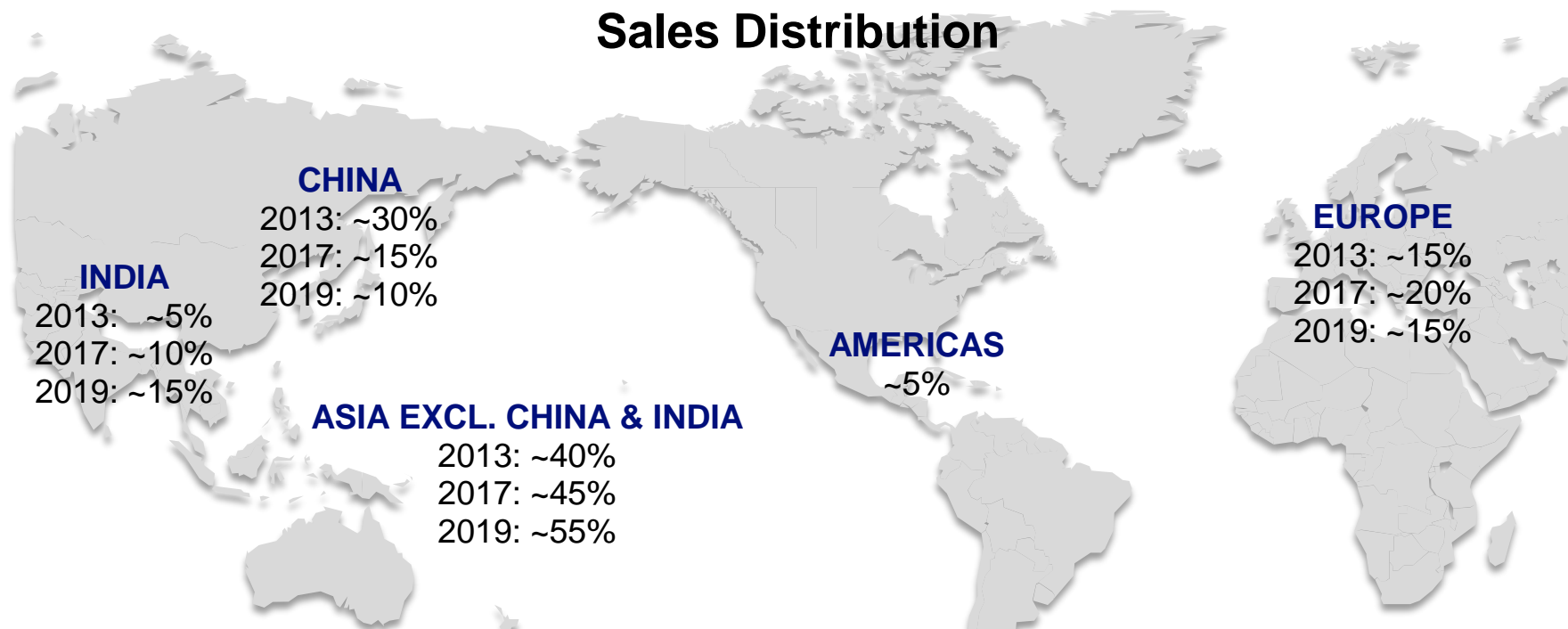
Mozambique Exports¹ (Mt)



2nd Largest Seaborne Steelmaking Coal Supplier

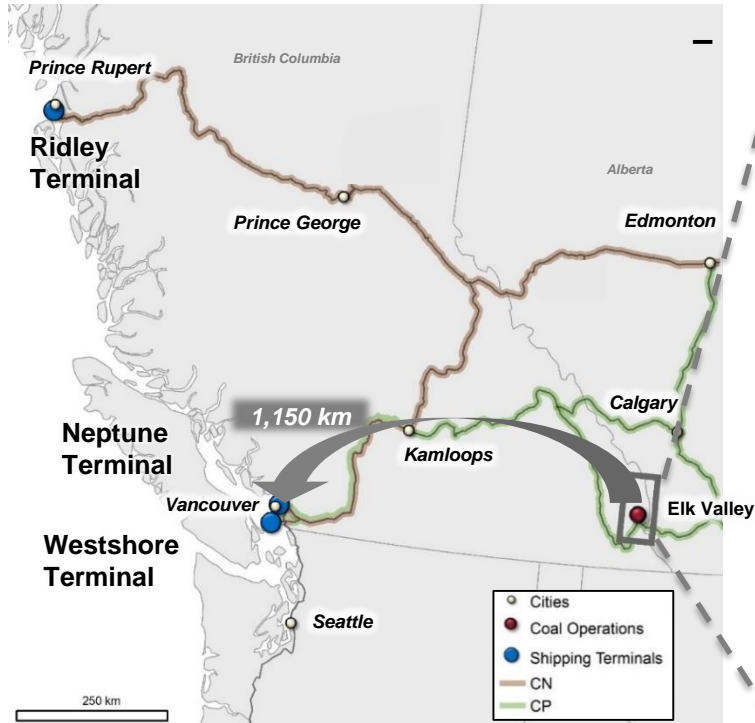
Competitively positioned to supply steel producers worldwide

Sales Distribution

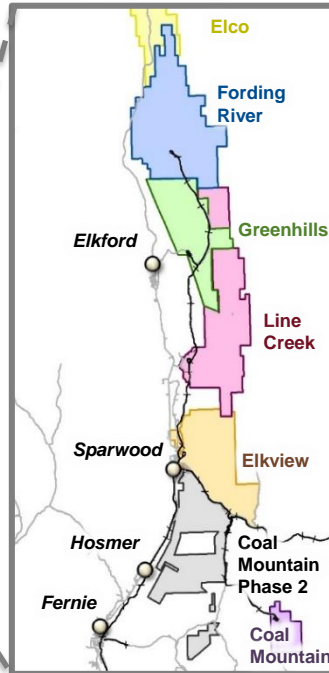


Currently targeting increased sales to China

An Integrated Long Life Coal Business



ELK VALLEY



- 840 million tonnes¹ of reserves support ~26 to 27 Mt of annual production capacity for many years
- Geographically concentrated in the Elk Valley
- Established infrastructure and capacity with mines, railways and terminals

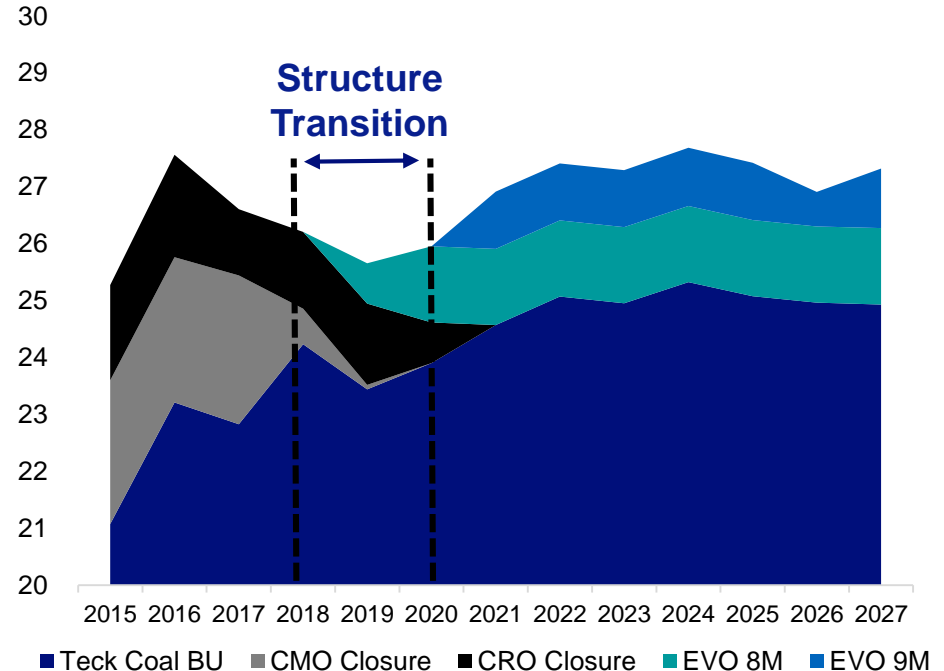
Long Life with Growth Potential in Steelmaking Coal

27 million tonnes of annual production capacity in 2021 and beyond

Moving Past Transition:

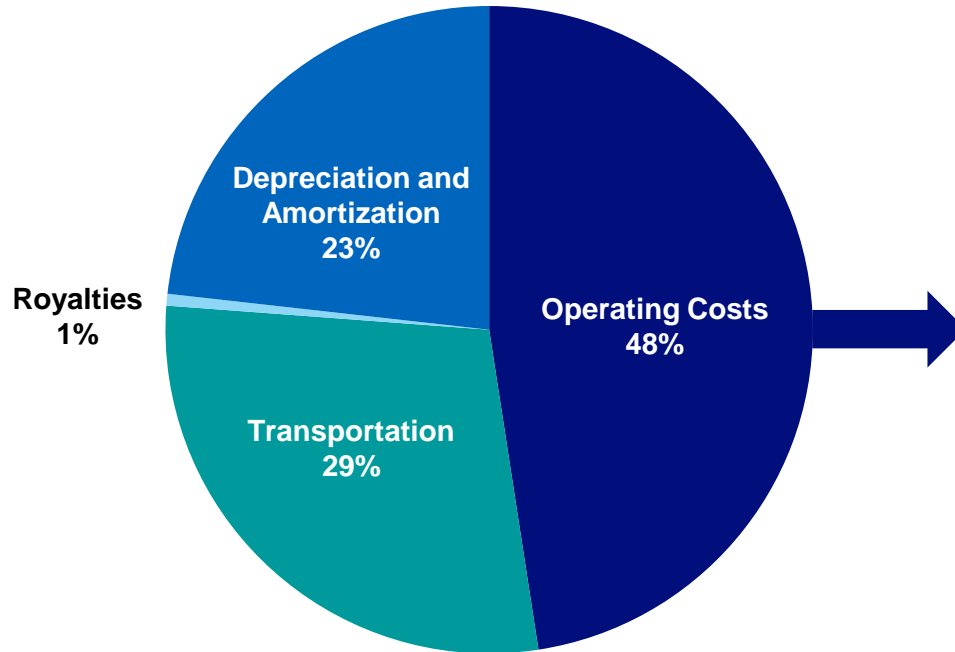
- Coal Mountain and Cardinal River have been closed and production has been replaced with new mining areas in the Elk Valley
- Investment in plant throughput capacity at Elkview to capitalize on lower strip ratio beginning in 2020 and to replace higher cost Cardinal River production

Annual Production Capacity¹
(Million tonnes)



Steelmaking Coal Unit Costs

Unit Costs¹ in 2019



Operating Cost¹ Breakdown in 2019

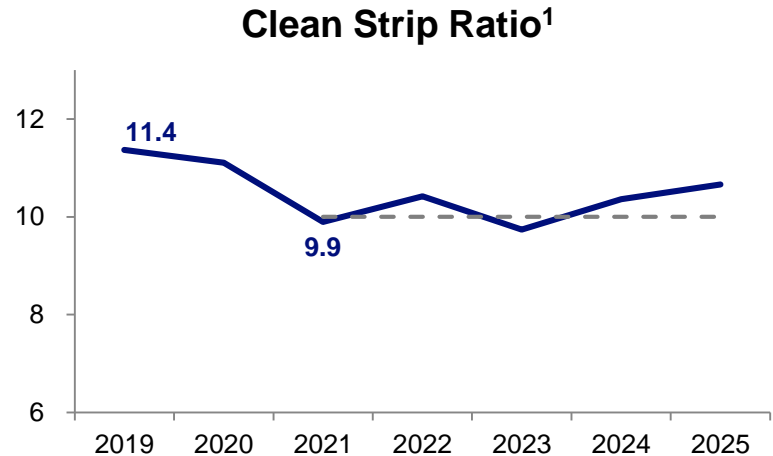
Labour	31%
Contractors and Consultants	13%
Operating Supplies	16%
Repairs and Maintenance Parts	19%
Energy	17%
Other	4%
Total	100%

Setting Up for Strong Long-Term Cash Flows In Steelmaking Coal

Executing on four pillars to transform cost structure and optimize margins

- Strip ratio decreasing over next four years
 - Future strip ratio on par with historical average
- Strategically replaced high cost tonnes with low cost tonnes
 - Cardinal River closure offset with Elkview expansion in 2020
- Investing in RACE21™ technology and digital transformation
 - Lowering operating costs and increasing EBITDA¹ potential
- Increasing Neptune capacity to >18.5 million tonnes
 - Lowering port costs and increasing logistics chain flexibility

Reset the long term cost base in Steelmaking Coal



Investing in Production Capacity and Productivities In Steelmaking Coal

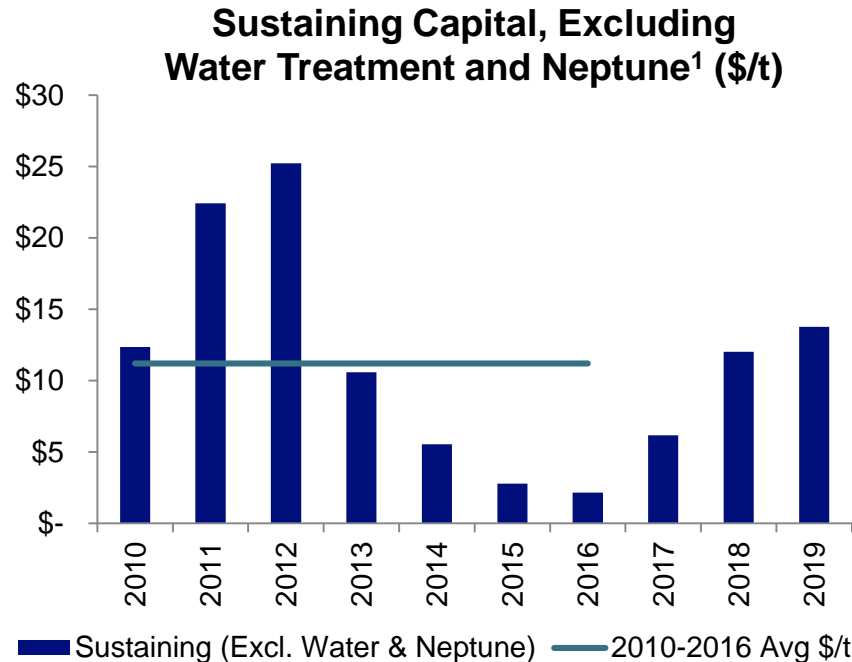
Maintaining historical dollar per tonne sustaining investment levels

2010-2016: Average spend of ~\$11 per tonne¹

- Swift at Fording River and Line Creek
- Reinvestment in 5 shovels, 50+ haul trucks

2017-2024: Average spend of ~\$11-12 per tonne¹

- 9 Million and Baldy Ridge at Elkview, Fording River Extension Project
- Continue reinvestment in equipment fleets and infrastructure to increase mining productivity and processing efficiencies



Long term run rate for sustaining capital is ~\$11-12 per tonne

Teck's Pricing Mechanisms

Coal sales book generally moves with the market

SALES MIX

- ~40% quarterly contract price
- ~60% shorter than quarterly pricing mechanisms (including “spot”)

PRODUCT MIX

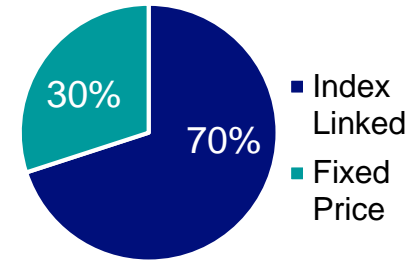
- ~75% of production is high-quality HCC
- ~25% is a combination of SHCC, SSCC, PCI and a small amount of thermal
- Varies quarter-to-quarter based on the mine plans

KEY FACTORS IMPACTING TECK'S AVERAGE REALIZED PRICES

- Variations in our product mix
- Timing of sales
- Direction and underlying volatility of the daily price assessments
- Spreads between various qualities of steelmaking coal
- Arbitrage between FOB Australia and CFR China pricing

Teck

Pricing Mechanisms (%)



Index Linked Sales

- Quarterly contract sales index linked
- Contract sales index linked
- Contract sales with index fallback
- Spot sales index linked

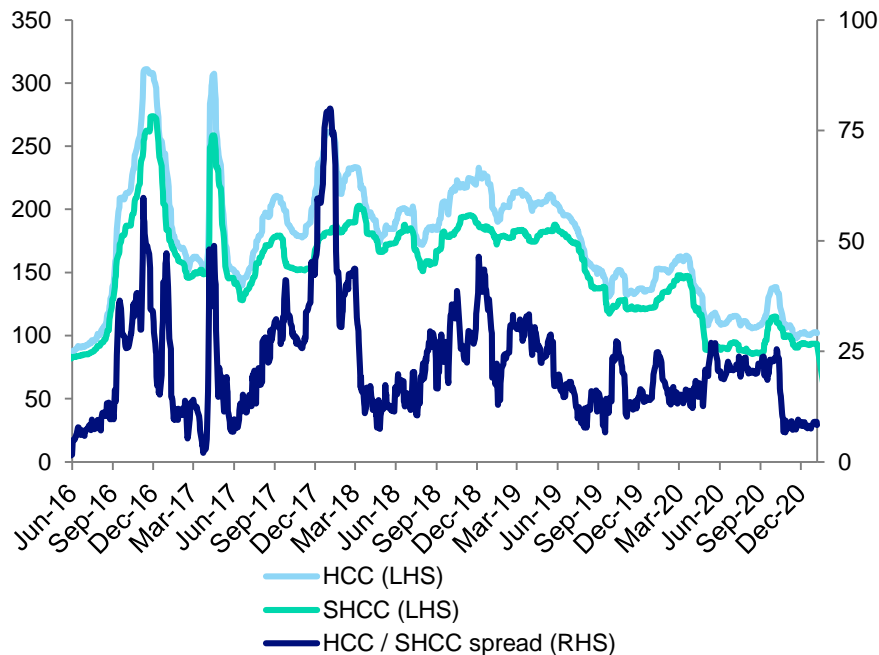
Fixed Price Sales

- Contract sales spot priced
- Contract sales with index fallback
- Spot sales with fixed price

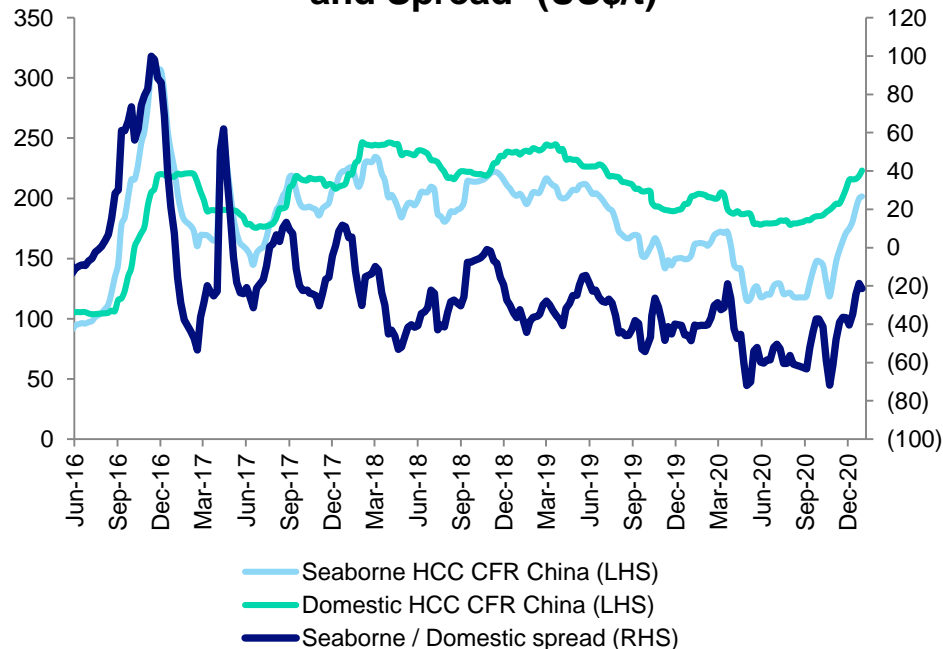
Quality and Basis Spreads

Impact Teck's average realized steelmaking coal prices

HCC / SHCC Prices and Spread¹ (US\$/t)



HCC Seaborne / China Domestic Prices and Spread² (US\$/t)



West Coast Port Capacity

NEPTUNE COAL TERMINAL



- Planned capacity growth to >18.5 Mtpa
- 100% ownership of coal capacity
- Current coal capacity 12.5 Mtpa
- Significant investment to upgrade and rejuvenate

WESTSHORE TERMINALS



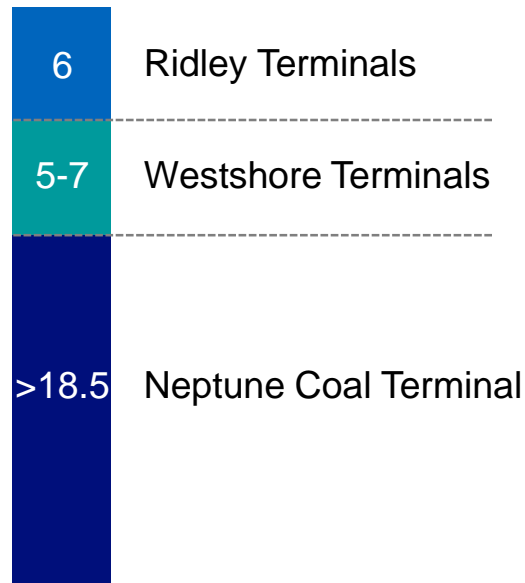
- Current capacity 35 Mtpa
- Teck contracted capacity:
 - 19 Mtpa to March 31, 2021
 - Agreement in principle for 5-7 Mtpa at fixed loading charges following expiry of the current contract, to a total of 32.25 Mt

RIDLEY TERMINALS



- Current capacity 18 Mtpa
- Teck contract:
 - 3 Mtpa until December 2020
 - Ramps up to 6 Mtpa, with option to extend up to 9 Mtpa (January 2021 to December 2027)

Teck's Contracted West Coast Port Capacity¹ (Nominal Mt)



Notes: Appendix – Steelmaking Coal

Slide 76: Steelmaking Coal Market

1. Source: Argus, Teck. Plotted to January 6, 2021.

Slide 77: Steelmaking Coal Facts

1. Source: IEA.
2. Source: Wood Mackenzie (Long Term Outlook H2 2020).
3. Source: World Coal Association. Assumes all of the steel required is produced by blast furnace-basic oxygen furnace route.
4. Source: The Coal Alliance. Assumes all of the steel required is produced by blast furnace-basic oxygen furnace route.

Slide 78: Steelmaking Coal Demand Growth Forecast

1. Source: Data compiled by Teck based on information from Wood Mackenzie (Short Term Outlook December 2020).
2. Source: Data compiled by Teck based on information from CRU (Metallurgical Coal Market Outlook November 2020).

Slide 79: Indian Steelmaking Coal Imports

1. Source: Data compiled by Teck based on information from WSA and CRU (Crude Steel Market Outlook October 2020). 2020 is November YTD annualized. 2021 is based on information from CRU.
2. Source: Data compiled by Teck based on information from Global Trade Atlas and CRU (Metallurgical Coal Market Outlook November 2020). 2020 and 2021 are based on information from CRU.

Slide 80: Chinese Steelmaking Coal Imports

1. Source: Data compiled by Teck based on information from NBS, Wood Mackenzie (Long Term Outlook H2 2020), and Fenwei. 2020 is November YTD annualized. 2021 is based on information from Wood Mackenzie and Fenwei.
2. Source: Data compiled by Teck based on information from China Customs and Wood Mackenzie (Short Term Outlook December 2020). 2020 is based on November YTD and Teck estimates for December. 2021 is based on information from Wood Mackenzie.

Slide 81: Large Users in China Increasing Imports

1. Source: Data compiled by Teck based on information from China Customs, Fenwei and internal sources.

Slide 82: Chinese Steel Margins

1. Source: China HRC Gross Margins is estimated by Mysteel. China Domestic HCC Price is Liulin #4 price sourced from Sxcoal and is normalized to CFR China equivalent. Seaborne HCC Price (CFR China) is based on Argus Premium HCC CFR China. Plotted to December 31, 2020.

Slide 83: Chinese Scrap Use Continues to Remain Low

1. Source: Data compiled by Teck based on information from Bureau of International Recycling.
2. Source: Data compiled by Teck based on information from China Metallurgy Industry Planning and Research Institute.
3. Source: Data compiled by Teck based on information from Wood Mackenzie (Long Term Outlook H2 2020) and CRU (Crude Steel Market Outlook October 2020).

Slide 84: Steelmaking Coal Supply Growth Forecast

1. Source: Data compiled by Teck based on information from Wood Mackenzie (Short Term Outlook December 2020).
2. Source: Data compiled by Teck based on information from Wood Mackenzie (Short Term Outlook December 2020) and CRU (Metallurgical Coal Market Outlook November 2020).

Slide 85: US Coal Producers are Swing Suppliers

1. Source: Data compiled by Teck based on information from Global Trade Atlas and Wood Mackenzie. 2020 and 2021 are based on information from Wood Mackenzie (Short Term Outlook December 2020).

Slide 86: Canadian & Mozambique Steelmaking Coal Exports

1. Source: Data compiled by Teck based on information from Global Trade Atlas, Wood Mackenzie (Short Term Outlook December 2020), CRU (Metallurgical Coal Market Outlook November 2020). 2020 are based on information from Wood Mackenzie. 2021 are based on information from Wood Mackenzie for Mozambique and from Wood Mackenzie and CRU for Canada.

Notes: Appendix – Steelmaking Coal

Slide 88: An Integrated Long Life Coal Business

1. As at December 31, 2019, Teck portion, excluding oxide. Source: Teck AIF.

Slide 89: Long Life with Growth Potential in Steelmaking Coal

1. Subject to market conditions and obtaining relevant permits.

Slide 90: Steelmaking Coal Unit Costs

1. Steelmaking coal unit costs are reported in Canadian dollars per tonne. Non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.

Slide 91: Setting Up for Strong Long-Term Cash Flows in Steelmaking Coal

1. Reflects weighted average strip ratio of all coal operations.

Slide 92: Investing In Production Capacity and Productivities in Steelmaking Coal

1. Historical spend has not been adjusted for inflation or foreign exchange. 2020-2024 average spend assumes annualized average production of 27 million tonnes. All dollars referenced are Teck's portion net of POSCAN credits for Greenhills Operations at 80% and excludes the portion of sustaining capital relating to water treatment, Autonomous Haulage Systems, RACE21™ and Neptune Terminal.
2. All dollars referenced are Teck's portion net of POSCAN credits for Greenhills Operations at 80% and excludes capital relating to the Neptune Facility Upgrade, Autonomous Haulage Systems, RACE21™. Sustaining capital is now inclusive of production capacity investments previous called Major Enhancement.

Slide 94: Quality and Basis Spreads

1. HCC price is average of the Argus Premium HCC Low Vol, Platts Premium Low Vol and TSI Premium Coking Coal assessments, all FOB Australia and in US dollars. SHCC price is average of the Platts HCC 64 Mid Vol and TSI HCC assessments, all FOB Australia and in US dollars. Source: Argus, Platts, TSI. Plotted to January 6, 2021.
2. Seaborne HCC CFR China price is average of the Argus Premium HCC Low Vol, Platts Premium Low Vol and TSI Premium Coking Coal assessments, all CFR China and in US dollars. Domestic HCC CFR China is Liulin #4 normalized to CFR Jingtang Port in US dollars. Source: Argus, Platts, TSI, Sxcoal. Plotted to December 31, 2020.

Slide 95: West Coast Port Capacity

1. Represents Teck's total west coast port capacity assuming all contracts are currently in place. Teck's Westshore capacity is based on an agreement in principle.

Copper Business Unit & Markets

Teck



Supply Continues to be at Risk; Copper Demand Improves

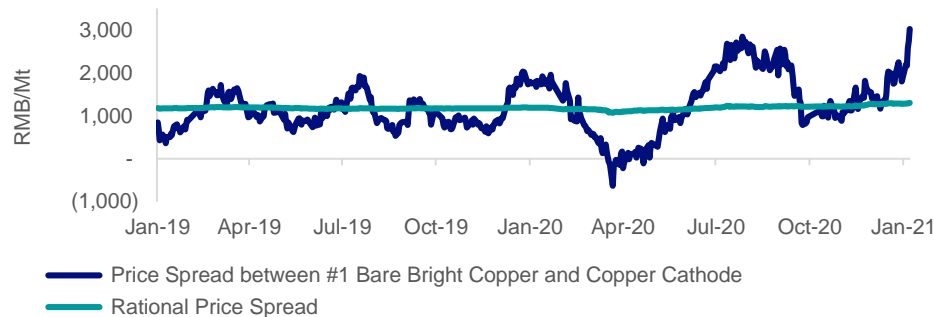


- Demand for imported cathode into China weaker on strong Q2/Q3 imports
- Demand outlook ex-China improving
- Mine production returning, still weak on YOY basis; concentrate market still tight
- Concentrate market tightness continues into 2021, COVID-19 restrictions to impact 2021 supply
- Scrap availability improving on higher prices
- Mine growth to resume in 2022 and peak in 2024, with multi year gap for next projects due to COVID-19 and subject to future copper price
- Global stimulus positive for metals demand, risk that further lockdowns could affect short-term consumer demand

Copper Market

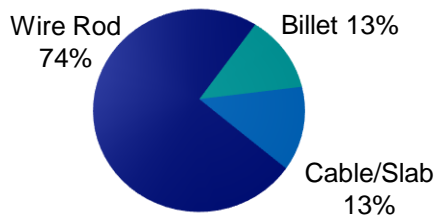
Raw materials weigh on downstream production

Scrap Demand Increases on Higher Copper Price¹

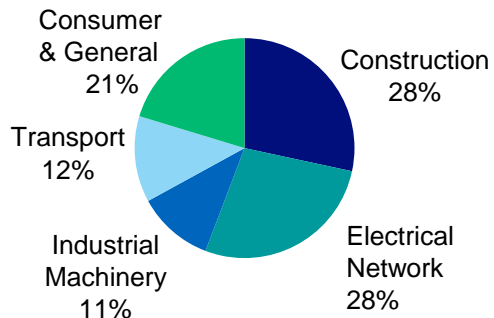


Copper Scrap is 18% of Supply and 20% of Total Demand²

Cathode Demand 23.6 Mt



Copper Demand 29.6 Mt



- Demand for raw materials and mine disruptions kept concentrate demand high
 - Mine production cuts over 1.5 Mt vs. smelter cuts of ~250 kt
 - Maintenance at Chinese smelters brought forward to counter low TC/RCs
 - Spot TC/RCs remain mid-US\$40's
- Scrap availability improving on higher prices and change in scrap import classification
 - Loss of scrap impacts supply and increases cathode demand
- LME cathode stocks move into China, LME price rises, Chinese premiums fall
- Chinese cathode premiums drop on summer imports surge and recover from US\$35 per tonne, to US\$55 per tonne in Q4 2020

Global Copper Mine Production Increasing Slowly

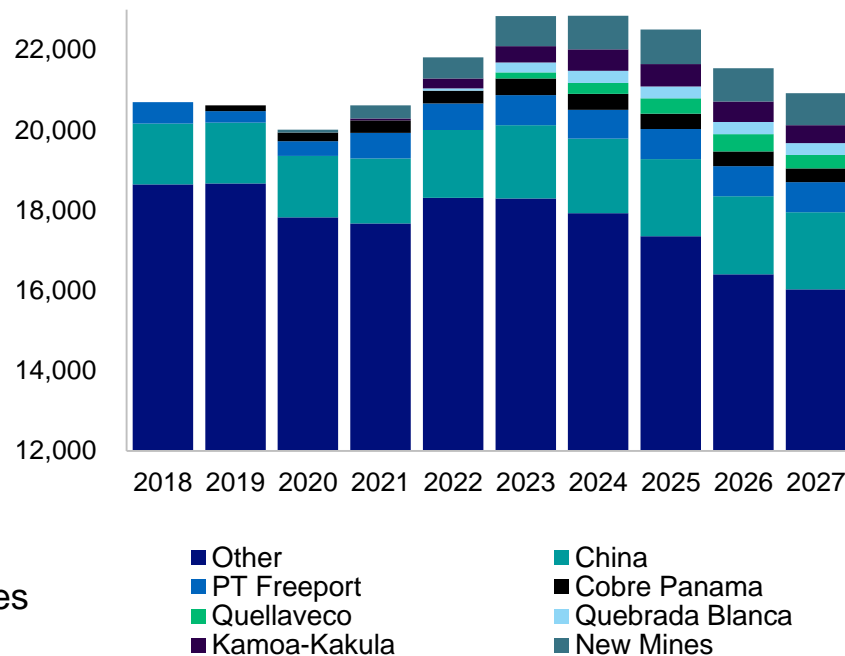
Mine Production Set To Increase 2.8 Mt By 2024¹

Includes:

Mine	kmt
PT – Freeport (vs 2019)	535
Kamoa – Kakula	385
Quebrada Blanca	300
Quellaveco	275
Cobre Panama (vs 2020)	190
China to 2024	325
All others (Spence, Chuqui UG, Escondida)	1,426
SXEW Reductions to 2023	(271)
Reductions & Closures	(1,540)

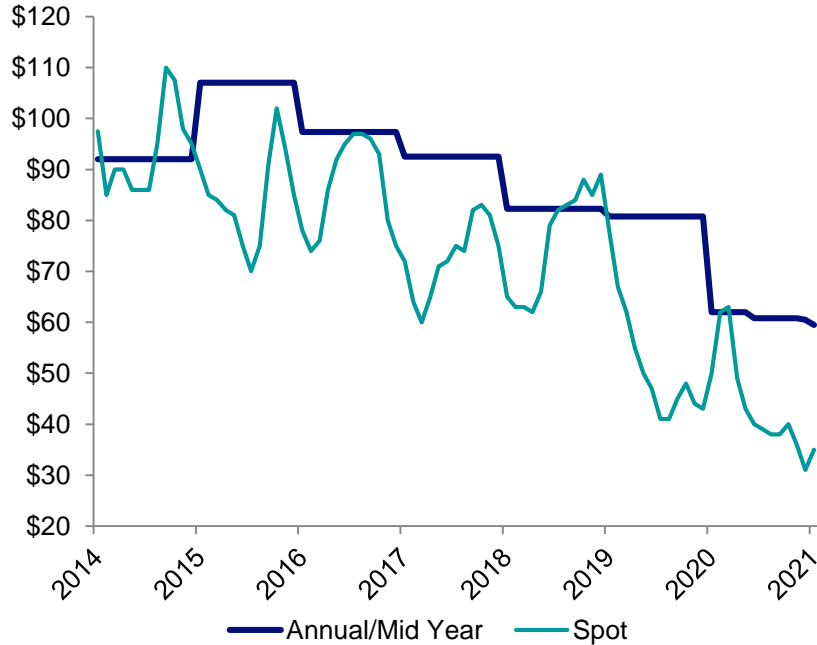
- Chinese mine production flat to 2023 on lack of resources
- Total probable projects: 765 kmt

Global Copper Mine Production² (kt contained)

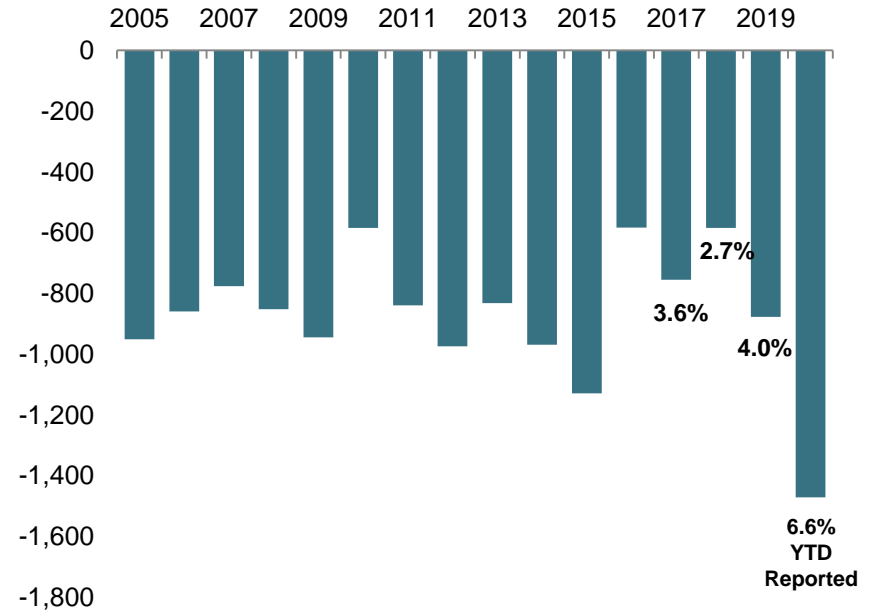


Copper Disruptions Return To Impact Mines

TC/RCs Spot and Annual Falling¹ (US\$/lb)



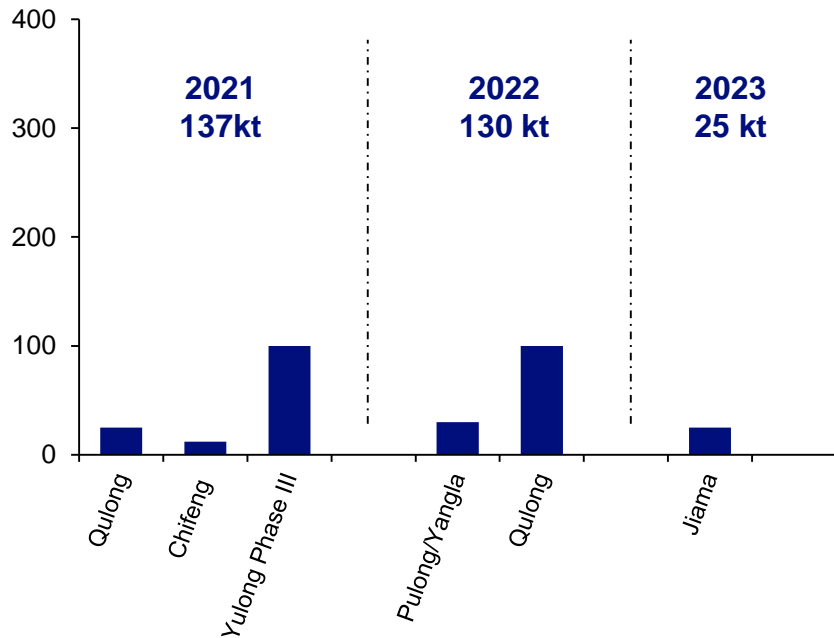
Disruptions (kt)²;



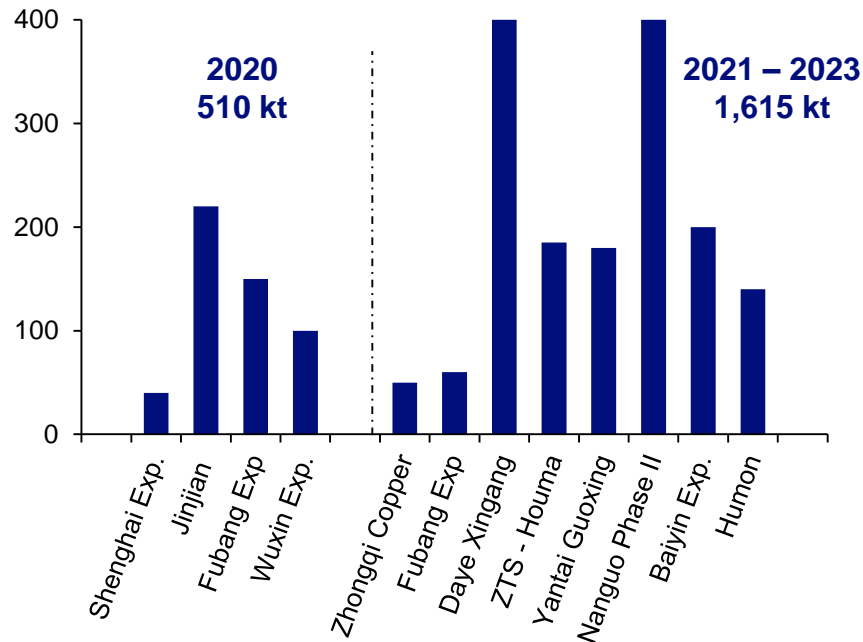
Rapid Growth in Chinese Copper Smelter Capacity

China added 3.2 Mt since 2019 (2.1 Mt still ramping up)

Chinese Copper Mine Growth¹ (kt)



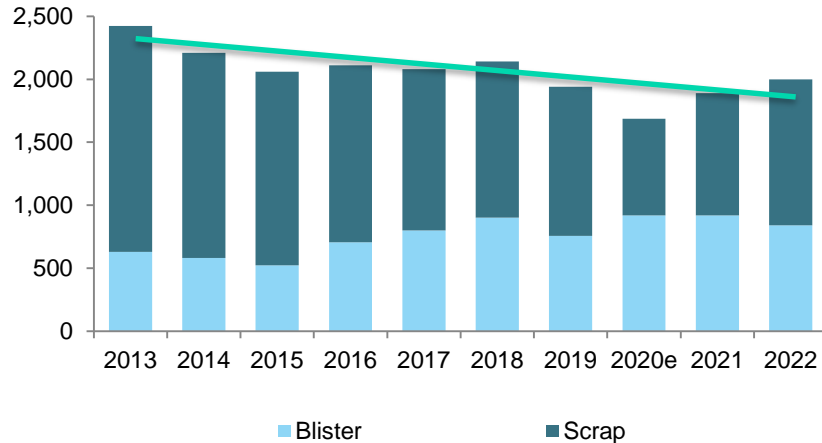
+2.1 Mt of New Smelting Capacity² (kt blister)



Copper Supply

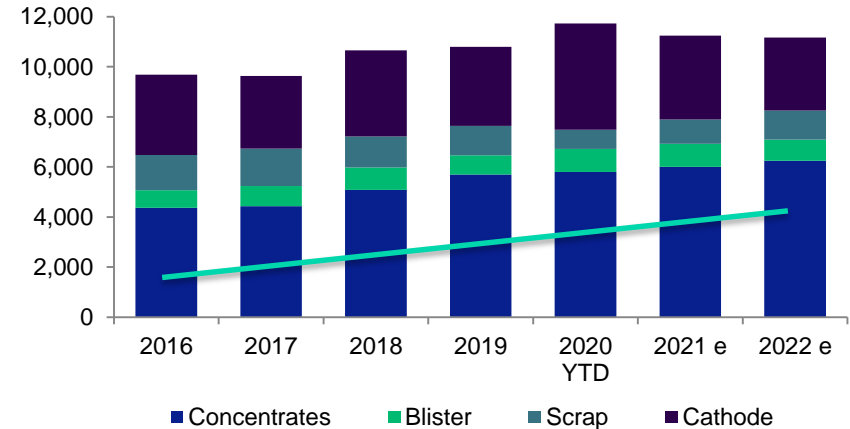
Chinese imports shift to concentrates to feed smelter capacity increases

Chinese Scrap/Blister Imports Fall²
(Copper content, kt)



- Reclassified scrap/blister could now rise off the lows of 2020

Chinese Imports Shift to Concentrates³
(Copper content, kt)



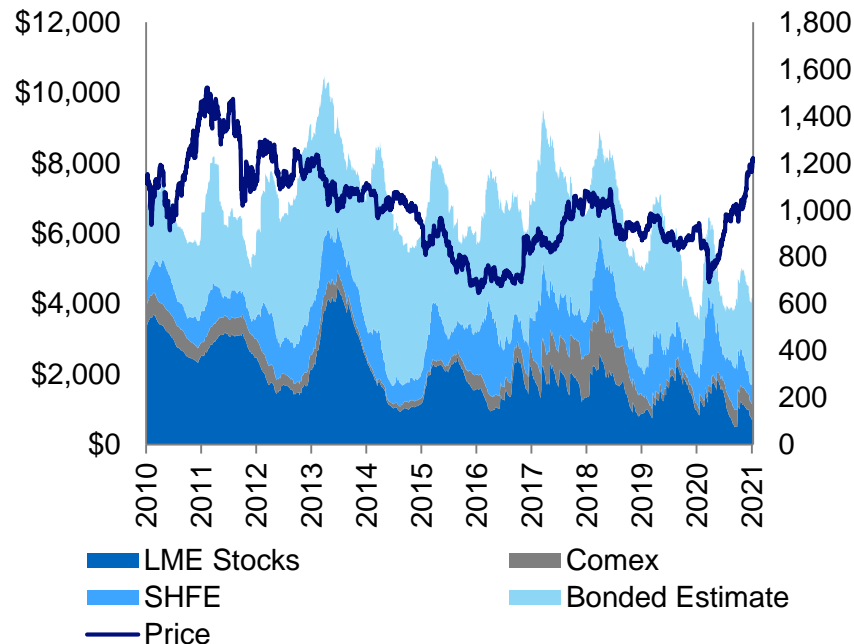
- Cathode imports could drop in 2021, after tight concentrates and scrap market in 2020 saw record cathode imports
- Concentrates imports will continue to rise on smelter demand

Copper Metal Stocks

Raw material shortages increase cathode demand

- Exchange stocks have fallen 380kt since March 2020, now equivalent to 3.9 days of global consumption
- SHFE stocks have decreased ~300kt since Lunar New Year 2020
- Strong arbitrage drew inventories into China, cathode imports up 42% YTD or 1.2 Mt YTD
- Over 72% of visible global copper inventories are now in China
- Prices decreased -25% between January 16, 2020 and March 23, 2020; prices ended the year up 19% and up 54% from the March 2020 lows
- Expect seasonal increase in SHFE stocks with Lunar New Year

Daily Copper Prices (US\$/mt) and Stocks¹ (kt)



Long Life and Stable Assets in Copper



- Performing well following temporary shutdown in Q2
- Guidance of 45,000 to 50,000 tonnes copper in H2 2020
- Higher zinc production, with H2 2020 guidance of 55,000 to 60,000 zinc
- Reduced stripping and sustaining project activities



- Currently experiencing harder ores due to mine plan changes
- Guidance of 65,000 to 70,000 tonnes copper in H2 2020
- RACE21™ initiatives implemented targeting throughput and recovery improvements



- Production rates maintained
- Guidance of 27,000 to 30,000 tonnes copper in H2 2020
- RACE21™ application of processing analytics to optimize throughput and recovery

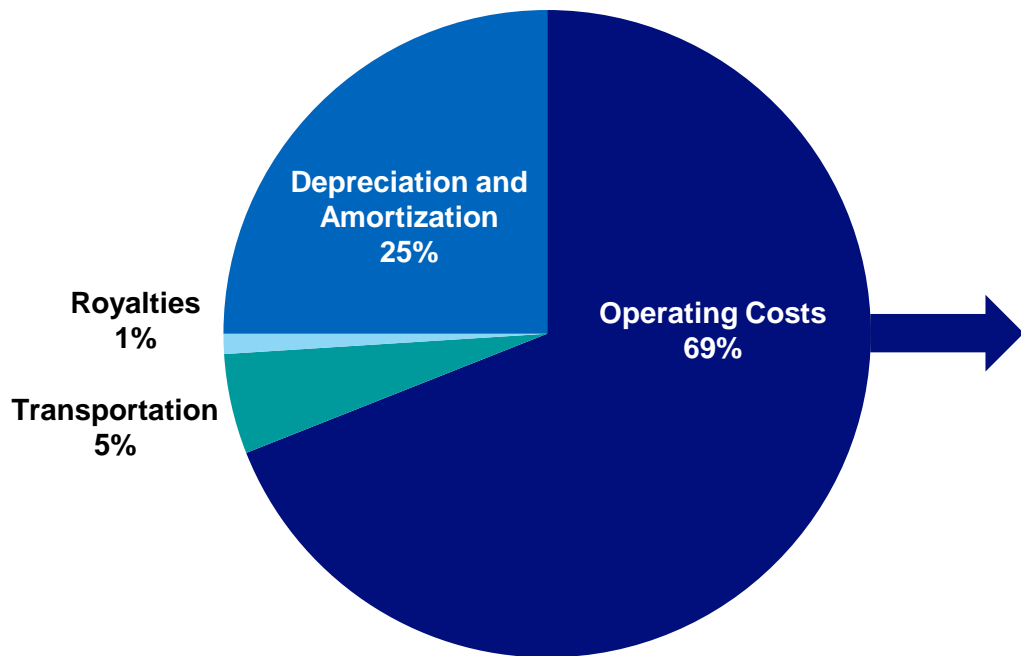


- Strong results from secondary leaching
- Guidance of 3,000 to 5,000 tonnes copper in H2 2020
- Finalizing plans to further extend production into 2021
- QB2 first production expected H2 2022

Foundation of stable operations

Copper Unit Costs

Unit Costs¹ in 2019



Operating Cost¹ Breakdown in 2019

Labour	29%
Contractors and Consultants	11%
Operating Supplies	16%
Repairs and Maintenance Parts	16%
Energy	20%
Other	8%
Total	100%

Cost Discipline and Cash Flow Focus in Copper

Productivity

- Focus on asset management and cross site sharing
- Robust continuous improvement pipeline a key driver of margins
- RACE21™ driving benefits across sites, continuing high value/low cost initiatives

Cost Reduction Program

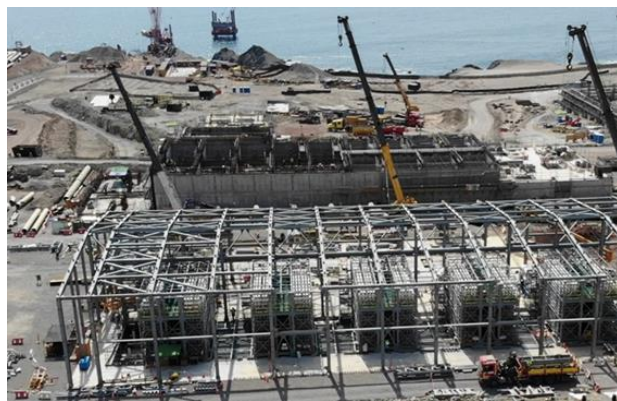
- Accelerating implementation
- Operating costs: labour, contractors and maintenance practices
- Capital costs: project cancellations, deferrals and scope reductions

Focused on Minimizing Capital

- Essential water, tailings and regulatory projects drive sustaining capital requirements
- Near-term higher sustaining spending from tailings facility costs at Antamina
- Long-term sustaining capex (2023+) in copper expected at \$125 million, excluding QB2 and life extension projects

Major Growth and Life Extension Projects in Copper

Focus remains on QB2 construction, with other projects slowed



Quebrada Blanca

- Focus remains on QB2 and ramping up construction activities
- QB2: 316 kt of CuEq production for first 5 years¹
 - Doubles copper production with low strip ratio and AISC of US\$1.38/lb copper²
- QB3: Scoping Study on expansion potential complete
 - Mineral resource supports up to 3 times milling rate, with low strip ratio and low anticipated AISC²
 - Targeted trade-off studies in preparation for PFS

NuevaUnión

- Reduced scope of work with minimal spending

Life Extension Projects

- HVC 2040: optimization work and environmental baseline
 - Targeting ~13 year extension
- Antamina: advancing extension and debottlenecking studies

Notes: Appendix – Copper

Slide 100: Copper Market

1. Source: Shanghai Metal Market.
2. Source: Wood Mackenzie.

Slide 101: Global Copper Mine Production Increasing Slowly

1. Source: Data compiled by Teck based on information from Wood Mackenzie and Company Reports (average production first 10 years).
2. Source: Source: Data compiled by Teck based on information from Wood Mackenzie and Teck's analysis of publicly available quarterly financial reports and other public disclosures of various entities.

Slide 102: Copper Disruptions Return to Impact Mines

1. Source: Data compiled by Teck based on information from Wood Mackenzie, CRU, and Metal Bulletin.
2. Source: Data compiled by Teck based on information from Wood Mackenzie and Teck's analysis of publicly available quarterly financial reports and other public disclosures of various entities.

Slide 103: Rapid Growth in Chinese Copper Smelter Capacity

1. Includes mine projects with copper capacity >10 ktpa. Source: BGRIMM.
2. Source: BGRIMM, SMM, Teck.

Slide 104: Copper Supply

1. Source: Wood Mackenzie, GTIS, BGRIMM, SMM.
2. Source: Wood Mackenzie, GTIS, BGRIMM, SMM.

Slide 105: Copper Metal Stocks

1. Source: LME, Comex, SHFE, SMM

Slide 107: Copper Unit Costs

1. Copper unit costs are reported in US dollars per pound. Non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.

Slide 109: Major Growth and Life Extension Projects in Copper

1. Copper equivalent production calculated for the first 5 full years of production assuming US\$3.00/lb copper, US\$10.00/lb molybdenum and US\$18.00/oz silver without adjusting for payability.
2. All-in sustaining costs (AISC) are net cash unit costs (also known as C1 cash costs) plus sustaining capital expenditures. Net cash unit costs are calculated after cash margin by-product credits assuming US\$10.00/lb molybdenum and US\$18.00/oz silver. Net cash unit costs for QB2 include stripping costs during operations. AISC, Net cash unit cost and cash margins for by-products are non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.

Zinc Business Unit & Markets

Teck



Zinc Mines Return

Despite zinc mines returning, pressure on smelters continues

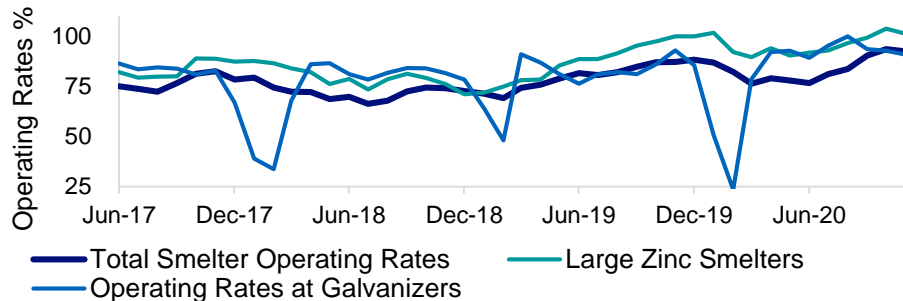
- COVID-19 and poor financials resulted in numerous mine suspensions and closures, eliminating significant production in 2020
- While mines restarted after COVID shutdowns, many SA mines were slow to return, resulting in tight concentrate market impacting production at some smelters in China
- Chinese and ROW manufacturing restarted with consumption driven by infrastructure, construction and automotive
- Despite roll-out of vaccines, escalating cases of COVID-19 and the continued economic impact increased concerns for future supply and demand of zinc in 2021



Zinc Market

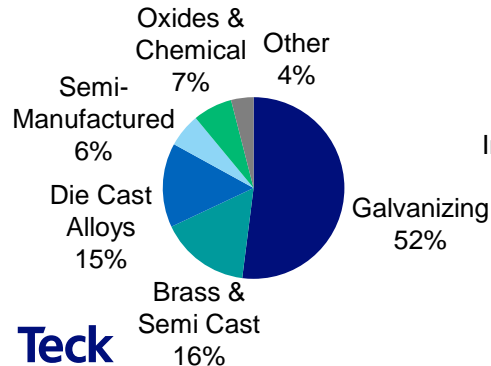
Raw materials shortages and improving demand support prices

Steel Demand in China Supporting Zinc Price¹

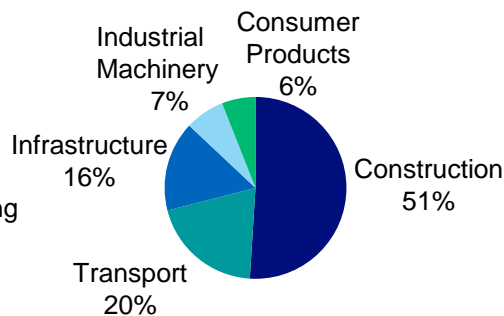


Zinc Use Tied to the Protection of Steel 60% of Total Demand²

Zinc Demand 13.1 Mt



Zinc End Uses 13.1 Mt

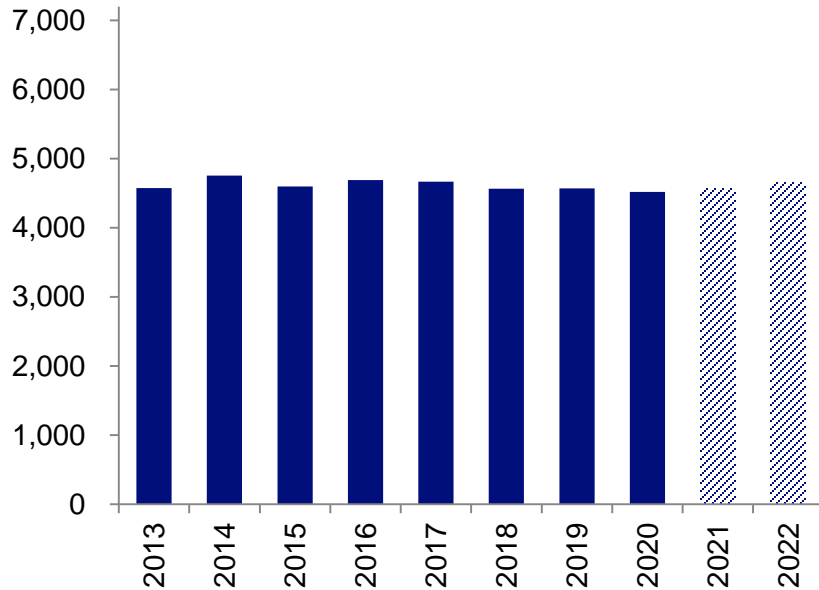


- Demand for raw materials and mine disruptions due to COVID-19 kept concentrate demand strong
 - Mine production in 2020 estimated to have declined >1Mt, while smelter cuts were only ~300 kt
 - Ongoing spread of the virus and COVID-19 protocols is expected to impact production in 2021
 - Despite return of mine production, concentrate supply remains tight, TCs down -73% from February peak, reaching \$85/dmt or lower in December
 - Conc market expected to remain tight in 2021, with Gamsberg pit failure likely to further impact supply
- Construction, infrastructure, and automobile demand driving zinc demand in China
 - Galvanized utilization rates fell slightly in December to 91%, well above 78% LT average
 - China zinc premiums remained above ~US\$100 per tonne, for the fourth straight month

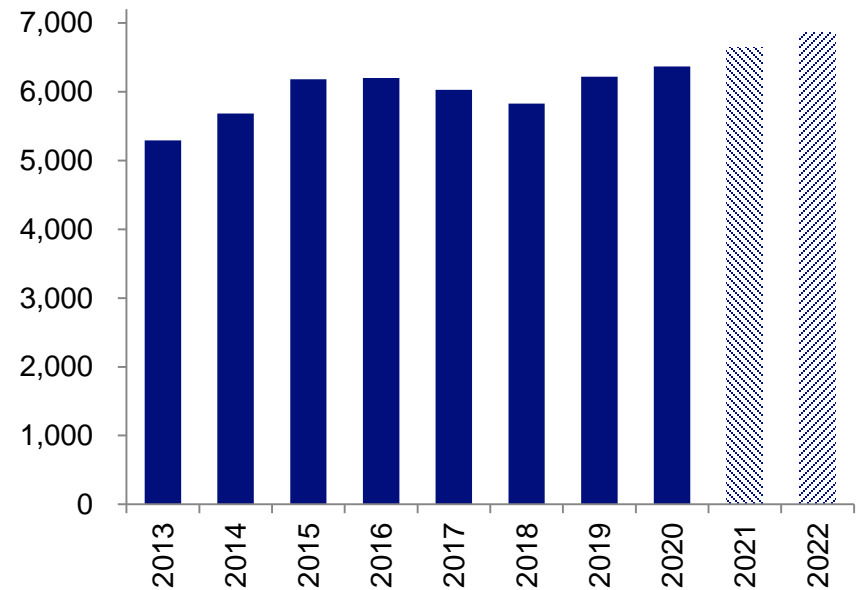
Chinese Mine and Smelter Production

Mine production flat while smelter production increases

Chinese Mine Production Down 1% Since 2018¹
(kt Contained)



Chinese Refined Production Up 9% Since 2018²
(kt Contained)

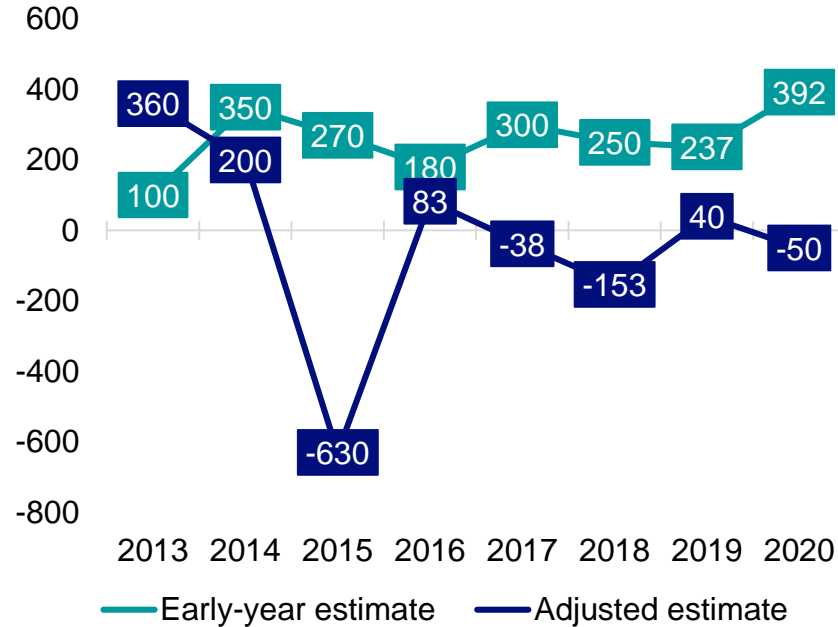


Delayed projects and decreasing ore grades continue to impact Chinese mines while smelter production increases

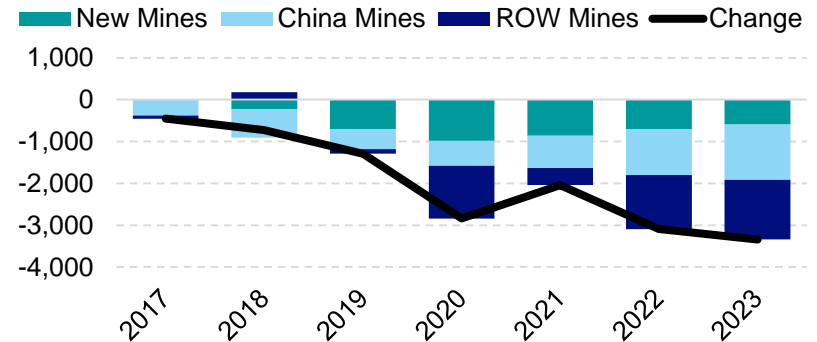
Global Mine Production Recovering Gradually

Ongoing risk to supply growth in 2021

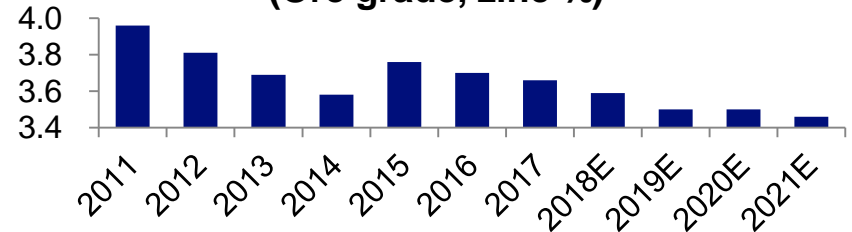
Estimated Chinese Zinc Mine Growth Rarely Achieved¹ (Kmt Contained)



Changes in Mine Production Since Q1 2018²

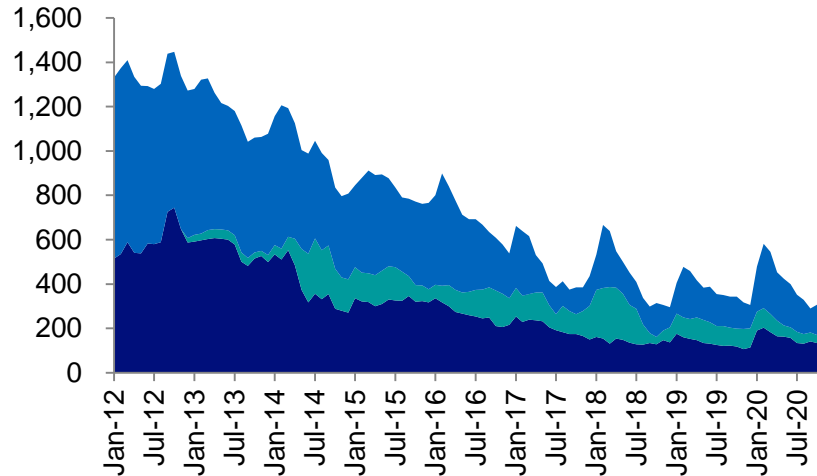


Zinc Ore Grades Falling at Chinese Mines³ (Ore grade, zinc %)



Stocks continue to Decrease while Refined Production increases in China

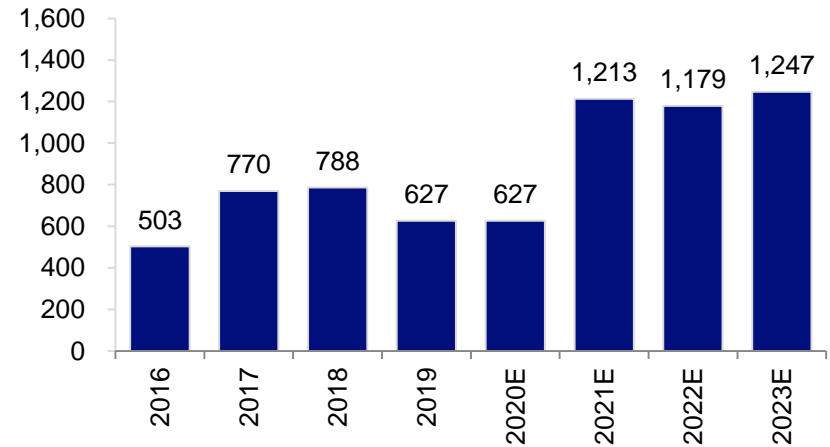
De-stocking Continues
Chinese Stocks at Record Lows^{1,2} (kt)



■ Domestic Commercial Stocks ■ Bonded Stocks
■ Smelter + Consumer Stocks

- Seasonal stock increase with Lunar New Year
- 2020 Nov YTD stocks down despite lower Q1 consumption due to COVID-19
- Additional metal required to meet 2021 demand

Additional Zinc Metal
Required to Fill the Gap³ (kt)

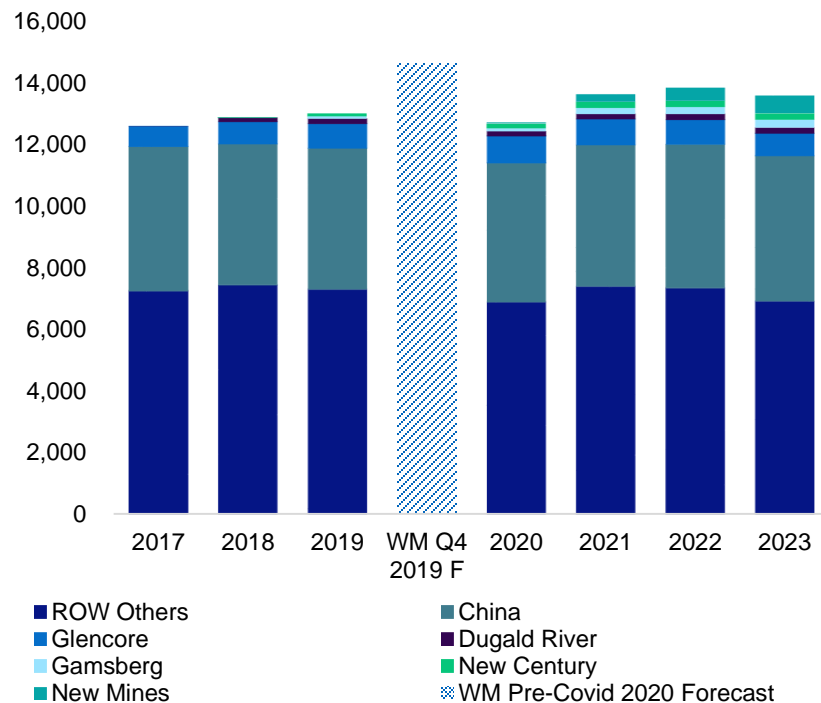


Zinc Supply

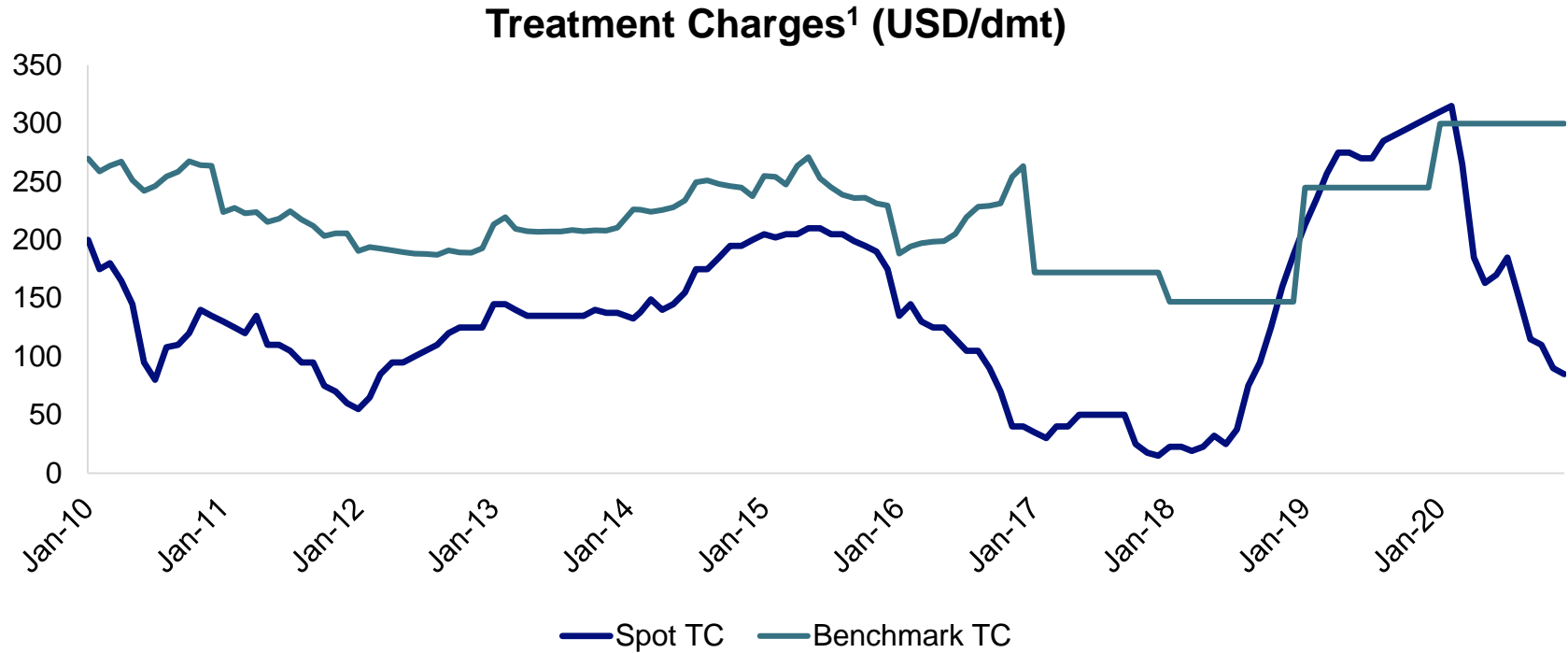
Mine production expected to grow in 2021, but remains at risk due to COVID-19

- Following the return of Chinese mine production after COVID-19 shutdowns, increasing smelter production kept China reliant on imported concentrate
- Chinese mine production was expected to increase in 2020, but decreasing ore grades and delayed projects kept production down, -1% YTD November
- Global mine production recovered in significant zinc mining regions (Bolivia, Peru, Mexico), after losing over 1.0Mt of planned production in 2020, but ongoing spread of COVID-19 and health protocols could lead to further cuts
- 2021 mine production expected to grow 7.0%, but the Gamsberg pit failure and escalating cases of COVID-19 increases the risk to future production

Zinc Mine Production¹ (kt contained)



Zinc Concentrate Treatment Charges

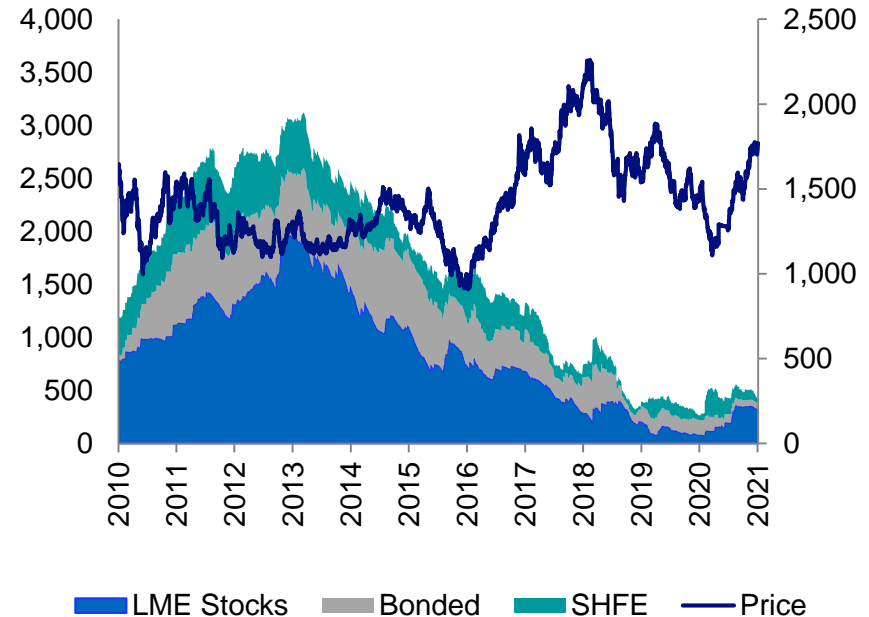


Zinc Metal Stocks

COVID-19 related decrease in demand resulting in minor inventory build

- Deficits over past 5 years have driven down stocks, with total stocks at only 4 days at the beginning of 2020
- Despite demand returning, overall refined zinc stocks increased in 2020 but remain near historically low levels
- LME stocks increased while stocks in China fell. Total stocks down ~20% since mid-March.
 - LME stock build from excess metal accumulated during COVID-19 lockdowns
 - LME warehouses incentivizing traders to place metal on exchange, making it visible to market
 - Despite Chinese smelter production increasing, SHFE stocks decreased over 80% since China reopened after Q1 shutdowns due to stronger demand.

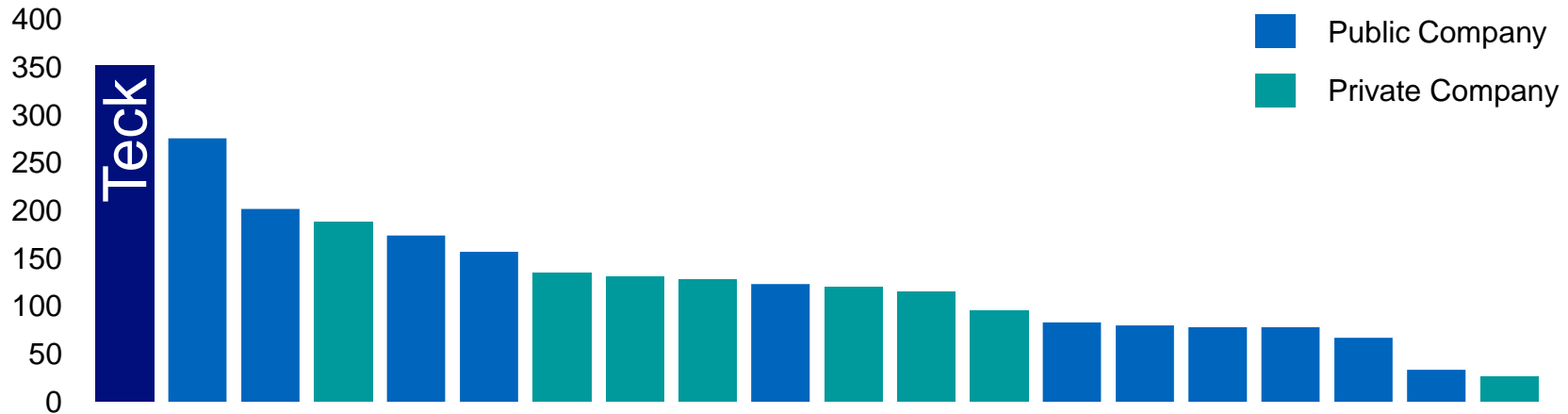
**Daily Zinc Prices^{1,2} (US\$/mt)
and Stocks^{1,2} (kmt)**



Largest Global Net Zinc Mining Companies

Teck is the Largest Net Zinc Miner¹(kt)

Provides significant exposure to a rising zinc price



Integrated Zinc Business



- Operations maintained with travel restrictions and modified schedules
- Guidance of 260,000 to 285,000 tonnes zinc in H2 2020
- VIP2 project is helping to offset lower grades; commissioning slowed due to COVID-19
- Increased number of tailings and water projects due to changing climate



- Operations performing well
- Guidance of 155,000 to 165,000 tonnes refined zinc and 30,000 to 35,000 tonnes refined lead in H2 2020
- Completed maintenance shutdown in Q2
- Focus on margin improvement including RACE21™ implementation
- Higher TC's expected on material processed in H2 2020

Strengthening our zinc business

Cost Discipline and Cash Flow in Zinc

Productivity

- Focus on asset management and cross site sharing
- Robust continuous improvement pipeline a key driver of margins
- RACE21™ driving benefits across sites, continuing high value/low cost initiatives

Cost Reduction Program

- Accelerating implementation
- Operating costs: labour, contractors and maintenance practices
- Capital costs: project cancellations, deferrals and scope reductions

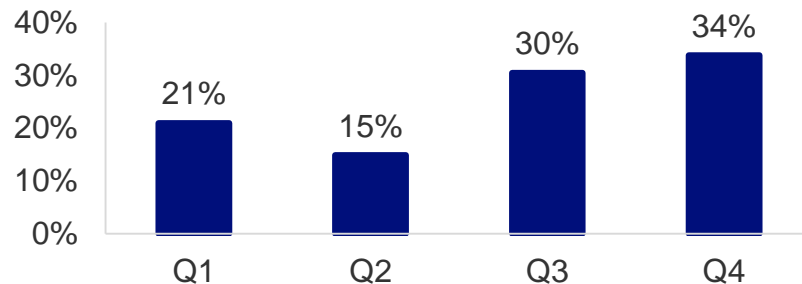
Focused on Minimizing Capital

- Essential water, tailings and regulatory projects drive sustaining capital requirements
- Near term higher sustaining spending from tailings and water-related projects at Red Dog – declining after 2022
- Long-term sustaining capex (2023+) in zinc expected at \$150 million, excluding life extension projects

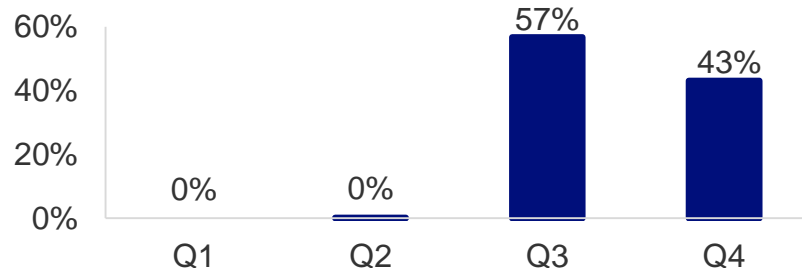
Red Dog Sales Seasonality

- Operates 12 months
- Ships ~ 4 months
- Shipments to inventory in Canada and Europe; Direct sales to Asia
- ~65% of zinc sales in second half of year
- ~100% of lead sales in second half of year
- Sales seasonality causes net cash unit cost seasonality

Zinc Sales ¹ (%)

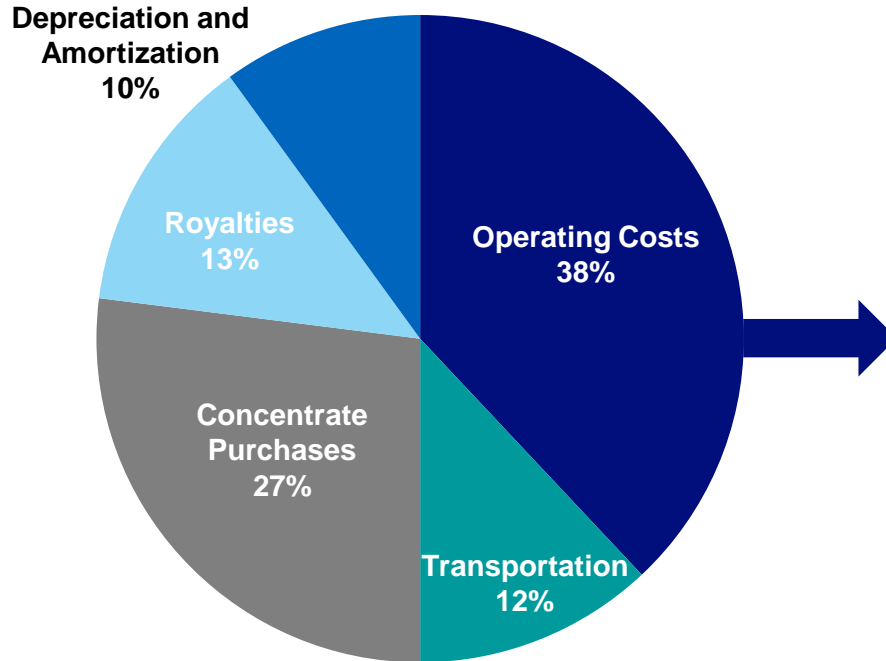


Lead Sales¹ (%)

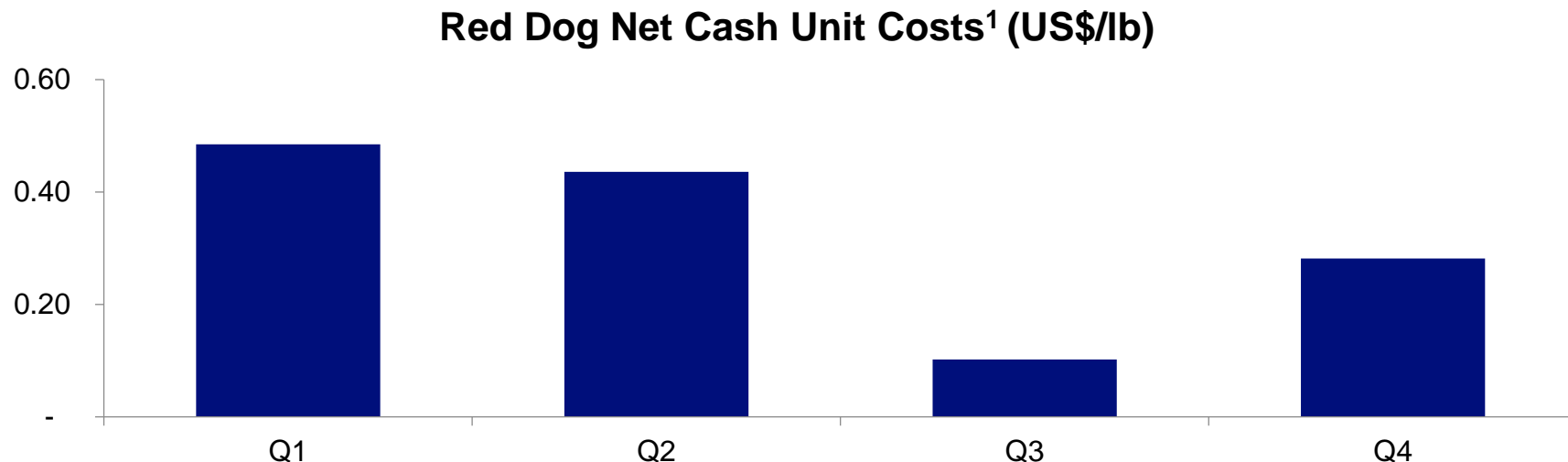


Zinc Unit Costs

Unit Costs¹ in 2019



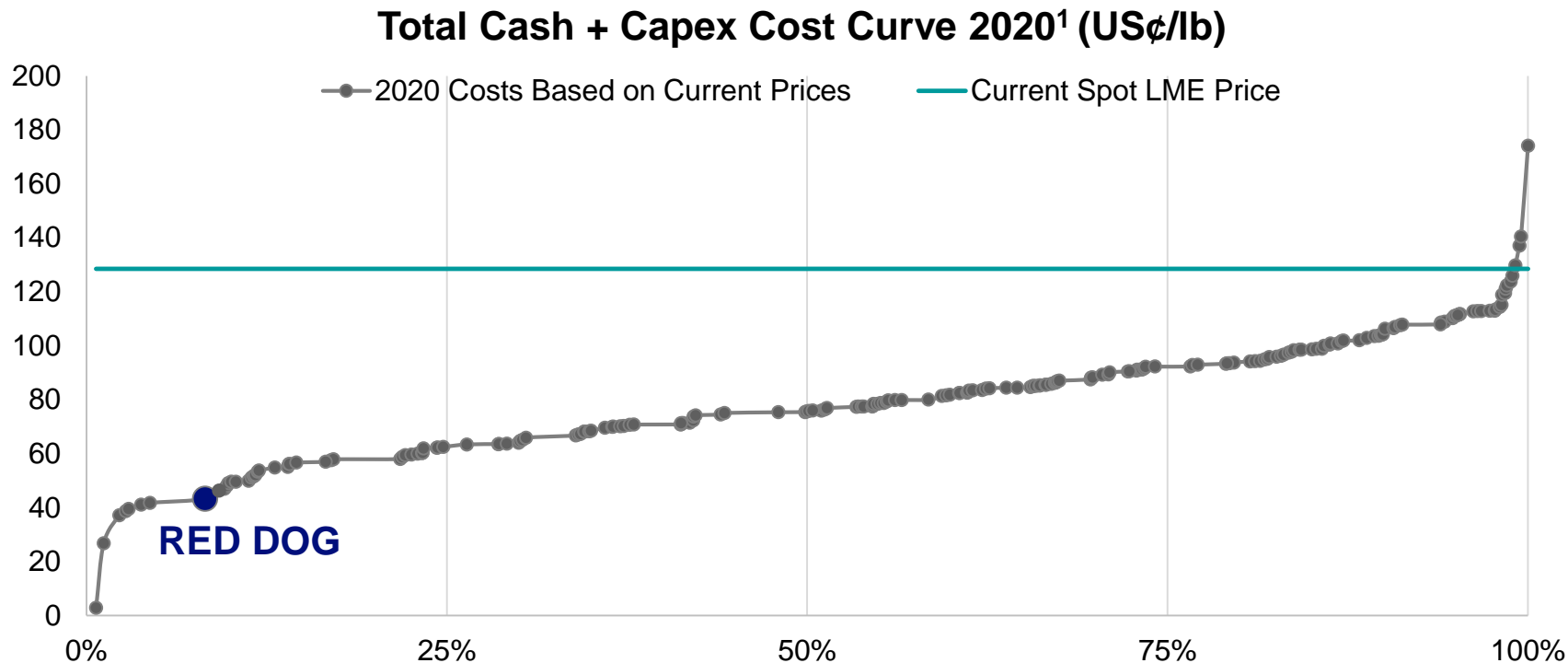
Red Dog Net Cash Unit Cost Seasonality



- Seasonality of Red Dog unit costs largely due to lead sales during the shipping season
- Higher net cash unit costs expected in H2 2020 as by-product credits partially offset by higher inventory costs due to lower production in H1 2020 and higher TC's for tonnes shipped in 2020

Red Dog in Bottom Quartile of Zinc Cost Curves

Higher Zinc Prices reduce risk of economic closures



Red Dog Extension Project

Long Life Asset

- Aktigiruaq exploration target of 80-150 Mt @ 16-18% Zn + Pb¹
- Anarraaq Inferred Resource²: 19.4 Mt @ 14.4% Zn, 4.2% Pb

Quality Project

- Premier zinc district
- Significant mineralized system
- High grade

Stable Jurisdiction

- Operating history
- ~12 km from Red Dog operations
- Strong community ties



Notes: Appendix – Zinc

Slide 113: Zinc Market

1. Source: Shanghai Metal Market.
2. Source: Based on information from the International Zinc Study Group Data.

Slide 114: Logistical Issues and Low Prices Impacted Chinese Mines, Smelter Production Increases

1. Source: Data compiled by Teck based on information from BGRIMM, CNIA, Antaike.
2. Source: Data compiled by Teck based on information from BGRIMM, CNIA, Antaike.

Slide 115: Global Mine Production Slowly Recovering, Although Cuts Already Significant for Year

1. Source: Data compiled by Teck based on information from BGRIMM, CNIA, Antaike. Early year estimates from consolidation of several analyst views in the year preceding.
2. Source: Data compiled by Teck based on information from BGRIMM, CNIA, Antaike.
3. Source: Data compiled by Teck based on information from BGRIMM, CNIA, Antaike., NBS.

Slide 116: Despite Increased Production in China, Increased Demand from Imported Metal Continues

1. Source: Data compiled by Teck Analysis based on information from SHFE, SMM,
2. Source: "Smelter + consumer stocks" refers to zinc metal held in the plants of smelters and semi producers and those on the road; "Bonded stocks" refers to zinc stored in bonded zones and will need to complete Customs clearance before entering China; "Domestic commercial stocks" refers to zinc stored in SHFE warehouses and other domestic commercial warehouses not registered in SHFE.
3. Source: Data compiled by Teck Analysis based on historic numbers from China Customs, and forecasts based on data from BGRIMM, Antaike and Teck's commercial contacts.

Slide 117: Zinc Supply

1. Source: Data compiled by Teck based on information from Wood Mackenzie, BGRIMM, CNIA, Antaike and Teck analysis.

Slide 118: Zinc Concentrate Treatment Charges

1. Source: Wood Mackenzie.

Slide 119: Zinc Metal Stocks

1. Source: Data compiled by Teck from information from LME, SHFE, SMM.
2. Source: Data compiled by Teck from information from LME, Fastmarkets, Argus, Acuity, company reports.

Slide 120: Largest Global Net Zinc Mining Companies

1. Source: Data compiled by Teck from information from Wood Mackenzie – Company smelter production netted against company mine production on an equity basis.

Slide 123: Red Dog Sales Seasonality

1. Average sales from 2015 to 2019.

Slide 124: Zinc Unit Costs

1. Zinc unit costs are reported in US dollars per pound. Non-GAAP financial measures. See "Non-GAAP Financial Measures" slides.

Slide 125: Red Dog Net Cash Unit Cost Seasonality

1. Average quarterly net cash unit cost in 2015 to 2019, before royalties. Based on Teck's reported financials. Net cash unit cost is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.

Slide 126: Red Dog in Bottom Quartile of Zinc Cost Curves

1. Source: Data compiled by Teck from information from Wood Mackenzie, LME – Based on WM Forecast information and estimates for 2020 based on current short term average prices.

Slide 127: Red Dog Extension Project

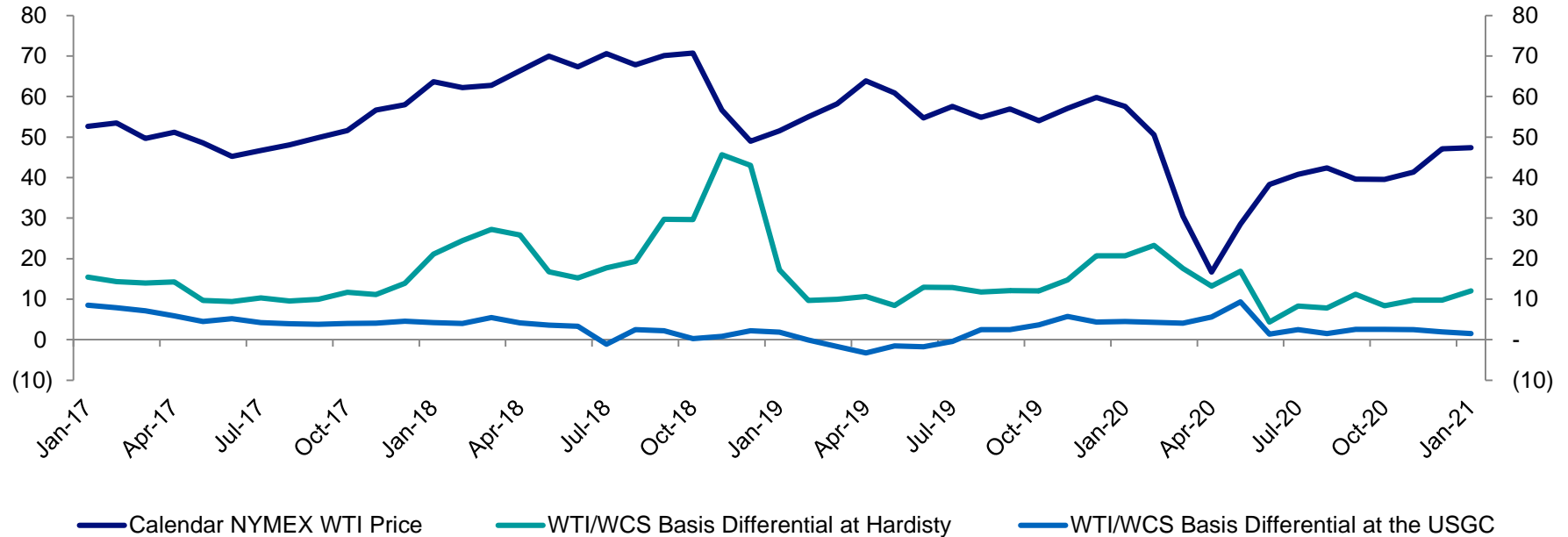
1. Aktigiruk is an exploration target, not a resource. Refer to press release of September 18, 2017, available on SEDAR. Potential quantity and grade of this exploration target is conceptual in nature. There has been insufficient exploration to define a mineral resource and it is uncertain if further exploration will result in the target being delineated as a mineral resource.
2. See 2019 Annual Information Form.

Energy Business Unit & Markets



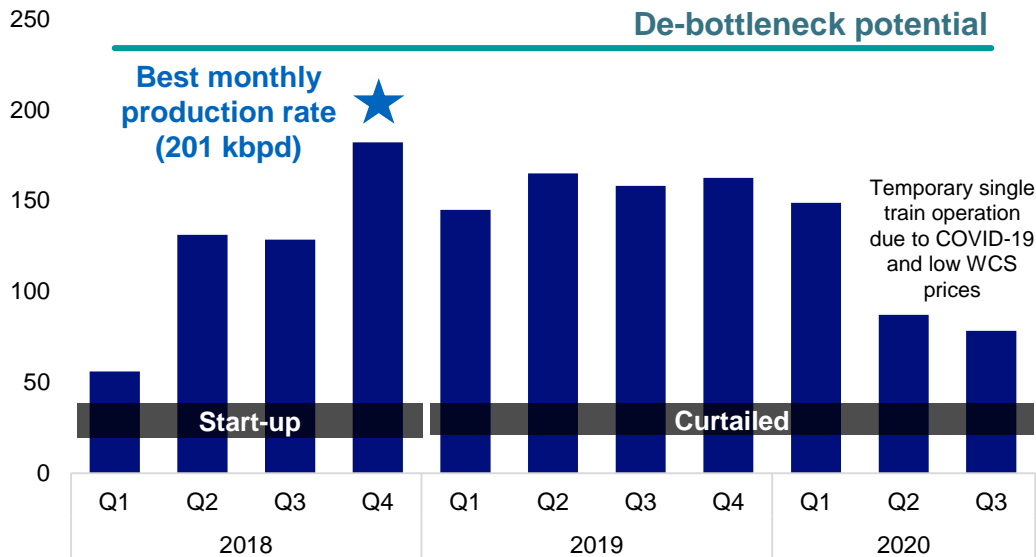
Energy Benchmark Pricing

**Calendar NYMEX WTI Price¹, WTI/WCS Basis Differential at Hardisty²
and WTI/WCS Basis Differential at the US Gulf Coast³ (US\$/bbl)**



Fort Hills is A Modern Oil Sands Mine

Production @ 100% (kbpd)



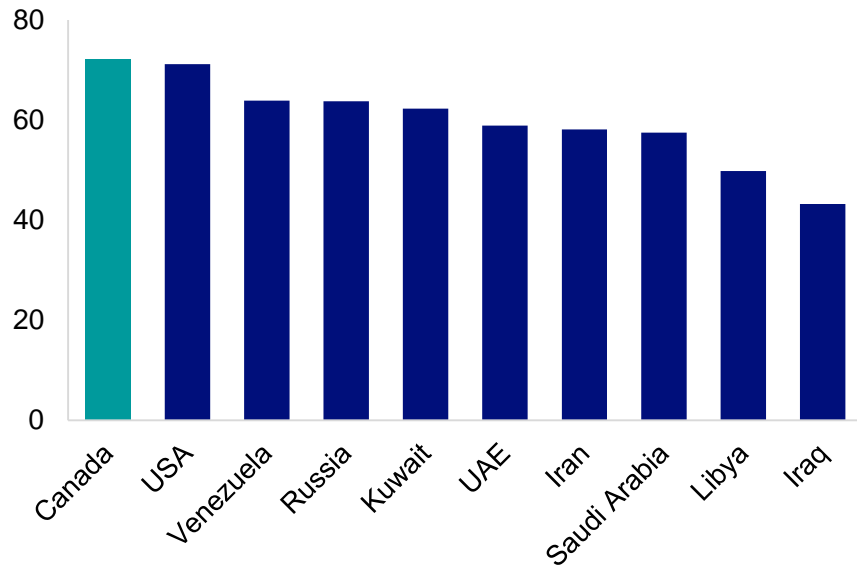
- Higher quality partially de-carbonized Paraffinic Froth Treatment (PFT) product; lower greenhouse gas (GHG) emissions
- Temporarily operating at reduced production levels to maximize cash flow due to COVID-19 and low Western Canadian Select (WCS) prices since April 2020
- Partners decided to restart second train and ramp up production to ~120 kbpd in Q4 2020, earlier than previously anticipated
- Government of Alberta production limits relaxed¹
- Focused on operational excellence to reduce operating costs and capital efficiency

Fort Hills is a quality asset with significant upside potential

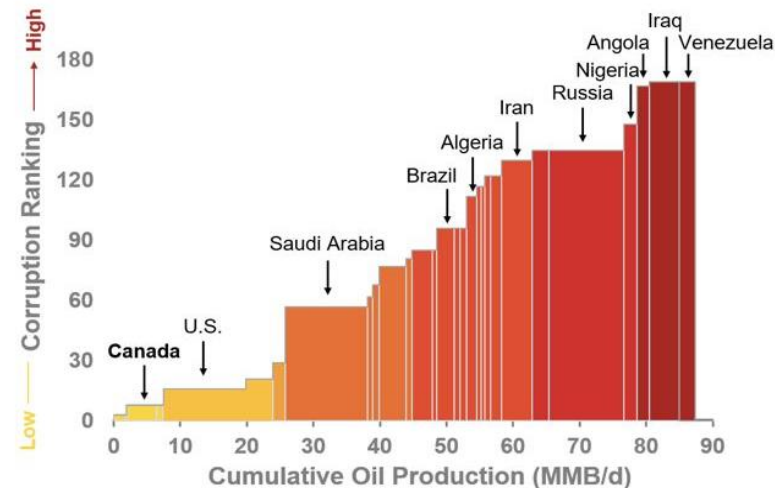
Canada is a Leader in ESG

The world benefits from Fort Hills low carbon intensity product during transition to renewables

**Yale's Environmental Performance Index
Of Top 10 Oil Reserve Countries**



**World Oil Producers
Ranked By Corruption and Volume¹**



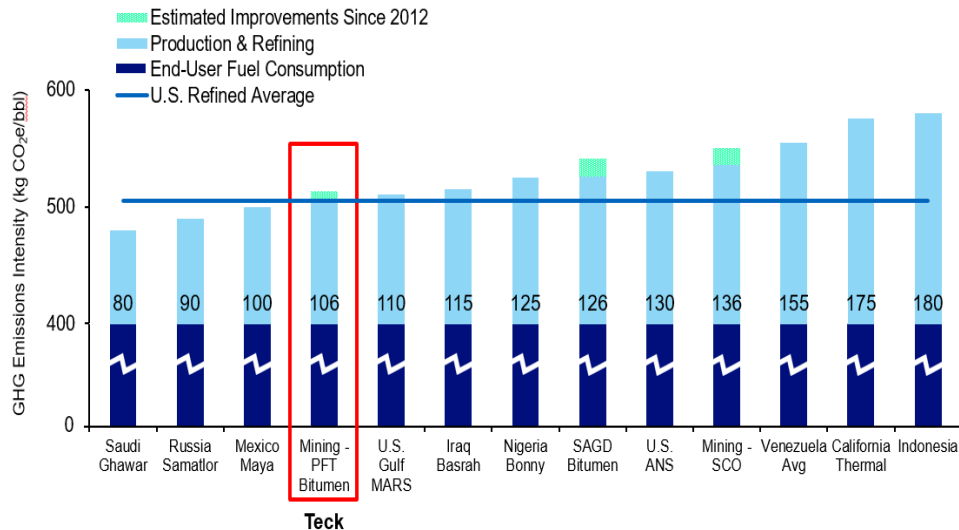
Canada should be a supplier of choice to reduce global emissions

Best In Class Low Carbon Intensity Production

Our Fort Hills blend can displace carbon intensive crudes

- Emissions intensity of Canadian oil sands has declined by 25% - estimated reduction of 15% to 20% by 2030
- PFT bitumen emissions from mining significantly lower than others
- Fort Hills PFT currently the new bar for low emissions
- Fort Hills will displace barrels of crude from higher emitters

Total Life Cycle Emissions Intensity (kg CO₂e/bbl refined product – gasoline/diesel)



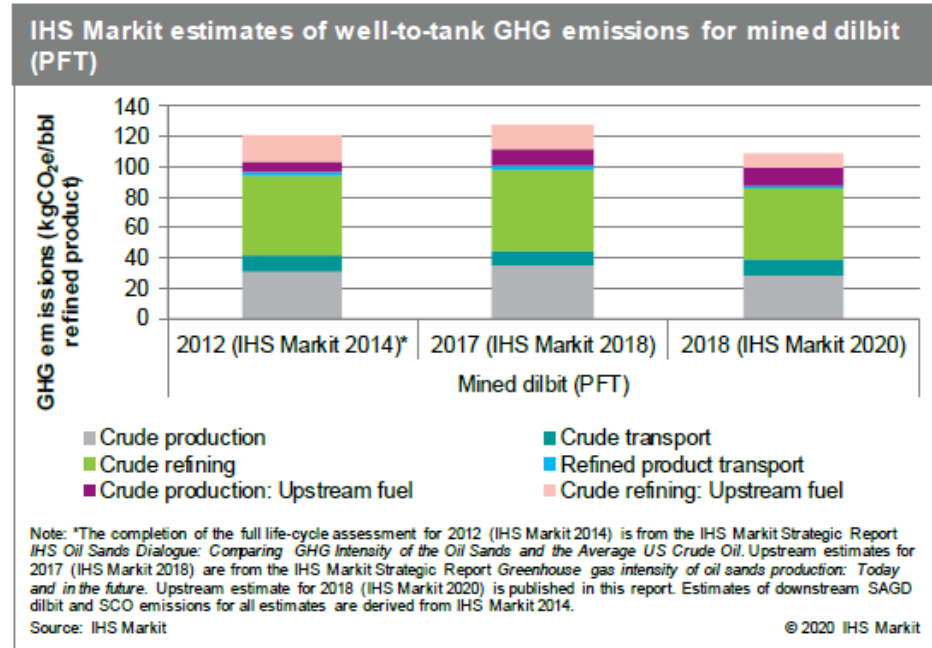
Source: Bloomberg, BMO Capital Markets

Lower carbon intensity than 50% of the US refined barrels of oil

Continuous Improvement in Emissions Intensity

Fort Hills emissions performance has been outstanding to date

- **Recent analysis by IHS Markit shows 15% improvement in emissions intensity of mined dilbit PFT in 2018**
 - Includes emissions during Fort Hills ramp-up to full production where emissions are typically higher
 - Fort Hills total life cycle emissions 1.6% lower than the average crude oil refined in the US
- **Fort Hills performance in 2019 was 13% better than 2018 despite Alberta Government curtailment**



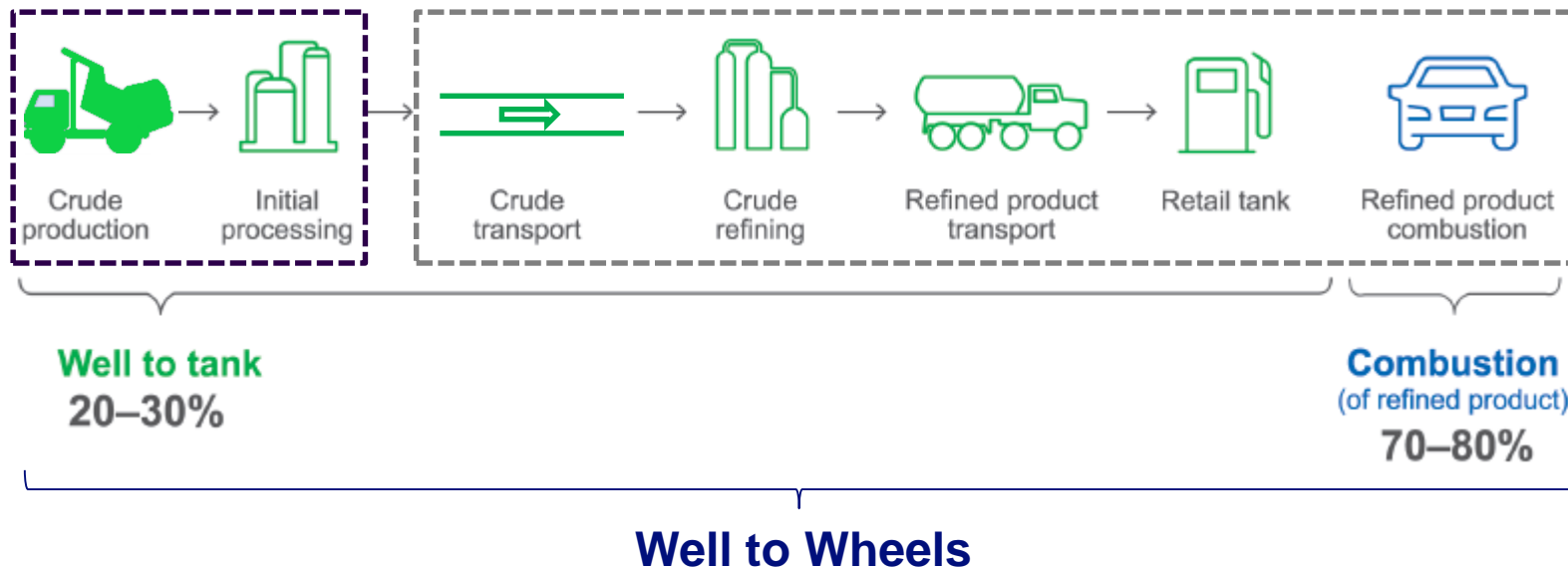
Fort Hills emissions are decreasing year-over-year

Fort Hills GHG Emissions

Emissions Boundaries

Upstream (Direct) Emissions

Downstream (Indirect) Emissions



Fort Hills Blend Widely Accepted In Market

A preferred feedstock and supplier of choice

We produce a high quality refinery feedstock

- Low GHG intensity: <50% of US crude supply
- Including in-situ and upgraded synthetic

Our sales mix provides diverse market access

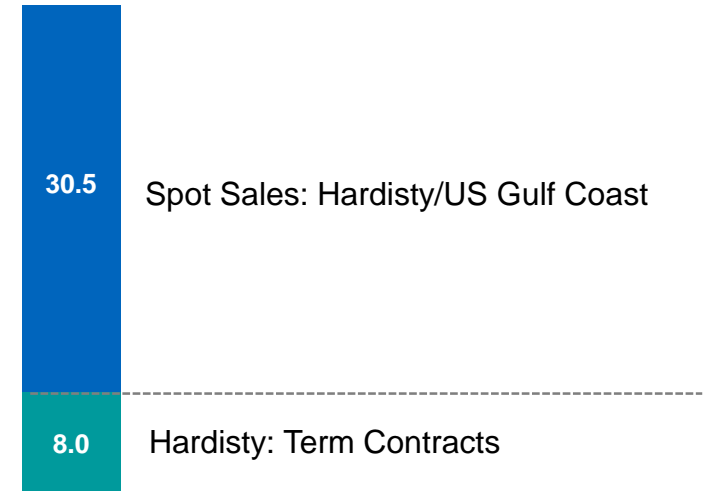
- Pipeline connected with rail loading as needed
- Hardisty and US Gulf Coast core markets

Teck's Expected Commercial Activities In 2021

Bitumen production	29.5 kbpd ¹
+ Diluent acquisition	9.0 kbpd
= Bitumen blend sales	38.5 kbpd

Teck's Delivery Location (kbpd)

Teck Blend:
38.5 kbpd



We are well positioned for future opportunities

Pipeline Capacity Sufficient as of 2023

Differentials forecast to improve, more reflective of global pricing

Near term:

- Rail shipments reduced in 2020 on shut-in production, increasing in 2021

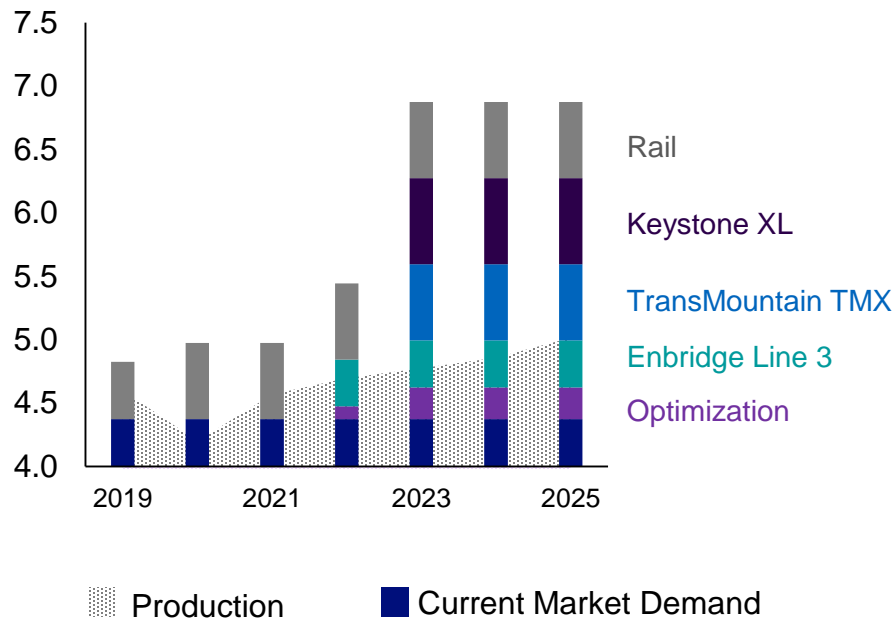
Pipeline development progressing:

- Enbridge: 370 kbpd (Q4 2021)
- TMX: 600 kbpd (Late Q4 2022)
- Keystone/Keystone XL: 830 kbpd
 - 150 kbpd Keystone optimization (2022)
 - 680 kbpd Keystone XL (2023?)

Longer term:

- Global heavy refining capacity increase
- US, India and China largest heavy importers

Western Canada Supply & Logistics Capacity (M bpd)¹



Notes: Appendix – Energy

Slide 130: Energy Benchmark Pricing

1. The WTI CMA is an average of the daily settle quoted price for WTI prices for future deliveries for the trading days during a calendar month. Source: CME Group. As at January 4, 2021.
2. WCS at Hardisty: an index value determined during the trading period, which is typically the first 9 to 11 business days of the month prior to the month of delivery and does not include trades done after this trading period or during the month of delivery. Sources: Net Energy and CalRock. As at December 31, 2020.
3. Source: Link. A simple average of Link brokerage assessments for the month of delivery during the trading period, which is typically the 25th of two months prior to the month of delivery to the 25th of the month prior to the month of delivery. As at December 31, 2020.

Slide 131: Fort Hills is a Modern Mine

1. On, October 23, 2020, the Government of Alberta announced that it will not issue monthly production limits for the December 2020 production month. In December 2020, operators will be able to produce above their previously issued production limits without having to purchase curtailment credits or apply for Special Production Allowances. The curtailment rules have been extended to December 31, 2021, however, the Government of Alberta, will only issue Ministerial Orders to limit production when they feel it is needed. If required, Ministerial Orders will be issued with 30-60 days' notice to allow time for curtailed producers to respond and plan accordingly. The Fort Hills Partners continue to monitor the business environment and assess plans to maximize cash flow, including the potential to increase production.

Slide 132: Canada is a Leader in ESG

1. Sources: Transparency International Corruption Perceptions Index 2017 (y-axis). BP Statistical Review 2017 (x-axis).

Slide 136: Fort Hills Blend Widely Accepted In Market

1. Bitumen production assumes the mid-point of our 2020 production guidance range.

Slide 137: Pipeline Capacity Sufficient 2022-2023

1. Sources: IHSMarkit, Teck.

Non-GAAP Financial Measures

Teck



Non-GAAP Financial Measures

Our financial results are prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board. This document refers to a number of Non-GAAP Financial Measures which are not measures recognized under IFRS and do not have a standardized meaning prescribed by IFRS or Generally Accepted Accounting Principles (GAAP) in the United States.

The Non-GAAP Measures described below do not have standardized meanings under IFRS, may differ from those used by other issuers, and may not be comparable to such measures as reported by others. These measures have been derived from our financial statements and applied on a consistent basis as appropriate. We disclose these measures because we believe they assist readers in understanding the results of our operations and financial position and are meant to provide further information about our financial results to investors. These measures should not be considered in isolation or used in substitute for other measures of performance prepared in accordance with IFRS.

We have changed our calculations of adjusted profit attributable to shareholders and adjusted EBITDA to include additional items that we have not previously included in our adjustments and have also changed our debt ratios to compare debt and net debt to adjusted EBITDA rather than EBITDA. These changes were made from January 1, 2020 onwards and comparative figures have been restated to conform to the current period presentation. In addition to items previously adjusted, our adjusted profit attributable to shareholders and adjusted EBITDA now include adjustments for environmental costs, including changes relating to the remeasurement of decommissioning and restoration costs for our closed operations due to changes in discount rates, share-based compensation costs, inventory write-downs and reversals and commodity derivatives. We believe that by including these items, which reflect measurement changes on our balance sheet, in our adjustments, our adjusted profit attributable to shareholders and adjusted EBITDA will reflect the recurring results of our core operating activities. This revised presentation will help us and readers to analyze the rest of our results more clearly and to understand the ongoing cash generating potential of our business. With respect to our debt ratios, we believe that using adjusted EBITDA, will present a more meaningful basis for us and the reader to understand the debt service capacity of our core operating activities.

Adjusted profit attributable to shareholders – For adjusted profit, we adjust profit attributable to shareholders as reported to remove the after-tax effect of certain types of transactions that reflect measurement changes on our balance sheet or are not indicative of our normal operating activities. We believe adjusted profit helps us and readers better understand the results of our core operating activities and the ongoing cash generating potential of our business.

Adjusted basic earnings per share – Adjusted basic earnings per share is adjusted profit divided by average number of shares outstanding in the period.

Adjusted diluted earnings per share – Adjusted diluted earnings per share is adjusted profit divided by average number of fully diluted shares in a period.

EBITDA – EBITDA is profit before net finance expense, provision for income taxes, and depreciation and amortization.

Adjusted EBITDA – Adjusted EBITDA is EBITDA before the pre-tax effect of the adjustments that we make to adjusted profit attributable to shareholders as described above.

The adjustments described above to profit attributable to shareholders and EBITDA highlight items and allow us and readers to analyze the rest of our results more clearly. We believe that disclosing these measures assists readers in understanding the ongoing cash generating potential of our business in order to provide liquidity to fund working capital needs, service outstanding debt, fund future capital expenditures and investment opportunities, and pay dividends.

Gross profit before depreciation and amortization – Gross profit before depreciation and amortization is gross profit with the depreciation and amortization expense added back. We believe this measure assists us and readers to assess our ability to generate cash flow from our business units or operations.

Gross profit margins before depreciation – Gross profit margins before depreciation are gross profit before depreciation and amortization, divided by revenue for each respective business unit. We believe this measure assists us and readers to compare margins on a percentage basis among our business units.

Unit costs – Unit costs for our steelmaking coal operations are total cost of goods sold, divided by tonnes sold in the period, excluding depreciation and amortization charges. We include this information as it is frequently requested by investors and investment analysts who use it to assess our cost structure and margins and compare it to similar information provided by many companies in the industry.

Adjusted site cash cost of sales – Adjusted site cash cost of sales for our steelmaking coal operations is defined as the cost of the product as it leaves the mine excluding depreciation and amortization charges, out-bound transportation costs and any one-time collective agreement charges and inventory write-down provisions.

Total cash unit costs – Total cash unit costs for our copper and zinc operations includes adjusted cash costs of sales, as described above, plus the smelter and refining charges added back in determining adjusted revenue. This presentation allows a comparison of total cash unit costs, including smelter charges, to the underlying price of copper or zinc in order to assess the margin for the mine on a per unit basis.

Non-GAAP Financial Measures

Net cash unit costs – Net cash unit costs of principal product, after deducting co-product and by-product margins, are also a common industry measure. By deducting the co- and by-product margin per unit of the principal product, the margin for the mine on a per unit basis may be presented in a single metric for comparison to other operations. Readers should be aware that this metric, by excluding certain items and reclassifying cost and revenue items, distorts our actual production costs as determined under IFRS.

Adjusted cash cost of sales – Adjusted cash cost of sales for our copper and zinc operations is defined as the cost of the product delivered to the port of shipment, excluding depreciation and amortization charges, any one-time collective agreement charges or inventory write-down provisions and by-product cost of sales. It is common practice in the industry to exclude depreciation and amortization as these costs are non-cash and discounted cash flow valuation models used in the industry substitute expectations of future capital spending for these amounts.

Adjusted operating costs for our energy business unit is defined as the costs of product as it leaves the mine, excluding depreciation and amortization charges, cost of diluent for blending to transport our bitumen by pipeline, cost of non-proprietary product purchased and transportation costs of our product and non-proprietary product and any one-time collective agreement charges or inventory write-down provisions.

Cash margins for by-products – Cash margins for by-products is revenue from by- and co-products, less any associated cost of sales of the by and co-product. In addition, for our copper operations, by-product cost of sales also includes cost recoveries associated with our streaming transactions.

Adjusted revenue – Adjusted revenue for our copper and zinc operations excludes the revenue from co-products and by-products, but adds back the processing and refining charges to arrive at the value of the underlying payable pounds of copper and zinc. Readers may compare this on a per unit basis with the price of copper and zinc on the LME.

Adjusted revenue for our energy business unit excludes the cost of diluent for blending and non-proprietary product revenues, but adds back crown royalties to arrive at the value of the underlying bitumen.

Blended bitumen revenue – Blended bitumen revenue is revenue as reported for our energy business unit, but excludes non-proprietary product revenue, and adds back crown royalties that are deducted from revenue.

Blended bitumen price realized – Blended bitumen price realized is blended bitumen revenue divided by blended bitumen barrels sold in the period.

Operating netback – Operating netbacks per barrel in our energy business unit are calculated as blended bitumen sales revenue net of diluent expenses (also referred to as bitumen price realized), less crown royalties, transportation and operating expenses divided by barrels of bitumen sold. We include this information as investors and investment analysts use it to measure our profitability on a per barrel basis and compare it to similar information provided by other companies in the oil sands industry.

The debt-related measures outlined below are disclosed as we believe they provide readers with information that allows them to assess our credit capacity and the ability to meet our short and long-term financial obligations.

Net debt – Net debt is total debt, less cash and cash equivalents.

Debt to debt-plus-equity ratio – debt to debt-plus-equity ratio takes total debt as reported and divides that by the sum of total debt plus total equity, expressed as a percentage.

Net debt to net debt-plus-equity ratio – net debt to net debt-plus-equity ratio is net debt divided by the sum of net debt plus total equity, expressed as a percentage.

Debt to Adjusted EBITDA ratio – debt to adjusted EBITDA ratio takes total debt as reported and divides that by adjusted EBITDA for the twelve months ended at the reporting period, expressed as the number of times adjusted EBITDA needs to be earned to repay all of the outstanding debt.

Net debt to Adjusted EBITDA ratio – net debt to adjusted EBITDA ratio is the same calculation as the debt to adjusted EBITDA ratio, but using net debt as the numerator.

Net debt to capitalization ratio – net debt to capitalization ratio is net debt divided by the sum of total debt plus equity attributable to shareholders. The ratio is a financial covenant under our revolving credit facility.

Non-GAAP Financial Measures

Reconciliation of Profit (Loss) and Adjusted Profit

(C\$ in millions)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Profit (loss) attributable to shareholders	\$ 61	\$ 369	\$ (400)	\$ 1,230
Add (deduct):				
Asset impairment	-	-	474	109
COVID-19 costs	64	-	233	-
Environmental costs	27	26	9	80
Inventory write-downs (reversals)	11	6	76	7
Share-based compensation	18	(20)	13	(1)
Commodity derivative losses (gains)	(26)	(8)	(31)	(14)
Debt prepayment option gain	-	-	-	(77)
Loss on debt redemption or purchase	-	-	8	166
Taxes and other	(25)	16	(69)	(26))
Adjusted profit attributable to shareholders	\$ 130	\$ 389	\$ 313	\$ 1,474
Adjusted basic earnings per share	\$ 0.24	\$ 0.70	\$ 0.58	\$ 2.62
Adjusted diluted earnings per share	\$ 0.24	\$ 0.69	\$ 0.58	\$ 2.59

Non-GAAP Financial Measures

Reconciliation of Basic Earnings (Loss) Per Share to Adjusted Basic Earnings (Loss) Per Share

(Per share amounts)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Basic earnings (loss) per share	\$ 0.11	\$ 0.66	\$ (0.75)	\$ 2.19
Add (deduct):				
Asset impairment	-	-	0.88	0.19
COVID-19 costs	0.12	-	0.43	-
Environmental costs	0.05	0.05	0.02	0.14
Inventory write-downs (reversals)	0.02	0.01	0.14	0.01
Share-based compensation	0.04	(0.04)	0.03	-
Commodity derivative losses (gains)	(0.05)	(0.01)	(0.06)	(0.02)
Debt prepayment option gain	-	-	-	(0.13)
Loss on debt redemption or purchase	-	-	0.01	0.29
Taxes and other	(0.05)	0.03	(0.12)	(0.05)
Adjusted basic earnings per share	\$ 0.24	\$ 0.70	\$ 0.58	\$ 2.62

Non-GAAP Financial Measures

Reconciliation of Diluted Earnings (Loss) Per Share to Adjusted Diluted Earnings Per Share

(Per share amounts)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Diluted earnings (loss) per share	\$ 0.11	\$ 0.66	\$ (0.75)	\$ 2.16
Add (deduct):				
Asset impairment	-	-	0.88	0.19
COVID-19 costs	0.12	-	0.43	-
Environmental costs	0.05	0.04	0.02	0.14
Inventory write-downs (reversals)	0.02	0.01	0.14	0.01
Share-based compensation	0.04	(0.04)	0.03	-
Commodity derivative losses (gains)	(0.05)	(0.01)	(0.06)	(0.02)
Debt prepayment option gain	-	-	-	(0.13)
Loss on debt redemption or purchase	-	-	0.01	0.29
Taxes and other	(0.05)	0.03	(0.12)	(0.05)
Adjusted diluted earnings per share	\$ 0.24	\$ 0.69	\$ 0.58	\$ 2.59

Non-GAAP Financial Measures

Reconciliation of Net Debt to Adjusted EBITDA Ratio

(C\$ in millions)	(A) Twelve months ended December 31, 2019	(B) Nine months ended September 30, 2019	(C) Nine months ended September 30, 2020	(A+B+C) Twelve months ended September 30, 2020
Profit (loss)	\$ (588)	\$ 1,267	\$ (471)	\$ (2,326)
Finance expense net of finance income	218	172	224	270
Provision for (recovery of) income taxes	120	630	(116)	(626)
Depreciation and amortization	1,619	1,204	1,104	1,519
EBITDA	\$ 1,369	\$ 3,273	\$ 741	\$ (1,163)
Add (deduct):				
Asset impairment	2,678	171	647	3,154
COVID-19 costs	-	-	336	336
Environmental costs	197	112	12	97
Inventory write-downs (reversals)	60	9	111	162
Share-based compensation	4	(2)	18	24
Commodity derivative losses (gains)	(17)	(19)	(42)	(40)
Debt prepayment option gain	(105)	(105)	-	-
Loss on debt redemption or purchase	224	224	11	11
Taxes and other	51	25	(103)	(77)
Adjusted EBITDA	(D) \$ 4,461	\$ 3,688	\$ 1,731	(E) \$ 2,504

Non-GAAP Financial Measures

Reconciliation of Net Debt to Adjusted EBITDA Ratio - Continued

(C\$ in millions)	(A) Twelve months ended December 31, 2019	(B) Nine months ended September 30, 2019	(C) Nine months ended September 30, 2020	(A+B+C) Twelve months ended September 30, 2020
Total debt at period end	(F) \$ 4,834			(G) \$ 6,612
Less: cash and cash equivalents at period end	(1,026)			(403)
Net debt	(H) \$ 3,808			(I) \$ 6,209
Debt to adjusted EBITDA ratio	(F/D) 1.1			(G/E) 2.6
Net debt to adjusted EBITDA ratio	(H/D) 0.9			(I/E) 2.5
Equity attributable to shareholders of the company	(J) 21,304			(K) 20,778
Net debt to capitalization ratio	(H/(F+J)) 0.15			(I/(G+K)) 0.23

Non-GAAP Financial Measures

Reconciliation of EBITDA and Adjusted EBITDA

(C\$ in millions)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Profit (loss)	\$ 25	\$ 373	\$ (471)	\$ 1,267
Finance expense net of finance income	63	56	224	172
Provision for (recovery of) income taxes	19	171	(116)	630
Depreciation and amortization	412	436	1,104	1,204
EBITDA	\$ 519	\$ 1,036	\$ 741	\$ 3,273
Add (deduct):				
Asset impairment	-	-	647	171
COVID-19 costs	107	-	336	-
Environmental costs	37	35	12	112
Inventory write-downs (reversals)	18	7	111	9
Share-based compensation	25	(27)	18	(2)
Commodity derivative losses (gains)	(35)	(11)	(42)	(19)
Debt prepayment option gain	-	-	-	(105)
Loss on debt redemption or purchase	-	-	11	224
Taxes and other	(33)	24	(103)	25
Adjusted EBITDA	\$ 638	\$ 1,064	\$ 1,731	\$ 3,688

Non-GAAP Financial Measures

Reconciliation of EBITDA by Business Unit

(C\$ in millions)	Steelmaking Coal	Copper	Zinc	Energy	Corporate	Total
Q3 2020						
Profit (loss) before taxes as reported	\$ (113)	\$ 84	\$ 162	\$ (65)	\$ (24)	\$ 44
Add (deduct):						
Depreciation and amortization	183	104	99	26	-	412
Net finance expense (income)	15	34	12	6	(4)	63
EBITDA	\$ 85	\$ 222	\$ 273	\$ (33)	\$ (28)	\$ 519
Q3 2019						
Profit (loss) before taxes as reported	\$ 390	\$ 46	\$ 175	\$ (2)	\$ (65)	\$ 544
Add (deduct):						
Depreciation and amortization	203	126	70	37	-	436
Net finance expense (income)	15	36	11	5	(11)	56
EBITDA	\$ 608	\$ 208	\$ 256	\$ 40	\$ (76)	\$ 1,036

Non-GAAP Financial Measures

Reconciliation of Gross Profit Before Depreciation and Amortization

(C\$ in millions)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Gross profit	\$ 291	\$ 787	\$ 828	\$ 2,880
Depreciation and amortization	412	436	1,104	1,204
Gross profit before depreciation and amortization	\$ 703	\$ 1,223	\$ 1,932	\$ 4,084
Reported as:				
Steelmaking coal	\$ 120	\$ 628	\$ 761	\$ 2,456
Copper				
Highland Valley Copper	121	107	291	278
Antamina	173	136	356	450
Carmen de Andacollo	31	30	107	103
Quebrada Blanca	11	(6)	18	10
Other	-	2	-	-
	336	269	772	841
Zinc				
Trail Operations	14	2	38	10
Red Dog	255	284	529	627
Pend Oreille	-	(3)	-	(4)
Other	14	(6)	31	13
	283	277	598	646
Energy	(36)	49	(199)	141
Gross profit before depreciation and amortization	\$ 703	\$ 1,223	\$ 1,932	\$ 4,084

Non-GAAP Financial Measures

Reconciliation of Gross Profit (Loss) Margins Before Depreciation

(C\$ in millions)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Revenues				
Steelmaking coal (E)	\$ 699	\$ 1,277	\$ 2,514	\$ 4,417
Copper (F)	624	624	1,599	1,877
Zinc (G)	874	902	1,961	2,223
Energy (H)	94	255	314	62
Total	\$ 2,291	\$ 3,035	\$ 6,388	\$ 9,279
Gross profit (loss) before depreciation and amortization				
Steelmaking coal (A)	\$ 120	\$ 628	\$ 761	\$ 2,456
Copper (B)	336	269	772	841
Zinc (C)	283	277	598	646
Energy (D)	(36)	69	(199)	141
Total	\$ 703	\$ 1,223	\$ 1,932	\$ 4,084
Gross profit margins before depreciation				
Steelmaking coal (A/E)	17%	49%	30%	56%
Copper (B/F)	54%	45%	48%	45%
Zinc (C/G)	32%	31%	30%	29%
Energy (D/H)	(38)%	19%	(63)%	19%

Non-GAAP Financial Measures

Steelmaking Coal Unit Cost Reconciliation

(C\$ in millions, except where noted)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Cost of sales as reported	\$ 762	\$ 852	\$ 2,273	\$ 2,546
Less:				
Transportation costs	(221)	(237)	(660)	(727)
Depreciation and amortization	(183)	(203)	(520)	(585)
Inventory (write-down) reversal	(18)	(4)	(45)	(4)
Labour settlement	-	-	(4)	-
Adjusted site cash cost of sales	\$ 340	\$ 408	\$ 1,044	\$ 1,230
Tonnes sold (millions)	5.1	6.1	15.8	18.7
Per unit amounts (C\$/t)				
Adjusted site cash cost of sales	\$ 67	\$ 67	\$ 66	\$ 66
Transportation costs	43	39	42	39
Inventory write-downs	3	1	3	-
Unit costs (C\$/t)	\$ 113	\$ 107	\$ 111	\$ 105
US\$ AMOUNTS¹				
Average exchange rate (C\$/US\$)	\$ 1.33	\$ 1.32	\$ 1.35	\$ 1.33
Per unit amounts (US\$/t)				
Adjusted site cash cost of sales	\$ 50	\$ 51	\$ 49	\$ 50
Transportation costs	32	29	31	29
Inventory write-downs	3	1	2	-
Unit costs (US\$/t)	\$ 85	\$ 81	\$ 82	\$ 79

1. Average period exchange rates are used to convert to US\$ per tonne equivalent.

We include unit cost information as it is frequently requested by investors and investment analysts who use it to assess our cost structure and margins and compare it to similar information provided by many companies in our industry.

Non-GAAP Financial Measures

Copper Unit Cost Reconciliation

(C\$ in millions, except where noted)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Revenue as reported	\$ 624	\$ 601	\$ 1,599	\$ 1,877
By-product revenue (A)	(78)	(79)	(196)	(243)
Smelter processing charges (B)	36	41	100	126
Adjusted revenue	\$ 582	\$ 563	\$ 1,503	\$ 1,760
Cost of sales as reported	\$ 392	\$ 458	\$ 1,108	\$ 1,390
Less:				
Depreciation and amortization	(104)	(126)	(281)	(354)
Inventory (write-down) provision reversal	-	(7)	-	(4)
Labour settlement	-	(8)	-	(13)
By-product cost of sales (C)	(17)	(12)	(42)	(39)
Adjusted cash cost of sales (D)	\$ 271	\$ 305	\$ 785	\$ 980
Payable pounds sold (millions) (E)	146.8	162.2	419.0	483.2
Per unit amounts (C\$/lb)				
Adjusted cash cost of sales (D/E)	\$ 1.85	\$ 1.88	\$ 1.87	\$ 2.03
Smelter processing charges (B/E)	0.24	0.25	0.24	0.26
Total cash unit costs (C\$/lb)	\$ 2.09	\$ 2.13	\$ 2.11	\$ 2.29
Cash margin for by-products (C\$/lb) ((A-C)/E)	(0.42)	(0.41)	(0.37)	(0.42)
Net cash unit costs (C\$/lb)	\$ 1.67	\$ 1.72	\$ 1.74	\$ 1.87
US\$ AMOUNTS¹				
Average exchange rate (C\$/US\$)	\$ 1.33	\$ 1.32	\$ 1.35	\$ 1.33
Per unit amounts (US\$/lb)				
Adjusted cash cost of sales	\$ 1.39	\$ 1.43	\$ 1.38	\$ 1.53
Smelter processing charges	0.18	0.19	0.18	0.19
Total cash unit costs (US\$/lb)	\$ 1.57	\$ 1.62	\$ 1.56	\$ 1.72
Cash margin for by-products (US\$/lb)	(0.32)	(0.31)	(0.27)	(0.32)
Net cash unit costs (US\$/lb)	\$ 1.25	\$ 1.31	\$ 1.29	\$ 1.40

1. Average period exchange rates are used to convert to US\$ per pound equivalent.

We include unit cost information as it is frequently requested by investors and investment analysts who use it to assess our cost structure and margins and compare it to similar information provided by many companies in our industry.

Non-GAAP Financial Measures

Zinc Unit Cost Reconciliation (Mining Operations)¹

(C\$ in millions, except where noted)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Revenue as reported	\$ 874	\$ 902	\$ 1,961	\$ 2,223
Less:				
Trail Operations revenues as reported	(441)	(456)	(1,288)	(1,423)
Other revenues as reported	(3)	(2)	(7)	(6)
Add back: Intra-segment revenues as reported	139	136	324	408
	\$ 569	\$ 580	\$ 990	\$ 1,202
By-product revenue (A)	(230)	(215)	(242)	(231)
Smelter processing charges (B)	129	105	259	209
Adjusted revenue	\$ 468	\$ 470	\$ 1,007	\$ 1,180
Cost of sales as reported	\$ 690	\$ 695	\$ 1,585	\$ 1,742
Less:				
Trail Operations cost of sales as reported	(448)	(476)	(1,316)	(1,476)
Other costs of sales as reported	11	(8)	24	7
Add back: Intra-segment as reported	139	136	324	408
	\$ 392	\$ 347	\$ 617	\$ 681
Less:				
Depreciation and amortization	(78)	(48)	(156)	(102)
Severance charge	-	-	-	(4)
Royalty costs	(131)	(117)	(138)	(211)
By-product cost of sales (C)	(59)	(51)	(61)	(51)
Adjusted cash cost of sales (D)	\$ 124	\$ 131	\$ 262	\$ 313

1. Red Dog and Pend Oreille (closed in July 2019).

We include unit cost information as it is frequently requested by investors and investment analysts who use it to assess our cost structure and margins and compare it to similar information provided by many companies in our industry.

Non-GAAP Financial Measures

Zinc Unit Cost Reconciliation (Mining Operations)¹ - Continued

(C\$ in millions, except where noted)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Payable pounds sold (millions) (E)	334.3	332.0	758.6	769.2
Per unit amounts (C\$/lb)				
Adjusted cash cost of sales (D/E)	\$ 0.37	\$ 0.39	\$ 0.35	\$ 0.41
Smelter processing charges (B/E)	0.39	0.32	0.34	0.27
Total cash unit costs (C\$/lb)	\$ 0.76	\$ 0.71	\$ 0.69	\$ 0.68
Cash margin for by-products (C\$/lb) ((A-C)/B)	(0.51)	(0.49)	(0.24)	(0.24)
Net cash unit costs (C\$/lb)	\$ 0.25	\$ 0.22	\$ 0.45	\$ 0.44
US\$ AMOUNTS²				
Average exchange rate (C\$/US\$)	\$ 1.33	\$ 1.32	\$ 1.35	\$ 1.33
Per unit amounts (US\$/lb)				
Adjusted cash cost of sales	\$ 0.28	\$ 0.30	\$ 0.26	\$ 0.31
Smelter processing charges	0.29	0.24	0.25	0.20
Total cash unit costs (US\$/lb)	\$ 0.57	\$ 0.54	\$ 0.51	\$ 0.51
Cash margin for by-products (US\$/lb)	(0.39)	(0.37)	(0.18)	(0.18)
Net cash unit costs (US\$/lb)	\$ 0.18	\$ 0.17	\$ 0.33	\$ 0.33

1. Red Dog and Pend Oreille (closed in July 2019).

2. Average period exchange rates are used to convert to US\$ per pound equivalent.

We include unit cost information as it is frequently requested by investors and investment analysts who use it to assess our cost structure and margins and compare it to similar information provided by many companies in our industry.

Non-GAAP Financial Measures

Energy Operating Netback, Bitumen & Blended Bitumen Price Realized Reconciliations

(C\$ in millions, except where noted)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Revenue as reported	\$ 94	\$ 255	\$ 314	\$ 762
Less:				
Cost of diluent for blending	(33)	(79)	(163)	(242)
Non-proprietary product revenue	(9)	(7)	(17)	(24)
Add back: Crown royalties (D)	-	6	3	15
Adjusted revenue (A)	\$ 52	\$ 175	\$ 137	\$ 511
 Cost of sales as reported	 \$ 156	 \$ 243	 \$ 594	 \$ 721
Less:				
Depreciation and amortization	(26)	(37)	(81)	(100)
Inventory write-downs	-	-	(46)	-
Cash cost of sales	\$ 130	\$ 206	\$ 467	\$ 621
Less:				
Cost of diluent for blending	(33)	(79)	(163)	(242)
Cost of non-proprietary product purchased	(9)	(5)	(13)	(24)
Transportation costs for non-proprietary product purchased ¹	(3)	(30)	(7)	(89)
Transportation costs for FRB (C)	(23)	(1)	(78)	(2)
Adjusted operating costs (E)	\$ 62	\$ 91	\$ 206	\$ 264
 Blended bitumen barrels sold (000's)	 1,940	 4,240	 8,585	 12,186
Less: diluent barrels included in blended bitumen (000's)	(443)	(932)	(2,188)	(2,864)
Bitumen barrels sold (000's) (B)	1,497	3,308	6,397	9,322

1. Reflects adjustments for costs not directly attributed to the production of Fort Hills bitumen, including transportation for non-proprietary product purchased.

Non-GAAP Financial Measures

Energy Operating Netback, Bitumen & Blended Bitumen Price Realized Reconciliations - Continued

(C\$ in millions, except where noted)	Three months ended September 30, 2020	Three months ended September 30, 2019	Nine months ended September 30, 2020	Nine months ended September 30, 2019
Per barrel amounts (C\$)				
Bitumen price realized ¹ (A/B)	\$ 34.89	\$ 52.61	\$ 21.45	\$ 54.69
Crown royalties (D/B)	(0.23)	(1.81)	(0.54)	(1.58)
Transportation costs for FRB (C/B)	(15.56)	(9.16)	(12.25)	(9.59)
Adjusted operating costs (E/B)	(41.18)	(27.31)	(32.26)	(28.20)
Operating netback (C\$/barrel)	\$ (22.08)	\$ 14.33	\$ (23.60)	\$ 15.32
Revenue as reported	\$ 94	\$ 255	\$ 314	\$ 762
Less: Non-proprietary product revenue	(9)	(7)	(17)	(24)
Add back: Crown royalties	-	6	3	15
Blended bitumen revenue (A)	\$ 85	\$ 254	\$ 300	\$ 753
Blended bitumen barrels sold (000s) (B)	1,940	4,240	8,585	12,186
Blended bitumen price realized ¹ (C\$) (A/B)=D	\$ 44.07	\$ 59.78	\$ 34.97	\$ 61.73
Average exchange rate (C\$ per US\$1) (C)	1.33	1.32	1.35	1.33
Blended bitumen price realized (US\$/barrel) (D/C)	\$ 33.10	\$ 45.26	\$ 23.83	\$ 46.44

1. Bitumen price realized represents the realized petroleum revenue (blended bitumen sales revenue) net of diluent expense, expressed on a per barrel basis. Blended bitumen sales revenue represents revenue from our share of the heavy crude oil blend known as Fort Hills Reduced Carbon Life Cycle Dilbit Blend (FRB), sold at the Hardisty and U.S. Gulf Coast market hubs. FRB is comprised of bitumen produced from Fort Hills blended with purchased diluent. The cost of blending is affected by the amount of diluent required and the cost of purchasing, transporting and blending the diluent. A portion of diluent expense is effectively recovered in the sales price of the blended product. Diluent expense is also affected by Canadian and U.S. benchmark pricing and changes in the value of the Canadian dollar relative to the U.S. dollar.

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Non-GAAP Financial Measures

Reconciliation of Coal Business Unit Adjusted EBITDA

(C\$ in millions)	October 1, 2008 to
	September 30, 2020
Gross Profit	\$ 19,400
Add back: Depreciation and amortization	7,649
Gross profit, before depreciation and amortization	\$ 27,049
Deduct: Other costs	(430)
Adjusted EBITDA	\$ 26,619

Non-GAAP Financial Measures

Reconciliation of Free Cash Flow

(C\$ in millions)	2003 to Q3 2020
Cash Flow from Operations	\$47,556
Debt interest and finance charges paid	(5,756)
Capital expenditures, including capitalized stripping costs	(27,552)
Payments to non-controlling interests (NCI)	(642)
Free Cash Flow	\$14,248
Dividends paid	\$4,461
Payout ratio	33%



Securities

Mining Conference

January 28, 2021

Don Lindsay

President and Chief Executive Officer

Teck