Teck









First Quarter 2011

Investor Conference Call and Webcast

April 19, 2011

Forward Looking Information







Both these slides and the accompanying oral presentation contain certain forward-looking statements within the meaning of the United States Private Securities Litigation Reform Act of 1995 and forward-looking information within the meaning of the Securities Act (Ontario). Forward-looking statements can be identified by the use of words such as "plans", "expects" or "does not expect", "is expected", "budget", "scheduled", "estimates", "forecasts", "intends", "anticipates" or "does not anticipate", or "believes", or variation of such words and phrases or state that certain actions, events or results "may", "could", "should", "would", "might" or "will" be taken, occur or be achieved. Forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of Teck to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements.

These forward-looking statements include estimates, forecasts, and statements as to management's expectations with respect to, among other things, our future earnings and cash flow, our future interest expense, expected progress and costs of growth projects, expected realized pricing for coal, the potential impact of transportation and other potential production disruptions, the impact of currency exchange rates, future trends for the company, future production and sales volumes, capital expenditures and mine production costs, expected deliveries of equipment in our coal business, demand and market outlook for commodities, future commodity prices and treatment and refining charges, the settlement of coal contracts with customers, and the outcome of mine permitting currently underway.

Forward Looking Information







These forward-looking statements involve numerous assumptions, risks and uncertainties and actual results may vary materially. These statements are based on a number of assumptions, including, but not limited to, assumptions regarding general business and economic conditions, interest rates, the supply and demand for, inventories of, and the level and volatility of prices of zinc, copper, coal and gold and other primary metals and minerals produced by Teck as well as oil, natural gas and petroleum products, the timing of receipt of regulatory and governmental approvals for Teck's development projects and other operations, the availability of financing for Teck's development projects on reasonable terms, Teck's costs of production and production and productivity levels, as well as those of its competitors, power prices, market competition, the accuracy of Teck's reserve estimates (including, with respect to size, grade and recoverability) and the geological, operational and price assumptions on which these are based, tax benefits, the resolution of environmental and other proceedings, our ongoing relations with our employees and partners and joint venturers, performance by customers and counterparties of their contractual obligations, and the future operational and financial performance of the company generally.

The foregoing list of assumptions is not exhaustive. Events or circumstances could cause actual results to differ materially. Factors that may cause actual results to vary include, but are not limited to: adverse developments in business and economic conditions in the principal markets for Teck's products, in credit markets, or in the supply, demand, and prices for metals and other commodities to be produced, changes in interest and currency exchange rates, failure of customers or counterparties to perform their contractual obligations, inaccurate geological or metallurgical assumptions (including with respect to the size, grade and recoverability of mineral reserves and resources), changes in taxation regimes, legal disputes or unanticipated outcomes of legal proceedings, unanticipated operational difficulties (including failure of plant, equipment or processes to operate in accordance with specifications or expectations, cost escalation, unavailability of materials and equipment, government action or delays in the receipt of permits or government approvals, industrial disturbances or other job action, and unanticipated events related to health, safety and environmental matters), political risk, social unrest, lack of available financing for Teck or its partners or co-venturers, and changes in general economic conditions or conditions in the financial markets.

Certain of these risks are described in more detail in the annual information form of the company available at www.sedar.com and in public filings with the SEC. The company does not assume the obligation to revise or update these forward-looking statements after the date of this document or to revise them to reflect the occurrence of future unanticipated events, except as may be required under applicable securities laws.



Q1 Investor Conference Call







Speakers

Don Lindsay

President & CEO

Ron Millos

SVP Finance & CFO

Q1 Highlights







Revenues up 25%, Gross Profit* up 30%

Revenues

\$ 2,366 million

Gross Profit

(before depreciation & amortization)

\$ 1,113 million

Profit

(attributable to shareholders)

\$ 461 million

EBITDA

\$ 1,034 million

*before depreciation & amortization



Q1 2011 Profit







Adjusted Profit

	Q1 2011	Q1 2010
Profit (\$millions)	\$450	\$198
PS - Basic	\$0.76	\$0.34
Diluted	\$0.76	\$0.33

Earnings per Share (C\$)



Q1 2011 Highlights







Strong Business Fundamentals

- Q2 Premium hard coking coal benchmark price US\$330/tonne
- \$1.0 billion cash balance after dividends & capex
- Net debt: \$3.7 billion, Net debt to net-debt-plusequity under 19%
- Four-year port service agreement
- New labour agreement at Elkview (April 8th)

Adjusted Profit







(\$ millions, net of taxes)	Q1 '11	Q1 '10	Q4 '10	
Profit attributable to Shareholders as reported	\$ 461	\$ 896	\$ 325	
Asset Sales & Other	(8)	(639)	(2)	
F/X (gains) losses on net debt	(7)	(50)	(25)	
Derivative (gains) losses	4	(32)	(86)	
Financing items & Impairment charges	-	23	289	
Tax Items	_	_	11	
Adjusted Profit	450	198	512	
Adjusted EPS	\$ 0.76	\$ 0.34	\$ 0.87	

Q1 Guidance







Revised guidance met or exceeded

Red Dog zinc & lead sales: 90 kt vs.

✓ 101kt

Q1 2011 coal sales:

4.6 to 4.9 Mt vs. ✓ 5.0 Mt

Coal pricing:

US\$206/t to \$211/t vs.

✓ \$207/t

Coal costs: C\$77-80/t Q1 site & C\$30-34/t 2010 tpt

✓ \$110/t

Copper production: down ~15 kt for year ✓ 75 kt

Coal







Coal - Mt

Production

Sales

Average Price (US\$/t)

(C\$/t)

Site Costs (C\$/t)

Transportation C

Transportation Costs (C\$/t)

Financial Results

Revenue

Gross Profit

(before depreciation and amortization)

Q1 2011	Q1 2010		Q4 2010
4.4	5.7		6.0
5.0	5.3		6.0
207	140		200
206	150		204
76	60		54
34	30		35
	C\$ milli	ions	
1,019	790		1,215
477	316		681

Coal – Rail Challenges

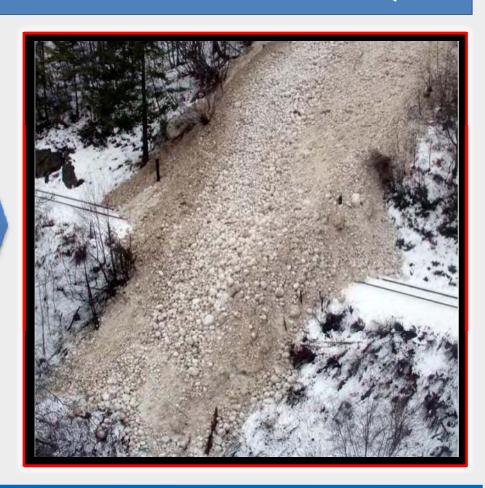






Severe winter weather inherent in Q1





Coal – Realized Price

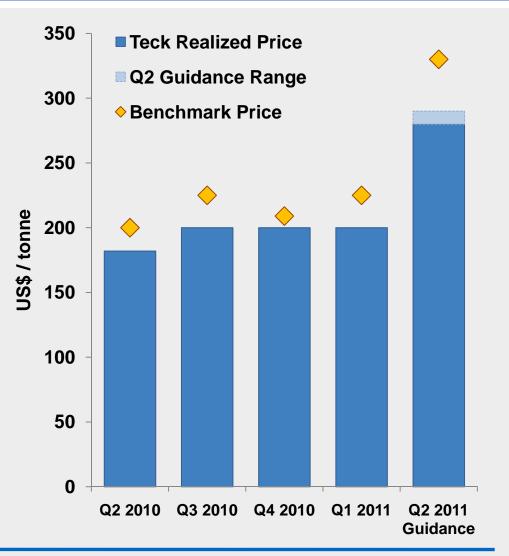






Realized Price vs. Benchmark

- Q2 premium products: US\$330/t
- 90% hard coking coal on average
- Carry-over coal from Q1:
 - 1.4 Mt carry-over of which about 1.2 Mt to be sold in Q2
 - ~0.2 to 0.7 Mt of Q1 and Q2 sales carried over to Q3
- Q2 average realized price:
 US\$280 to US\$290/t





Coal – Equipment







Growing Coal Production

Expanding mine fleet

- 3 shovels (delivered)
- 37 trucks

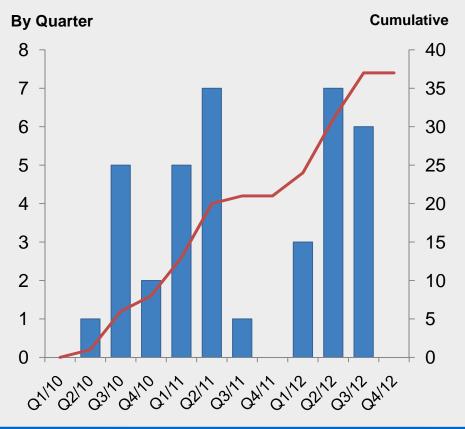
Expanding plant capacities

- Greenhills plant Q3
- Elkview plant Q4

Increasing workforce

 Additional 600 people over last 2 years

New Additions to Truck Fleet





Copper







Copper in Concentrate (kt)

Production¹

Sales¹

Copper Cathode (kt)

Production

Sales

Moly in Concentrate (M lbs)

Production

Sales

Financial Results

Revenue

Gross Profit

(before depreciation and amortization)

Q1	Q1		Q4	
2011	2010		2010	
57	47		60	
56	43		55	
18	25		25	
17	28		26	
1.9	2.1		2.7	
2.4	1.9		2.3	
C\$ millions				
773	594		775	
469	368		453	



Andacollo Expansion Study







Feasibility Study Q4 2011

- Plant thru-put to ~75 ktpd
- Copper production to >100 tpa
- Confirm added reserves
- Water and permitting
- SAG mill, ball mill, flotation & associated plant / equipment

Carmen de Andacollo Concentrator



Antamina Expansion









- Ore throughput ↑38% to 130ktpd
- Project 40% complete
- Q1 2012 first additional ore

Zinc







Zinc	in	Concentrate	(kt)
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Production

Sales

Refined Zinc (kt)

Production

Sales

Lead in Concentrate (kt)

Production

Sales

Refined Lead (kt)

Production

Sales

Financial Results

Revenue

Gross Profit

(before depreciation and amortization)

Q1	Q1		Q4	
2011	2010		2010	
166	163		153	
129	161		241	
72	68		70	
73	66		68	
21	35		17	
_	_		41	
23	22		13	
20	18		13	
C\$ millions				
574	511		726	
167	170		228	

Energy







Fort Hills

 Phase I bitumen production planned for 2016

Frontier and Equinox

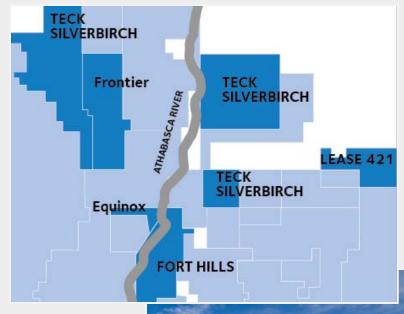
Regulatory application late 2011

Lease 421

Seismic program completed
 Q1 2011

Wintering Hills Windfarm

 On schedule, expected to be complete by the end of 2011







Q1 Investor Conference Call







Speakers

Don Lindsay

President & CEO

Ron Millos

SVP Finance & CFO

Q1 2011 – Cash Changes







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Cash Flow from Operations	874
Working Capital Changes	(120)
Capital Expenditures / Investments	(244)
Debt principal and interest payments	(101)
Non-controlling Interests	(21)
Dividends	(177)
Exchange & Other	3
Cash & STI Increase	214
Cash at quarter end	\$1,046

Final Pricing Adjustments







		anding at per 31, 2010		anding at 31, 2011	Settlement Adjustment (C\$ M) Before Tax*
Copper	98 M lbs	\$4.39 US\$/lb	128 M lbs	\$4.27 US\$/lb	-\$14 Million
Zinc	140 M lbs	\$1.11 US\$/lb	116 M lbs	\$1.06 US\$/lb	-\$2 Million
Lead	2 M lbs	\$1.17 US\$/lb	- M lbs	\$1.23 US\$/lb	-
Silver	2.4 M oz	\$29.39 US\$/oz	3.1 M oz	\$37.87 US\$/oz	-\$12 Million
Total	Pricing A	djustments*			- \$28 million

*Net of treatment and refining charges



Q2 Guidance







Factors to consider

- Red Dog zinc sales ~77 kt, lead ~0kt
- Coal sales 5.5 to 6.0 Mt
- Coal pricing US \$280/t to \$290/t
- Coal costs ~C\$63-67/t site, ~C\$30-34/t tpt (annual)
- Settlement adjustments

Q2 Investor Conference Call







Speakers

Ron Millos

SVP Finance & CFO

Don Lindsay

President & CEO

Project Developments







- Quintette Coal Mine
 - Feasibility Study expected mid-2011
- Relincho Copper Mine
 - Pre-feasibility study expected Q3 2011
- Quebrada Blanca Copper Concentrate
 - Feasibility study expected early 2012
- Galore Creek Copper Mine
 - Pre-feasibility expected Q2 2011
- Frontier / Equinox Oil Sands Mine Projects
 - Pre-feasibility and regulatory application expected 2nd half 2011

Summary







Q1 Challenging quarter (as usual)

Strong cash flow & increasing cash balance

Coal Production increasing

Copper Production increasing

Development Projects advancing

Teck Coal - Leadership







Ian Kilgour, Senior Vice President

 2007 – 2010 President and CEO of Antamina

Strong background in coal

- General Manager, Business
 Improvement and Optimization at BMA Coal
- General Manager at BHP Goonyella Riverside coal mine



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