

Teck

Deutsche Bank



Leveraged Finance Conference

October 2, 2018



Forward Looking Information

Both these slides and the accompanying oral presentations contain certain forward-looking statements within the meaning of the United States Private Securities Litigation Reform Act of 1995 and forward-looking information within the meaning of the Securities Act (Ontario) (collectively referred to herein as forward-looking statements). Forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of Teck to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. These forward-looking statements include statements relating to: resource reserve estimates and mine life projections, our long-term strategies and priorities, statements regarding Teck being a compelling value, the EBITDA potential of Quebrada Blanca 2 and Teck's energy business, all expectations set out on the "Value Potential" slide and accompanying discussion, potential for resource upside at Frontier and Lease 421, expectation that the zinc structural deficit is set to continue, expectation that copper mine production is to peak in 2020 and a structural deficit will emerge, future commodity price expectations, expectations regarding the supply and demand for our commodities, long-life of our assets and positioning on the cost curve and low risk of the jurisdictions in which they are located, growth potential for our commodities, expectations regarding operating costs, liquidity and availability of undrawn credit lines, expectations regarding our Red Dog VIP2 project, Highland Valley D3 project, procurement strategy and Neptune Terminals expansion, the statement that our projects will have significant free cash flow even at lower prices and other statements regarding projected cash availability and cash flow, Quebrada Blanca 2 projected mine life, potential for upside, expectation that the project will have low sustaining capital, total costs in the low half of the cost curve and competitive capital intensity, timing of a potential partnership transaction and potential sanction for the project, and expected construction period and timing of first production from the project, all expectations and projected milestones set out on the "Looking Forward" slide and accompanying discussion, all production guidance, all sales guidance, all cost guidance, all capital expenditure guidance (including categories of capital expenditures), all other guidance, statements regarding our growth options, the sensitivity of estimated profit and estimated EBITDA to foreign exchange and commodity prices, our sustainability goals and strategy (including but not limited to GHG emission reduction targets), projected investment to construct water treatment facilities, value potential and potential cost savings associated with our innovation strategy, including regarding smart shovels, autonomous haul trucks and artificial intelligence, and the savings potential of associated with autonomous haul trucks, our expectations regarding the coal market, expectation that our coal reserves support approximately 27 million tonnes of production for many years, coal growth potential, expected margin capture at our coal business unit, strip ratio expectations, projected coal capital expenditures, expected average water capital costs, Neptune facility upgrade timing and benefits, expectations and projections relating to the copper market, expectations for our Highland Valley Copper 2040 Project, including potential mine life extension, all expectations and projections regarding our potential production on the "Growth Potential: QB2, NuevaUnión, Project Satellite" slide and accompanying discussion, all projections for our Quebrada Blanca Phase 2 project including those on the slides titled "QB2: Potential Tier One Asset", "QB2: Bottom Half of C1+Sustaining Cost Curve", "QB2: Competitive Capital Intensity", all results and parameters presented on the slide titled "NuevaUnión Prefeasibility Study Results", all statements regarding our expectations regarding our Project Satellite properties, including future spending and potential mine life, expectations and projections relating to the copper market, Trail refined zinc production projections, expectations regarding our potential zinc projects, including Aktigiruiq, anticipated benefits of our VIP2 project at Red Dog, resource and mine life estimates, including potential production from Frontier, timing of full production at Fort Hills, de-bottlenecking opportunities, potential benefits and capacity increase from de-bottlenecking opportunities at Fort Hills and costs associated with de-bottlenecking, projected and targeted operating costs, projected life of mine sustaining capital costs, potential for longer term expansion opportunities at Fort Hills and associated costs, the expectation that Fort Hills will provide free cash flow for decades and a steady and reliable cash flow, Energy EBITDA potential, benefits of our marketing and logistics strategy and associated opportunities, and our expectations regarding our innovation and technology initiatives, and management's expectations with respect to production, demand and outlook regarding coal, copper, zinc and energy.

The forward-looking statements in these slides and accompanying oral presentation are based on assumptions regarding, including, but not limited to, general business and economic conditions, the supply and demand for, deliveries of, and the level and volatility of prices of, zinc, copper and coal and other primary metals and minerals as well as oil, and related products, the timing of the receipt of regulatory and governmental approvals for our development projects and other operations, our costs of production and production and productivity levels, as well as those of our competitors, power prices, continuing availability of water and power resources for our operations, market competition, the accuracy of our reserve estimates (including with respect to size, grade and recoverability) and the geological, operational and price assumptions on which these are based, conditions in financial markets, the future financial performance of the company, our ability to attract and retain skilled staff, our ability to procure equipment and operating supplies, positive results from the studies on our expansion projects, our coal and other product inventories, our ability to secure adequate transportation for our products, our ability to obtain permits for our operations and expansions, our ongoing relations with our employees and business partners and joint venturers. Reserve and resource life estimates assume the mine life of longest lived resource in the relevant commodity is achieved, assumes production at planned rates and in some cases development of as yet undeveloped projects. Assumptions are also included in the footnotes to various slides.

Forward Looking Information

Management's expectations of mine life are based on the current planned production rates and assume that all reserves and resources described in this presentation are developed. Certain forward-looking statements are based on assumptions disclosed in footnotes to the relevant slides. Our estimated profit and EBITDA and EBITDA sensitivity estimates are based on the commodity price and currency exchange assumptions stated on the relevant slide or footnote. Cost statements are based on assumptions noted in the relevant slide or footnote. Assumptions regarding our potential reserve and resource life assume that all resources are upgraded to reserves and that all reserves and resources could be mined. Statements regarding future production are based on the assumption of project sanctions and mine production. Statements regarding Quebrada Blanca Phase 2 assume the project is developed in accordance with its feasibility study and subsequent developments. Payment of dividends is in the discretion of the board of directors. Our Elk Valley Water Quality Plan statements are based on assumptions regarding the effectiveness of current technology, and that it will perform as expected. The foregoing list of assumptions is not exhaustive. Factors that may cause actual results to vary materially include, but are not limited to, changes in commodity and power prices, changes in market demand for our products, changes in interest and currency exchange rates, acts of foreign governments and the outcome of legal proceedings, inaccurate geological and metallurgical assumptions (including with respect to the size, grade and recoverability of mineral reserves and resources), unanticipated operational difficulties (including failure of plant, equipment or processes to operate in accordance with specifications or expectations, cost escalation, unavailability of materials and equipment, government action or delays in the receipt of government approvals, industrial disturbances or other job action, adverse weather conditions and unanticipated events related to health, safety and environmental matters), union labour disputes, political risk, social unrest, failure of customers or counterparties (including but not limited to rail, port and other logistics providers) to perform their contractual obligations, changes in our credit ratings or the financial market in general, unanticipated increases in costs to construct our development projects, difficulty in obtaining permits or securing transportation for our products, inability to address concerns regarding permits of environmental impact assessments, changes in tax benefits or tax rates, resolution of environmental and other proceedings or disputes, and changes or deterioration in general economic conditions. We will not achieve the maximum mine lives of our projects, or be able to mine all reserves at our projects, if we do not obtain relevant permits for our operations. Our Fort Hills project is not controlled by us and construction and production schedules may be adjusted by our partners. NuevaUnión is jointly owned. Unanticipated technology or environmental interactions could affect the effectiveness of our Elk Valley Water Quality Plan strategy. The effect of the price of oil on operating costs will be affected by the exchange rate between Canadian and U.S. dollars. Statements concerning future production costs or volumes are based on numerous assumptions of management regarding operating matters and on assumptions that demand for products develops as anticipated, that customers and other counterparties perform their contractual obligations, that operating and capital plans will not be disrupted by issues such as mechanical failure, unavailability of parts and supplies, labour disturbances, interruption in transportation or utilities, adverse weather conditions, and that there are no material unanticipated variations in the cost of energy or supplies.

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We assume no obligation to update forward-looking statements except as required under securities laws. Further information concerning assumptions, risks and uncertainties associated with these forward-looking statements and our business can be found in our most recent Annual Information Form, as well as subsequent filings of our management's discussion and analysis of quarterly results and other subsequent filings, all filed under our profile on SEDAR (www.sedar.com) and on EDGAR (www.sec.gov).

Our Value Proposition

Strong Execution

- Premier operating assets
- Proven track record
- Enhancing profitability

Solid Financial Position

- Significant liquidity
- Strong cash flow

Disciplined Capital Allocation

- Debt reduction
- Asset portfolio optimization
- Strong history of returning cash to shareholders
- Attractive growth potential

Foundation of Sustainability



Compelling Value

Value Potential

Multiple Normalization

- Current Teck EV/EBITDA multiple of 4.4x¹
- Historical Teck EV/EBITDA multiple of 5.5-6.5x¹
- Current peer EV/EBITDA multiple of 5.3-6.2x¹

Teck's trailing 12-month EBITDA is ~C\$10.00/share

Quebrada Blanca 2

- EBITDA potential of ~US\$650M assuming 65% ownership and US\$3.00/lb copper²

~C\$1.50/share EBITDA potential²

Energy Business

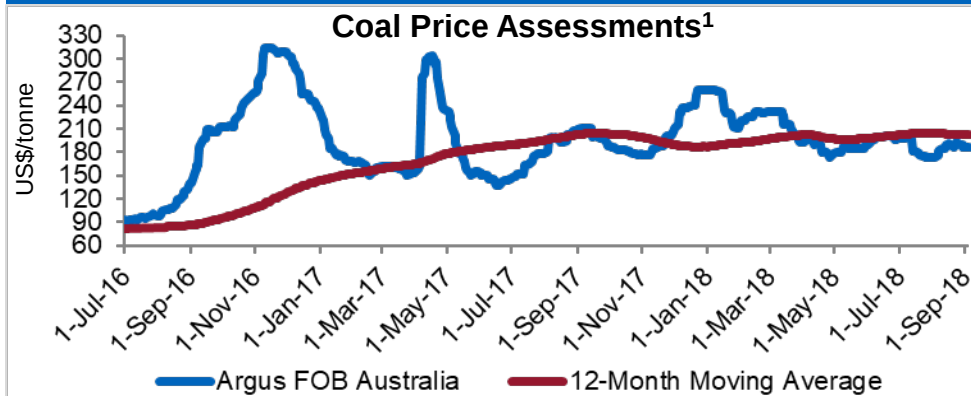
- EBITDA potential at full production of ~C\$500M at US\$75/bbl WTI and US\$15/bbl weighted average WTI-WCS differential³
- Resource upside at Frontier and Lease 421
- Historical energy EV/EBITDA multiple of 8.0-10.0x⁴

~C\$1.00/share EBITDA potential³

The Right Commodities at the Right Time

Steelmaking Coal

- Outperforming market expectations
- Steelmaking coal prices trading near the 10-year average of US\$180/t¹
- Forward curve >US\$160/tonne through 2021¹



Zinc

Structural deficit
set to continue



Copper

Mine production
to peak in 2020
& structural deficit
to emerge



Premier Operating Assets

Steelmaking Coal

Primary Assets:
Elk Valley mines

- High quality steelmaking coal
- Long life
- Upper half of margin curve
- >\$21B of Adjusted EBITDA since the Fording acquisition¹

EBITDA Margin³: 61%



Zinc

Primary Asset:
Red Dog

- Long life
- Bottom quartile of cost curve
- Strong market position
- Outstanding potential at Aktigirug

Red Dog EBITDA Margin³: 63%



Copper

Primary Assets: Antamina, Highland Valley, Carmen de Andacollo

- Long life
- Bottom half of cost curve²
- Multiple opportunities for growth - QB2, NuevaUnión, San Nicolás, Zafranal

EBITDA Margin³: 47%



Energy

Primary Asset:
Fort Hills

- Long life
- Higher quality, lower carbon intensity product
- Expect low operating costs
- Expandable
- Commercial production from June 1, 2018

2018 ramp up



Proven Track Record

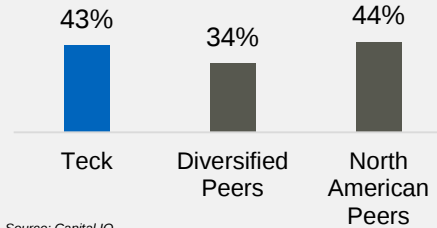
Delivered Five-Point Plan During Downturn

- ✓ No equity issued
- ✓ No core assets sold
- ✓ Invested in production growth from Fort Hills
- ✓ Maintained strong liquidity
- ✓ 33% debt reduction to US\$4.8B¹; managed maturities

All while achieving >\$1B in annualized cost savings²

Driving Industry-Leading Profitability

- Strong EBITDA margin³



Source: Capital IQ

- Strong cash flow
- Canadian tax pools – EBITDA converts to cash efficiently

Further Enhancing Profitability

- Red Dog VIP2 project to increase mill throughput
- Highland Valley D3 project to increase mill throughput and copper recoveries
- Procurement strategy to maximize margins
- Neptune Terminals expansion

2012-2016

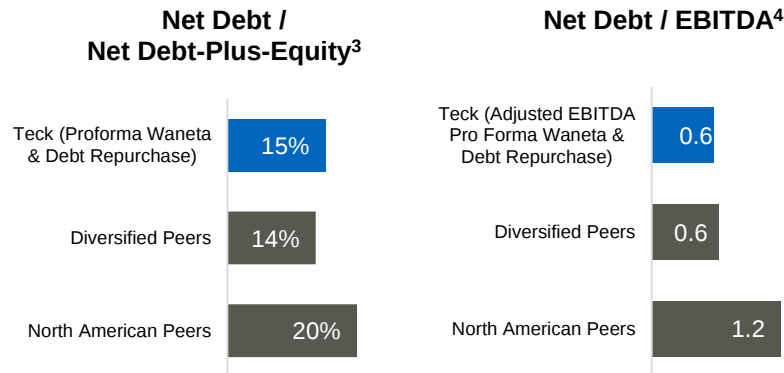
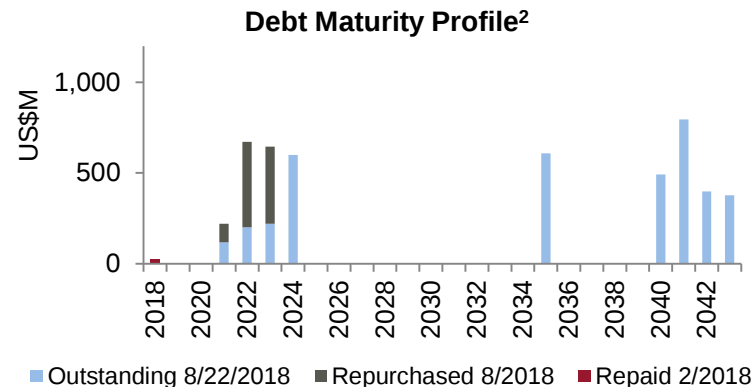
2017

2018 Onwards

Teck

Solid Financial Position

- **~\$5.5B of liquidity on a pro forma basis¹**
- Reflects \$1.2B cash from closing of the Waneta Dam transaction on July 26, 2018, and the repurchase of US\$1.0B in public notes outstanding on August 14, 2018
- Currently no significant debt maturities prior to 2024
- Strong credit metrics reflected in trading price of public debt



Source: Capital IQ, Teck

Balance Returning Cash to Shareholders and Capex With Prudent Balance Sheet Management

	Strategy	Capital Allocation
Steelmaking Coal	• Maintain current production • Optimize assets	• Significant free cash flow even at lower prices¹ • Cash available to fund growth projects • Neptune Terminals expansion
Zinc	• Maintain current production • Optimize assets/ extend mine life • Define Aktigirug potential	• Strong near-term commodity outlook, significant free cash flow¹ • Cash available to fund growth projects
Copper	• Optimize current assets/extend mine lives	• Strong long-term commodity fundamentals • Attractive growth options - QB2, NuevaUnión, San Nicolás, Zafranal
Energy	• Moving from significant cash outflow to cash inflow	• 2018 ramp-up • Growth through debottlenecking and expansion
Portfolio Optimization	• Waneta Dam, NuevaUnión joint venture, Project Satellite	

Strong Track Record of Returning Capital to Shareholders

>\$5.4 billion returned since 2003¹

Dividends¹

\$4.2 billion
since 2003

Share Buybacks¹

\$1.3 billion
since 2003

Policy

- Regular base annual dividend of \$0.20/share, paid quarterly
- Supplemental dividend considered each year

~26%
of free cash flow
In last 15 years

~8%
of free cash flow
in last 15 years

Return of Capital in Q2 2018

- Paid regular base quarterly dividend of \$0.05/share

Quebrada Blanca 2

Developing the next major copper producer in Chile



Long Life Asset

- Initial mine life 25 years using only 25% of reserves and resources¹
- Further upside potential in the district



Quality Project

- Brownfields site, low strip ratio
- Very low sustaining capital
- Total costs (AISC) in low half of cost curve
- Competitive capital intensity (~US\$16k/t)



Stable Jurisdiction

- Operating history
- Permitting pathway well defined
- Established legal stability

Path to Value Realization:

- EIA approval received in August 2018
- Partnership transaction likely in Q4 2018
- Potential to sanction in Q4 2018
- ~3 year construction; first production mid-2021



Looking Forward

Multiple catalysts / valuation milestones

Fort Hills

- Full production by beginning of **Q4 2018**

Quebrada Blanca 2

- Partnership transaction likely in **Q4 2018**
- Sanctioning decision possible in **Q4 2018**

Zafranal

- Feasibility Study completion and SEIA submission by **Q4 2018**

Highland Valley (HVC)

- HVC 2040 Prefeasibility Study completion in **Q4 2018**

NuevaUnión

- Feasibility Study completion by **Q3 2019**

San Nicolás

- Prefeasibility engineering and SEIA submission in **H2 2019**

H2 2018

2019+

Teck

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~C\$1.00/share EBITDA potential³

Teck

Strong Execution

- Premier operating assets, a proven track record, and enhancing profitability at our operations.



Solid Financial Position

- Significant liquidity and strong cash flow.



Disciplined Capital Allocation

- Our approach balances returning cash to shareholders and capital spending with prudent balance sheet management.



Compelling Value

Notes

Diversified Peers are Anglo American, BHP Billiton, Glencore, Rio Tinto, South32 and Vale.

North American Peers are Freeport-McMoRan, First Quantum, Lundin and Southern Copper.

Slide 5: Value Potential

1. Current multiples are as at September 6, 2018. Historical multiples are for the past ten years. Peer multiples are based on a combination of our Diversified Peers and North American Peers. EV/EBITDA multiples are unweighted averages based on data reported by Capital IQ as at September 6, 2018, and are total enterprise value to forward EBITDA for the next twelve months. EBITDA is a non-GAAP financial measure without a standardized meaning, but generally refers to profit attributable to shareholders before net finance expense, income and resource taxes, and depreciation and amortization. Capital IQ applies its own approach to calculate this metric and as a result the figures determined from Capital IQ data may vary from results published by Teck or peer companies. See “Non-GAAP Financial Measures” slides.
2. EBITDA potential for Quebrada Blanca 2 is on a 100% basis in the first full five years of production and assumes 65% ownership by Teck, a copper price of US\$3.00/lb and a Canadian to US dollar exchange rate of 1.25. See Teck's fourth quarter 2016 news release dated February 15, 2017 for further information regarding Quebrada Blanca Phase 2, including forecast production for the first full five years of production. EBITDA is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.
3. EBITDA potential for the Energy business is at full production of ~90% of nameplate capacity of 194,000 barrels per day. Includes Crown royalties assuming pre-payout phase. Assumes a WTI price of US\$75/bbl, weighted average WTI-WCS differential of US\$15/bbl, operating costs of C\$20/bbl and a Canadian to US dollar exchange rate of 1.25. EBITDA is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.
4. Historical energy multiples are as provided by RBC Capital Markets as at May 28, 2018 and are based on Suncor, CNRL, Imperial Oil, Cenovus, Husky, MEG, Pengrowth and BlackPearl.

Slide 6: The Right Commodities at the Right Time

1. Steelmaking coal prices for the past ten years are calculated from January 1, 2008. Source: Argus, FIS, Teck. Plotted to September 4, 2018.

Slide 7: Premier Operating Assets

1. Adjusted EBITDA generated from October 1, 2008 to June 30, 2018. This reflects the change in accounting policy to capitalize stripping from January 1, 2013. Waste rock stripping costs incurred in the production phase of a surface mine are recorded as capitalized production stripping costs within property, plant and equipment when it is probable that the stripping activity will improve access to the orebody when the component of the orebody or pit to which access has been improved can be identified, and when the costs relating to the stripping activity can be measured reliably. When the actual waste-to-ore stripping ratio in a period is greater than the expected life-of-component waste-to-ore stripping ratio for that component, the excess is recorded as capitalized production stripping costs. Adjusted EBITDA is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.
2. Bottom half of the copper cost curve based on the average for our operations.
3. EBITDA margin is for Q2 2018. EBITDA margin is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.

Notes

Slide 8: Proven Track Record

1. Achieved US\$2.4 billion in debt reduction based on US\$7.2 billion of public notes outstanding as at September 30, 2015 to US\$4.8B of public notes outstanding on June 30, 2018.
2. Achieved >\$1 billion in annualized cost savings from initiatives in 2013 to 2016.
3. EBITDA margin LTM for Teck, Diversified Peers and North American Peers are as determined and reported by Capital IQ as at September 6, 2018. EBITDA margin is a non-GAAP financial measure without a standardized meaning, but generally refers to EBITDA (earnings, before interest, taxes, depreciating and amortization) divided by total revenues for the relevant period. Capital IQ applies its own approach to calculate this metric and as a result the figures reported from Capital IQ data may vary from results published by Teck or peer companies. See “Non-GAAP Financial Measures” slides.

Slide 9: Solid Financial Position

1. Pro forma metric as at July 25, 2018 and including closing of the Waneta Dam transaction on July 26, 2018 and US\$1 billion aggregate principal amount debt repurchase on August 14, 2018. Assumes a C\$/US\$ exchange rate of \$1.30.
2. Public notes outstanding as at August 22, 2018, including cash tender offers.
3. Net debt/net debt-plus-equity for Diversified Peers and North American Peers are unweighted averages based on data reported by Capital IQ as at September 6, 2018. Net debt/net debt-plus-equity is a non-GAAP financial measure without a standardized meaning, but generally refers to net debt (total debt less cash and cash equivalents) divided by the sum of net debt plus shareholders equity. Capital IQ applies its own approach to calculate this metric and as a result the figures determined from Capital IQ data may vary from results published by Teck or peer companies. Net debt/net debt-plus-equity for Teck is an unweighted average pro forma metric as at June 30, 2018 and includes closing of the Waneta Dam transaction on July 26, 2018 and US\$1 billion aggregate principal amount debt repurchase on August 14, 2018. Non-GAAP financial measure. See “Non-GAAP Financial Measures” slides and “Use of Non-GAAP Financial Measures” section of the Q2 2018 press release for further information.
4. Net debt/EBITDA for Diversified Peers and North American Peers are unweighted averages based on data reported by Capital IQ as at September 6, 2018. Net debt/EBITDA is a non-GAAP financial measure without a standardized meaning, but generally refers to net debt (total debt less cash and cash equivalents) divided by EBITDA (earnings, before interest, taxes, depreciating and amortization). Capital IQ applies its own approach to calculate this metric and as a result the figures determined from Capital IQ data may vary from results published by Teck or peer companies. Net debt/EBITDA for Teck is based on our adjusted EBITDA and is an unweighted average pro forma metric as at June 30, 2018 and includes closing of the Waneta Dam transaction on July 26, 2018 and US\$1 billion aggregate principal amount debt repurchase on August 14, 2018. EBITDA, adjusted EBITDA and net debt/EBITDA are non-GAAP financial measures. See “Non-GAAP Financial Measures” slides and “Use of Non-GAAP Financial Measures” section of the Q2 2018 press release for further information.

Slide 10: Balance Returning Cash to Shareholders and Capex With Prudent Balance Sheet Management

1. Free cash flow is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.

Slide 11: Strong Track Record of Returning Cash to Shareholders

1. From January 1, 2003 to June 30, 2018. Free cash flow is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.

Slide 12: Quebrada Blanca 2

1. For current Reserve and Resource statements, see Teck’s 2017 Annual Information Form filed on SEDAR.

Notes

Slide 14: Value Potential

1. Current multiples are as at September 6, 2018. Historical multiples are for the past ten years. Peer multiples are based on a combination of our Diversified Peers and North American Peers. EV/EBITDA multiples are unweighted averages based on data reported by Capital IQ as at September 6, 2018, and are total enterprise value to forward EBITDA for the next twelve months. EBITDA is a non-GAAP financial measure without a standardized meaning, but generally refers to profit attributable to shareholders before net finance expense, income and resource taxes, and depreciation and amortization. Capital IQ applies its own approach to calculate this metric and as a result the figures determined from Capital IQ data may vary from results published by Teck or peer companies. See “Non-GAAP Financial Measures” slides.
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Appendix

Consistent Long-Term Strategy

Diversification

Long life assets

Low cost

Appropriate scale

Low risk jurisdictions



Attractive Portfolio of Long-Life Assets

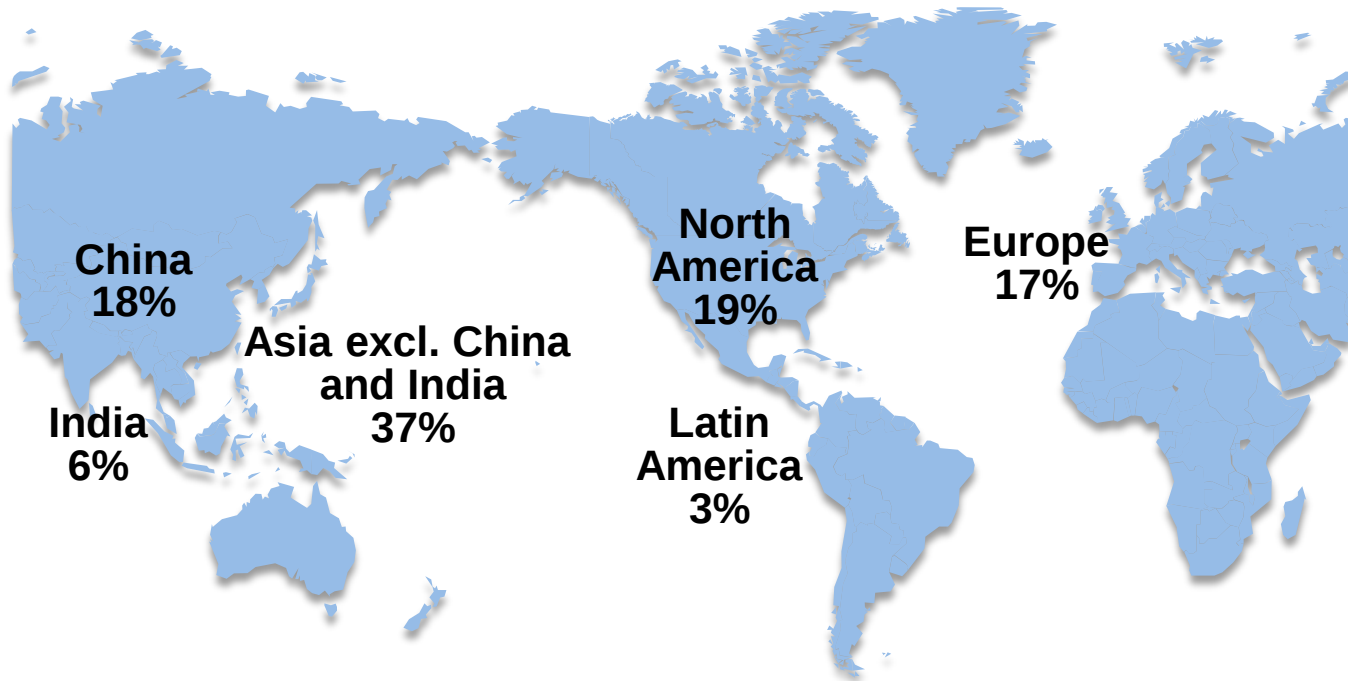
Low risk jurisdictions



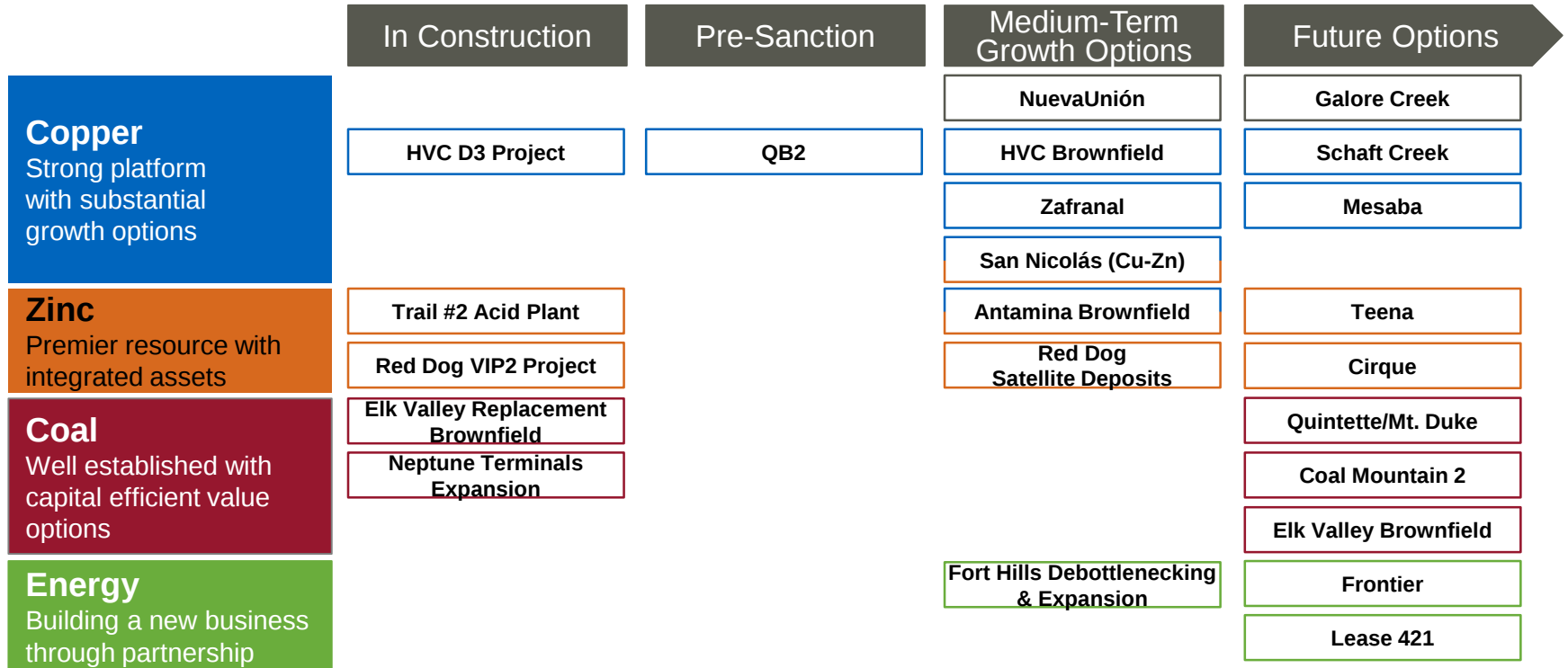
Global Customer Base

Revenue contribution from diverse markets

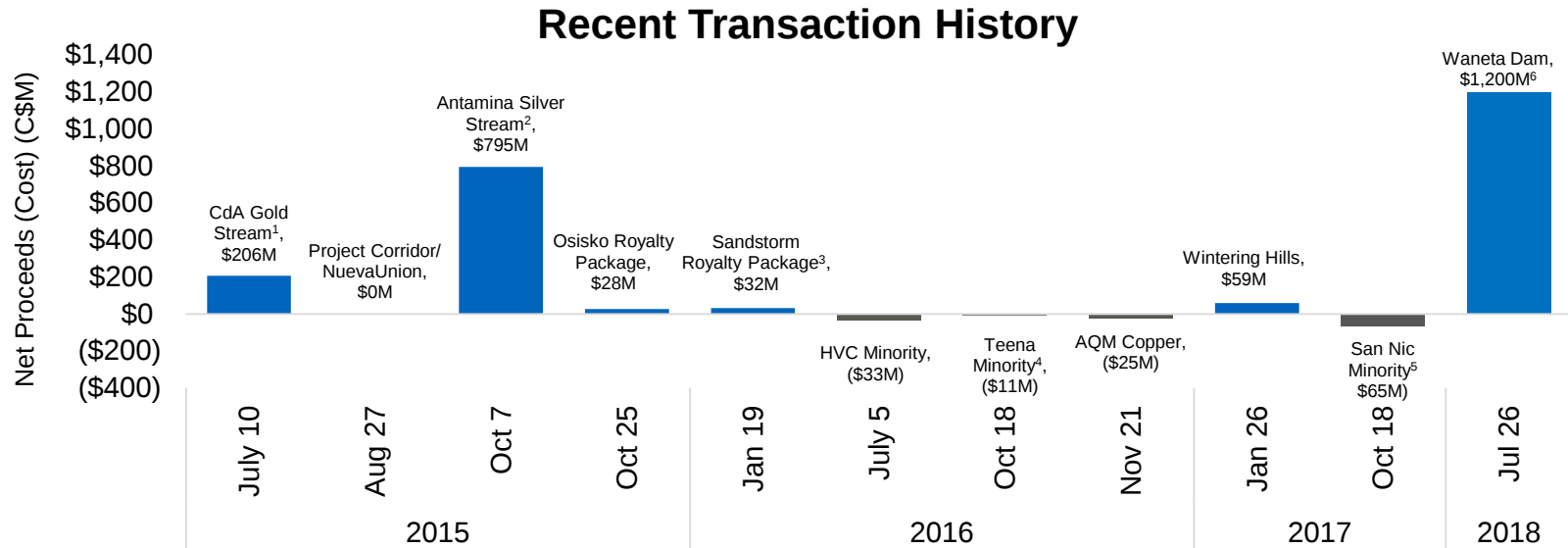
Sales Distribution (2017)



Diverse Pipeline of Growth Options



Disciplined Approach to M&A

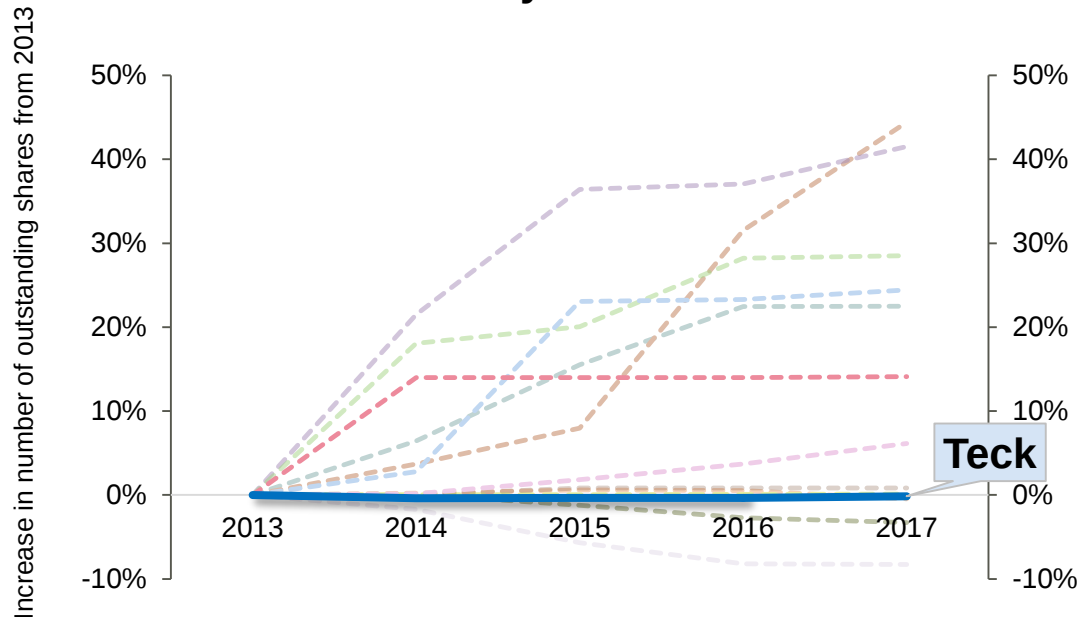


Total net proceeds of C\$2.2B:

- Balance sheet strengthened by divestment of non-core assets at high EBITDA multiples⁷
- Modest 'prudent housekeeping' acquisitions to consolidate control of attractive copper and zinc development assets
- Innovative NuevaUnión joint venture to create world scale development opportunity

Emerged from the Downturn in a Strong Position

Teck vs. Peer 5-yr Share Dilution¹



Reflects Execution on Our Five-Point Plan

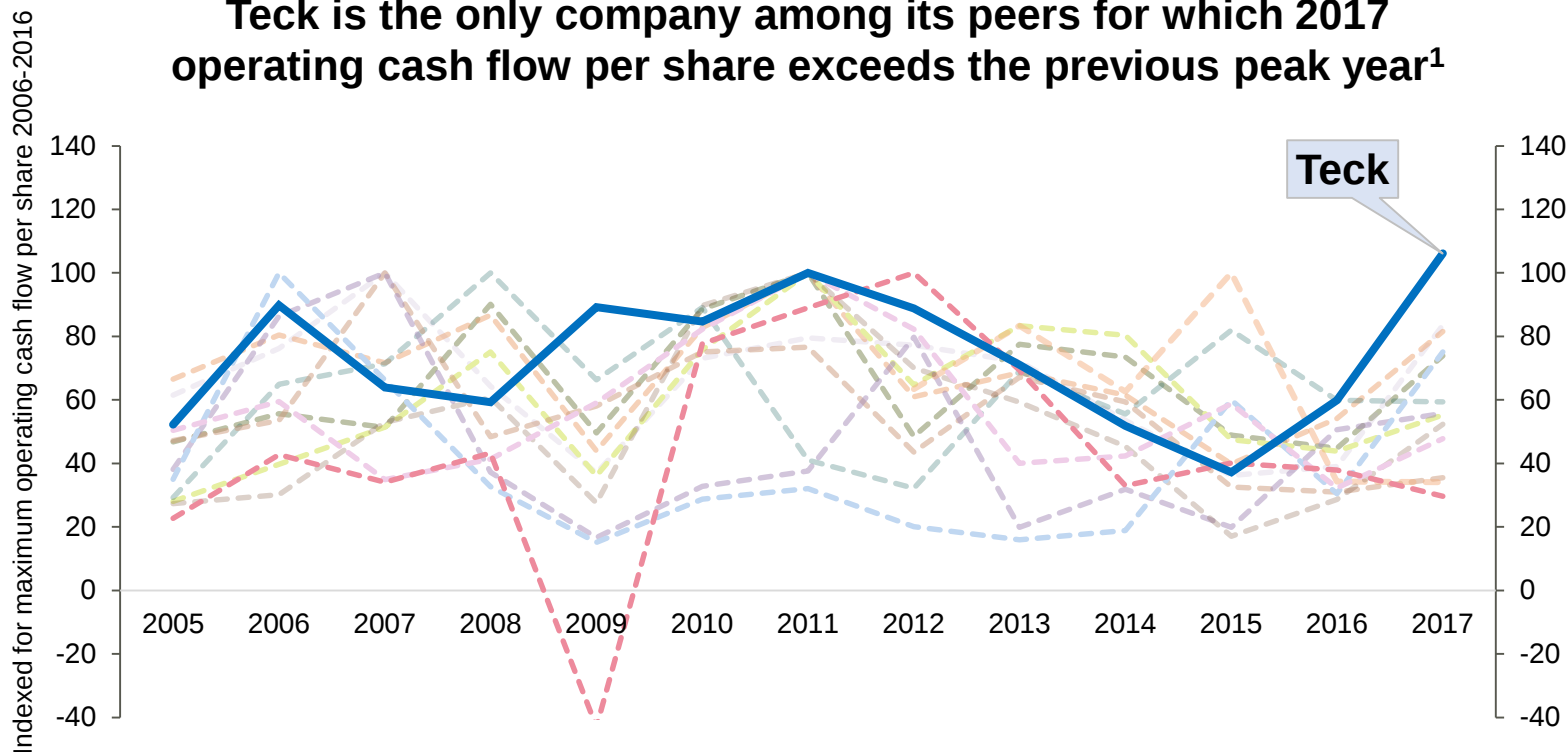
1. No equity dilution
2. No core assets sold
3. Invested in production growth from Fort Hills
4. Maintained strong liquidity
5. Reduced our debt & managed maturities

All while focusing on reducing costs

Teck now has fewer shares outstanding than in 2009

Higher Operating Cash Flow per Share

Teck is the only company among its peers for which 2017 operating cash flow per share exceeds the previous peak year¹



Production Guidance

		2017 Results	2018 Guidance ¹	3 Year (2019-2021) Guidance ¹
Steelmaking Coal		26.6 Mt	26-27 Mt	26.5-27.5 Mt
Copper^{2,3}	Concentrate	287 kt	280-290 kt	270-300 kt
Highland Valley	Concentrate	93 kt	100-105 kt	120-140 kt
Antamina	Concentrate	95 kt	90-95 kt	90-100 kt
Carmen de Andecollo	Concentrate	72.5 kt	60-65 kt	60 kt
	Cathode	3.5 kt	3.0 kt	
Quebrada Blanca	Cathode	23 kt	24-26 kt	
Zinc^{2,4}	Concentrate	659 kt	655-670 kt	575-625 kt
	Refined	310 kt	305-310 kt	310-315kt
Red Dog	Concentrate	542 kt	535-550 kt	475-525 kt
Pend Oreille	Concentrate	33 kt	30 kt	-
Antamina	Concentrate	84 kt	85-90 kt	90-100 kt
Trail	Refined	310 kt	305-310 kt	310-315kt
Bitumen^{2,5}				
Fort Hills		n.a.	8.5 - 10.0 Mbbl	14Mbbl
Molybdenum²				
Highland Valley	Concentrate	9.2 Mlbs	7.2 Mlbs	4.0-5.0 Mlbs
Antamina	Concentrate	2.0 Mlbs	1.8 Mlbs	2.5-3.0 Mlbs
Lead				
Red Dog	Concentrate	111 kt	95-100 kt	85-100 kt
Trail	Refined	87 kt	65 kt	95-105kt
Silver				
Trail	Refined	21.4 Moz	14 Moz	-

Sales Guidance

	Q2 2018 Results ¹	Q3 2018 Guidance ¹
Steelmaking Coal	6.6 Mt	6.8 Mt
Zinc		
Red Dog – Zinc in Concentrate	83.8 kt	160 kt

Cost Guidance

	2017 Results	2018 Guidance ¹
Steelmaking Coal²		
Site costs (A)	\$52/t	\$56-60/t
Capitalized stripping (B)	\$19/t	\$18/t ⁶
Transportation costs (C)	\$37/t	\$35-37/t
Total cash costs (A+B+C)	\$108/t US\$83/t	\$109-115/t US\$84-88/t
Copper³		
C1 unit costs (D)	US\$1.33/lb	US\$1.30-1.40/lb
Capitalized stripping (E)	US\$0.18/lb	US\$0.18/lb ⁶
Total cash costs (D+E)	US\$1.51/lb	US\$1.48-1.58/lb
Zinc⁴		
C1 unit costs (F)	US\$0.28/lb	US\$0.30-0.35/lb
Capitalized stripping (G)	US\$0.01/lb	US\$0.02/lb ⁶
Total cash costs (F+G)	US\$0.29/lb	US\$0.32-0.37/lb
Bitumen⁵		
Cash operating cost	n.a.	C\$28.50-32.50/bbl

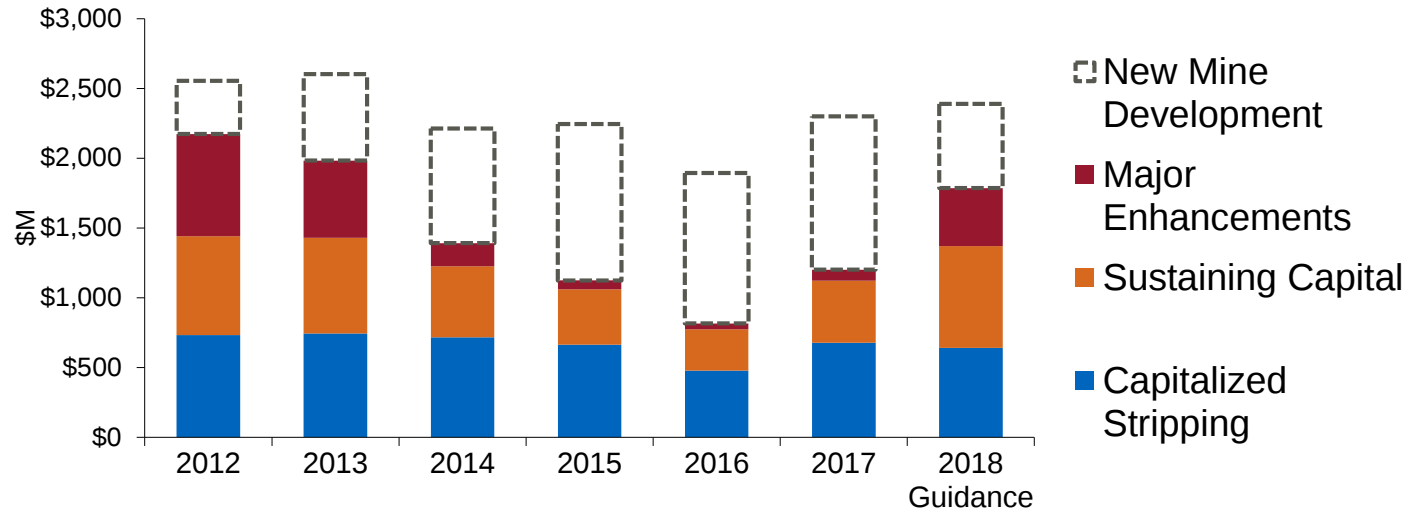
Capital Expenditures Guidance 2018

(Teck's share in CAD\$ millions)	2017	Current 2018 Guidance ¹	Previous 2018 Guidance
Sustaining			
Steelmaking coal ²	\$ 112	\$ 275	
Copper	126	180	
Zinc	168	230	
Energy ³	34	40	
Corporate	4	5	
	\$ 444	\$ 730	
Major Enhancement			
Steelmaking coal	\$ 55	\$ 160	
Copper ⁴	8	70	
Zinc ⁵	15	95	
Energy ³	-	90	
	\$ 78	\$ 415	
New Mine Development			
Copper ⁴	\$ 186	\$ 375	\$ 185
Zinc	36	35	
Energy ³	877	195	
	\$ 1,099	\$ 605	
Sub-total			
Steelmaking coal ²	\$ 167	\$ 435	
Copper ⁴	320	625	
Zinc ⁵	219	360	
Energy ³	911	325	
Corporate	4	5	
	\$ 1,621	\$ 1,750	

(Teck's share in CAD\$ millions)	2017	Current 2018 Guidance	Previous 2018 Guidance
Capitalized Stripping			
Steelmaking coal	\$ 506	\$ 470	\$ 390
Copper	147	145	
Zinc	25	25	
	\$ 678	\$ 640	
Total			
Steelmaking coal ²	\$ 673	\$ 905	\$ 825
Copper ⁴	467	770	580
Zinc ⁵	244	385	
Energy ³	911	325	
Corporate	4	5	
	\$ 2,299	\$ 2,390	\$ 2,120

Sustaining Capex Expected to Peak in 2018

Total Capital Expenditures 2012-2018¹



Commodity Price Leverage¹

	Mid-Point of 2018 Production Guidance ¹	Change	Estimated Effect on Annualized Profit ²	Estimated Effect on Annualized EBITDA ³
\$C/\$US		C\$0.01	C\$43M /\$0.01Δ	C\$66M /\$0.01Δ
Coal	26.5 Mt	US\$1/tonne	C\$20M /\$1Δ	C\$31M /\$1Δ
Copper	285 kt	US\$0.01/lb	C\$5M /\$0.01Δ	C\$7M /\$0.01Δ
Zinc	970 kt	US\$0.01/lb	C\$10M /\$0.01Δ	C\$14M /\$0.01Δ

Tax-Efficient Earnings in Canada

~\$4.5 billion in available tax pools¹, including:

- \$3.6B in loss carryforwards
- \$0.9B in Canadian Development Expenses

Applies to:

- Cash income taxes in Canada

Does not apply to:

- Resource taxes in Canada
- Cash taxes in foreign jurisdictions



Share Structure & Principal Shareholders

Teck Resources Limited¹

	<u>Shares Held</u>	<u>Percent</u>	<u>Voting Rights</u>
Class A Shareholdings			
Temagami Mining Company Limited	4,300,000	55.4%	32.0%
SMM Resources Inc (Sumitomo)	1,469,000	18.9%	10.9%
Other	<u>1,999,304</u>	<u>25.7%</u>	<u>14.9%</u>
	7,768,304	100.0%	57.9%
Class B Shareholdings			
Temagami Mining Company Limited	725,000	0.1%	0.1%
SMM Resources Inc (Sumitomo)	295,800	0.1%	0.0%
China Investment Corporation (Fullbloom)	59,304,474	10.5%	4.4%
Capital Research Global Investors	59,869,307	10.0%	4.2%
Other	<u>448,674,339</u>	<u>79.3%</u>	<u>33.4%</u>
	565,868,920	100.0%	42.1%
Total Shareholdings			
Temagami Mining Company Limited	5,025,000	0.9%	32.1%
SMM Resources Inc (Sumitomo)	1,764,800	0.3%	11.0%
China Investment Corporation (Fullbloom)	59,304,474	10.3%	4.4%
Other	<u>507,542,950</u>	<u>88.5%</u>	<u>48.3%</u>
	<u>573,637,224</u>	<u>100.0%</u>	<u>100.0%</u>

Notes: Appendix - Introduction

Slide 24: Disciplined Approach to M&A

1. Carmen de Andacollo gold stream transaction occurred in USD at US\$162 million.
2. Antamina silver stream transaction occurred in USD at US\$610 million.
3. Sandstorm royalty transaction occurred in USD at US\$22 million.
4. Teena transaction occurred in AUD at A\$10.6 million.
5. San Nicolás transaction occurred in USD at US\$50 million.
6. Waneta Dam transaction closed July 26, 2018 for C\$1.2 billion.
7. EBITDA is a non-GAAP financial measure. See “Non-GAAP Financial Measures” slides.

Slide 25: Emerged from the Downturn in a Strong Position

1. Data shown as per December 31st of calendar year. Glencore and Xstrata merger and FQM's purchase of Inmet both occurred in 2013; therefore December 2013 selected as point of reference. Source: Capital IQ as of March 14, 2018. Peer group includes: Freeport-McMoRan Inc., Hudbay Minerals Inc., Glencore Plc., Lundin Mining Corporation, First Quantum Minerals Ltd., Barrick Gold Corporation, Goldcorp Inc., Anglo American Plc., Vale S.A., BHP Billiton Ltd., Rio Tinto Ltd., Southern Copper Corporation.

Slide 26: Higher Operating Cash Flow per Share

1. Data shown as per calendar year. Source: Capital IQ as of March 14, 2018. Peer group includes: Freeport-McMoRan Inc., Hudbay Minerals Inc., Glencore Plc., Lundin Mining Corporation, First Quantum Minerals Ltd., Barrick Gold Corporation, Goldcorp Inc., Anglo American Plc., Vale S.A., BHP Billiton Ltd., Rio Tinto Ltd., Southern Copper Corporation.

Slide 27: Production Guidance

1. As at July 25, 2018. See Teck's Q2 2018 press release.
2. We include 100% of production from our Quebrada Blanca and Carmen de Andacollo mines in our production volumes, even though we own 90% of each of these operations, because we fully consolidate their results in our financial statements. We include 22.5% of production from Antamina, representing our proportionate equity interest in Antamina. We include 21.3% of production from Fort Hills, representing our estimated proportionate equity interest in Fort Hills.
3. Copper production includes cathode production at Quebrada Blanca and Carmen de Andacollo.
4. Total zinc includes co-product zinc production from our Copper business unit.
5. Production estimates for Fort Hills could be negatively affected by delays in or unexpected events involving the ramp-up of production from the project. Three-year production guidance is our share before any reductions resulting from major maintenance downtime.

Notes: Appendix - Introduction

Slide 28: Sales Guidance

1. As at July 25, 2018. See Teck's Q2 2018 press release.
2. Metal contained in concentrate.

Slide 29: Cost Guidance

1. As at July 25, 2018. See Teck's Q2 2018 press release.
2. Steelmaking coal unit costs are reported in Canadian dollars per tonne. Steelmaking coal unit cost of sales include site costs, transport costs, and other and does not include deferred stripping or capital expenditures. See "Non-GAAP Financial Measures" slides.
3. Copper unit costs are reported in U.S. dollars per payable pound of metal contained in concentrate. Copper total cash costs after by-product margins include adjusted cash cost of sales, smelter processing charges and cash margin for by-products including co-products. Assumes a zinc price of US\$1.30 per pound, a molybdenum price of US\$12 per pound, a silver price of US\$16 per ounce, a gold price of US\$1,250 per ounce and a Canadian/U.S. dollar exchange rate of \$1.30. See "Non-GAAP Financial Measures" slides.
4. Zinc unit costs are reported in U.S. dollars per payable pound of metal contained in concentrate. Zinc total cash costs after by-product margins are mine costs including adjusted cash cost of sales, smelter processing charges and cash margin for by-products. Assumes a lead price of US\$1.00 per pound, a silver price of US\$16 per ounce and a Canadian/U.S. dollar exchange rate of \$1.30. By-products include both by-products and co-products. See "Non-GAAP Financial Measures" slides.
5. Bitumen unit costs are reported in Canadian dollars per barrel. Cash operating cost represents costs for the Fort Hills mining and processing operations and do not include the cost of diluent, transportation, storage and blending. Guidance for Teck's cash operating cost is based on Suncor's outlook for Fort Hills cash operating costs. Estimates of Fort Hills cash operating costs could be negatively affected by delays in or unexpected events involving the ramp up of production from the project. See "Non-GAAP Financial Measures" slides.
6. Approximate, based on capitalized stripping guidance and mid-point of production guidance range.

Notes: Appendix - Introduction

Slide 30: Capital Expenditures Guidance 2018

1. As at July 25, 2018. See Teck's Q2 2018 press release.
2. For steelmaking coal, sustaining capital includes Teck's share of water treatment charges of \$3 million in 2017. Sustaining capital guidance includes Teck's share of water treatment charges related to the Elk Valley Water Quality Plan, which are approximately \$86 million in 2018. Steelmaking coal guidance for 2018 excludes \$120 million of planned 2018 spending for port upgrades at Neptune Bulk Terminals, as Neptune Bulk Terminals is equity accounted on our balance sheet.
3. For energy, Fort Hills capital expenditures guidance is at our estimated working interest of 21.3%, and does not include any capitalized revenue and associated costs. Judgment is required in determining the date that property, plant and equipment is available for use at Fort Hills. Until such time, revenues and associated costs will be capitalized. Management expects this date to be in the first half of 2018. Major enhancement guidance for 2018 includes tailings management and new mine equipment at Fort Hills. New mine development guidance for 2018 includes expected spending at Fort Hills, assuming some further increase in our project interest and Frontier.
4. For copper, new mine development guidance for 2018 includes the first nine months of spending for Quebrada Blanca Phase 2. It also includes full year spending for San Nicolás and our share of Zafranal. Major enhancement guidance includes the D3 mill project at Highland Valley.
5. For zinc, major enhancement guidance includes the VIP2 project at Red Dog.

Slide 31: Sustaining Capex Expected to Peak in 2018

1. 2018 guidance as at July 25, 2018. See Teck's Q2 2018 press release.

Slide 32: Commodity Price Leverage

1. As at July 25, 2018. See Teck's Q2 2018 press release. All production estimates are subject to change based on market and operating conditions.
2. The effect on our profit attributable to shareholders and on EBITDA of commodity price and exchange rate movements will vary from quarter to quarter depending on sales volumes. Our estimate of the sensitivity of price and EBITDA to changes in the U.S. dollar exchange rate is sensitive to commodity price assumptions. EBITDA is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.
3. Zinc includes 307,500 tonnes of refined zinc and 662,500 tonnes of zinc contained in concentrate.

Slide 33: Tax-Efficient Earnings In Canada

1. As at December 31, 2017.

Slide 34: Share Structure & Principal Shareholders

1. As at April 23, 2018.

Sustainability

Sustainability Commitments and Recognition

Major Commitments

- International Council on Mining and Metals 10 Principles and Position Statements for Sustainable Development
- United Nations Global Compact
- Mining Association of Canada Towards Sustainable Mining program
- Council for Clean Capitalism
- Carbon Pricing Leadership Coalition
- UN Sustainable Development Goals

Recent Recognition



Sustainability Strategy

- Strong sustainability performance enabled by a strategy built around developing opportunities and managing risks
- Implementing a sustainability strategy with short-term, five-year goals and long-term goals stretching out to 2030

Goals cover the six areas of focus representing the most significant sustainability issues and opportunities facing our company:



Community



Water



Our People



Biodiversity



Energy and
Climate Change

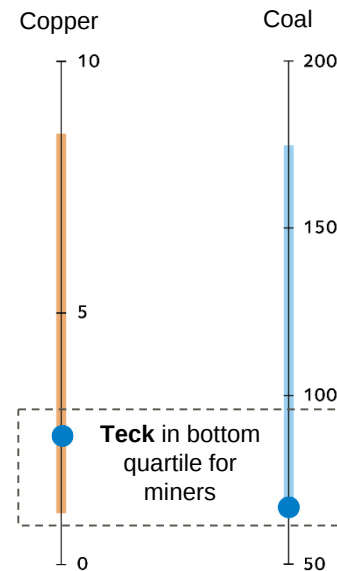


Air

Low Cost, Low Carbon Producer

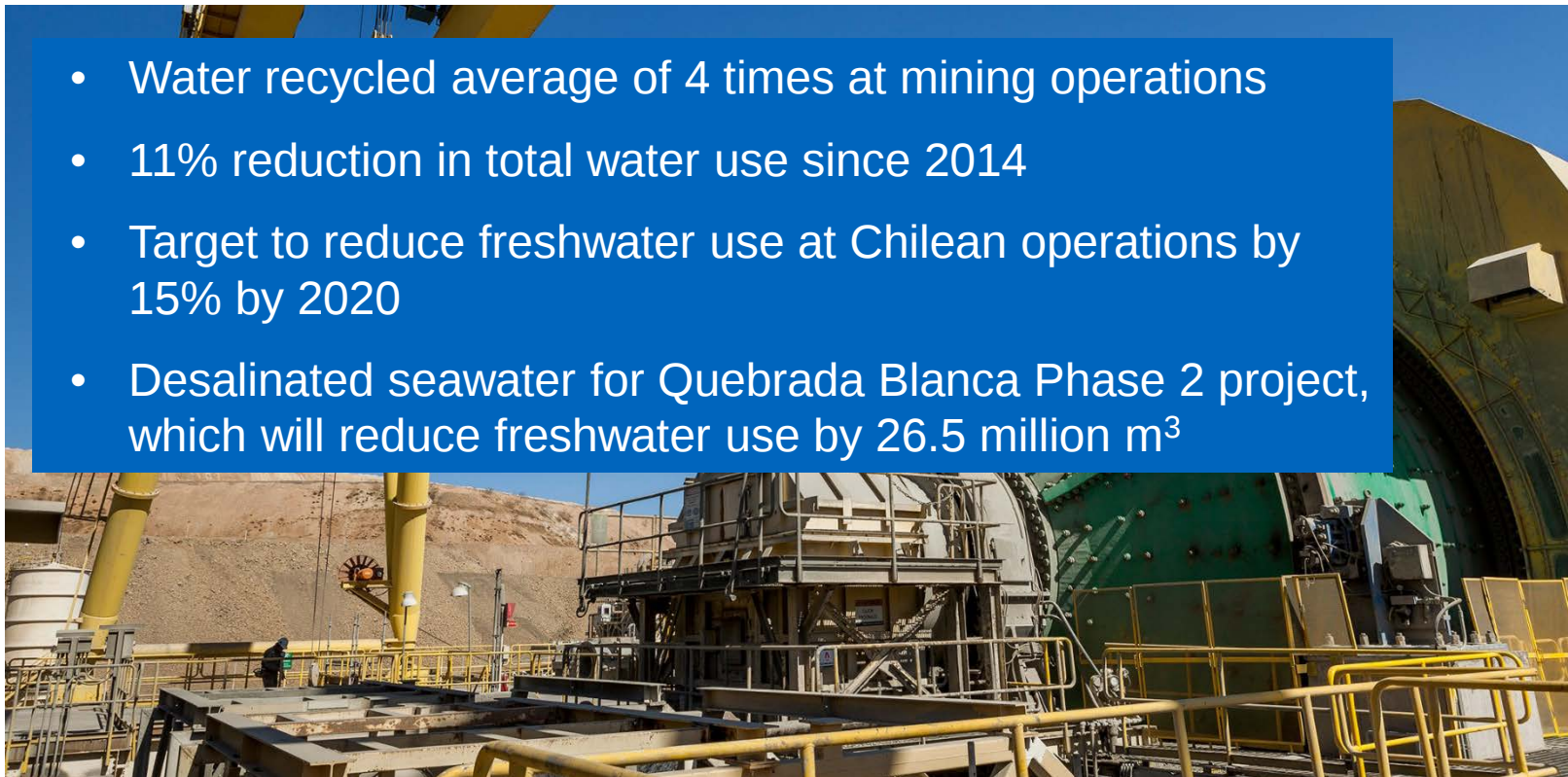
- Among world's **lowest GHG intensity for steelmaking coal and copper** production
- Fort Hills – one of the **lowest carbon intensities** among North American oil sands producers
- **Progressive carbon pricing** already built into majority of business
- **Well-positioned** for a low-carbon economy

Figure 1: GHG Emissions Intensity Ranges Among ICMM Members
kgCO₂e per t product



Reducing Freshwater Use

- Water recycled average of 4 times at mining operations
- 11% reduction in total water use since 2014
- Target to reduce freshwater use at Chilean operations by 15% by 2020
- Desalinated seawater for Quebrada Blanca Phase 2 project, which will reduce freshwater use by 26.5 million m³



Improving Water Quality in B.C.

Implementing Elk Valley Water Quality Plan:

- **Comprehensive water quality plan** developed with government, Indigenous Peoples and communities
- Investing \$850-900 million between 2018-2022 to construct water treatment facilities
- **Ground-breaking R&D** program to identify new treatment technologies



Strengthening Relationships with Indigenous Peoples

- Agreements in place at **all mining operations** within or adjacent to Indigenous Peoples' territories
- Agreements also in place for major projects, including Frontier and QB2
- Creates a **framework for greater cooperation** and addresses the full range of our activities, from exploration through to closure



Progress on Diversity to Date

- Inclusion and Diversity Policy launched in 2016 by our Executive Diversity Committee
- Women comprised 29% of total hires in 2017
- Teck-wide Gender Pay Equity Review conducted showing no systemic gender pay issue



Sustainability Information for Investors

Climate Action and
Portfolio Resilience

Teck

2017 Economic
Contribution Report

Teck

Horizons
2017 Sustainability Report

Teck

For reports & more, visit our [Disclosure Portal](#) and [Sustainability Info for Investors](#) pages

Collective Agreements

Long-term labour agreements in place at all North American operations

Operation	Expiry Dates
Antamina	July 31, 2018
Quebrada Blanca	January 31, 2019
	March 31, 2019
	November 30, 2019
Line Creek	May 31, 2019
Carmen de Andacollo	September 30, 2019
	December 31, 2019
Elkview	October 31, 2020
Fording River	April 30, 2021
Highland Valley Copper	September 30, 2021
Trail Operations	May 31, 2022
Cardinal River	June 30, 2022

Innovation

Teck

Our Innovation Focus



Productivity

- Equipment automation
- Ore sorting technology
- Digitally-enhanced operator performance
- Predictive maintenance
- Improving grade and processing



Safety

- Fatigue monitoring systems
- Collision avoidance monitors
- Remote & autonomous mobile equipment
- Wearable OH&S systems



Sustainability

- Ore sorting to reduce energy use and tailings
- Water management technologies
- Dust management
- Digital community engagement



Growth

- Exploration tech: Hyperspectral core scanning
- Growing markets through new product uses
- Partnering with game-changing innovators

Digital Foundation

Autonomous Haul Trucks

Potential for improved productivity and safety; deploying in 2018

Value potential

- Improved safety
- Highland Valley Copper (HVC): >\$20M annual savings
- Teck-wide: >\$100M annual savings potential
- Potential to steepen pit walls and narrow road widths; reduce environmental footprint

Maturity

- Proven technology; well understood

Milestones

- Partnering with Caterpillar
- Site assessment 2017
- Six-truck deployment at HVC by end of 2018
- First autonomous fleet at a deep pit mine



↑Productivity



↑Safety



↑Sustainability

Smart Shovels

Shovel-mounted sensors separate ore from waste

Value potential

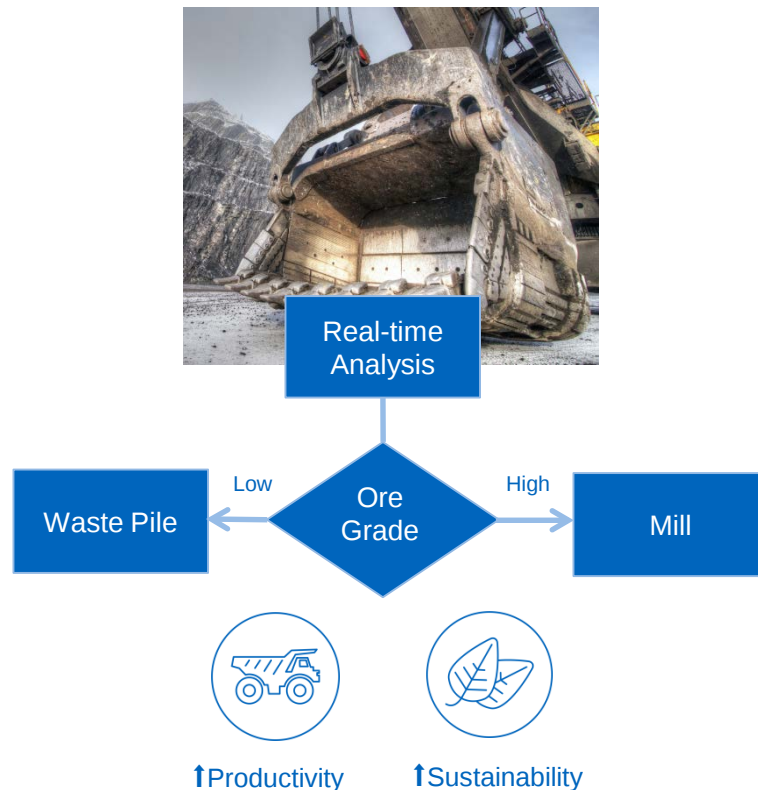
- Increased grade to mill
- Potential to add significant free cash flow at HVC
- Reduced energy use and tailings; improved sustainability performance

Maturity

- Currently being piloted by Teck

Milestones

- Pilot launched in 2017
- First ever use of ore sorting technology on a shovel
- Assessing Red Dog deployment in 2018
- Opportunity to replicate and scale up across operations



Blast Movement Monitoring (BMM)

Value potential

- Reduced processing costs
- Improved productivity; at Red Dog alone, BMM savings an estimated \$6.5 million annually
- Enhanced environmental performance; reduced energy and emissions to air

Maturity

- Currently being implemented by Teck

Milestones

- First launched at Red Dog Operations
- Currently being implemented at Red Dog, Highland Valley Copper and Carmen de Andacollo Operations



↑Productivity



↑Sustainability

Artificial Intelligence

Using AI to predict and prevent maintenance problems

Value potential

- Machine learning analyzes data streams from each haul truck to predict maintenance issues before they happen
- Reduce unplanned maintenance, reduce overall maintenance costs, extend equipment life
- Potential \$1.2 million annual savings at just one site

Maturity

- Successfully developed at Teck coal site
- Partnership with Google and Pythian to develop analytic algorithm

Milestones

- Successfully implemented in production
- Wider deployment underway at coal sites in 2018



↑Productivity

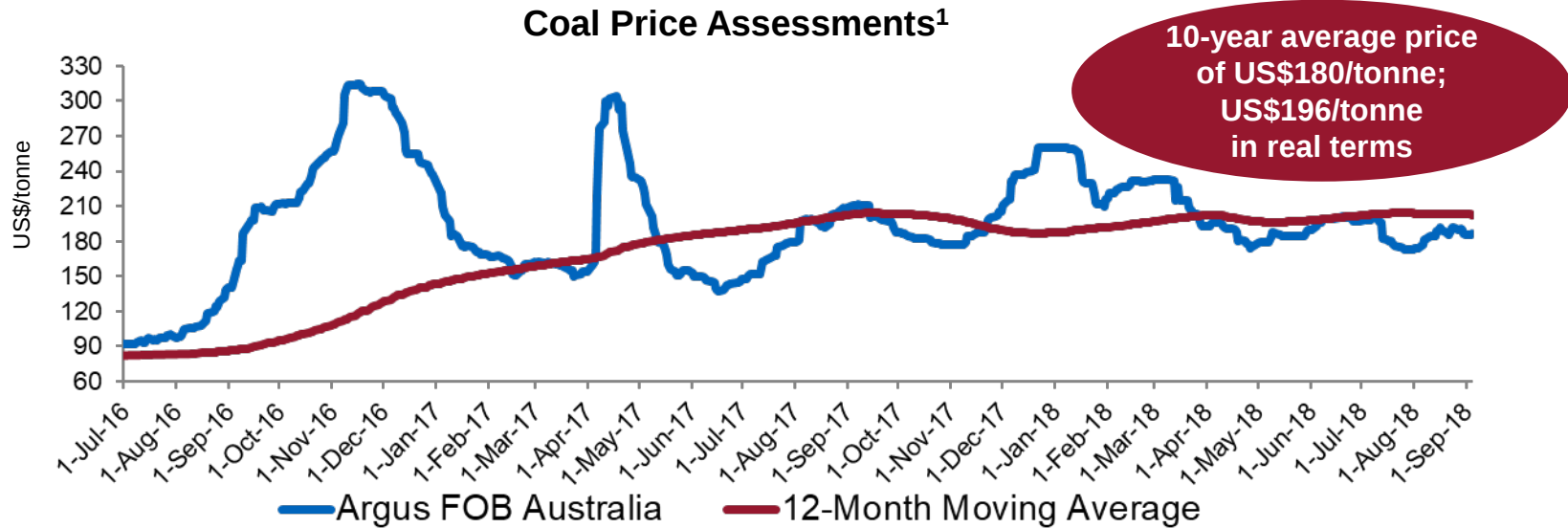


↑Sustainability

Teck

Steelmaking Coal Business Unit & Markets

Steelmaking Coal Price Exceeding Expectations



- Synchronized global growth supports steel demand and pricing
- Healthy steel industry stimulates global demand for seaborne coal
- Secular demand growth in India adds to demand for seaborne coal
- Chinese capacity reductions, environmental controls & mine safety checks to continue
 - Steel: improves financial condition and reduces exports
 - Coal: restricts domestic production and supports seaborne imports

Steelmaking Coal Facts

Global Coal Production¹:
7.5 billion tonnes

Steelmaking Coal Production²:
~1,100 million tonnes

Export Steelmaking Coal²:
~330 million tonnes

Seaborne Steelmaking Coal²:
~285 million tonnes

Our Market - Seaborne Hard Coking Coal²:
~195 Million Tonnes

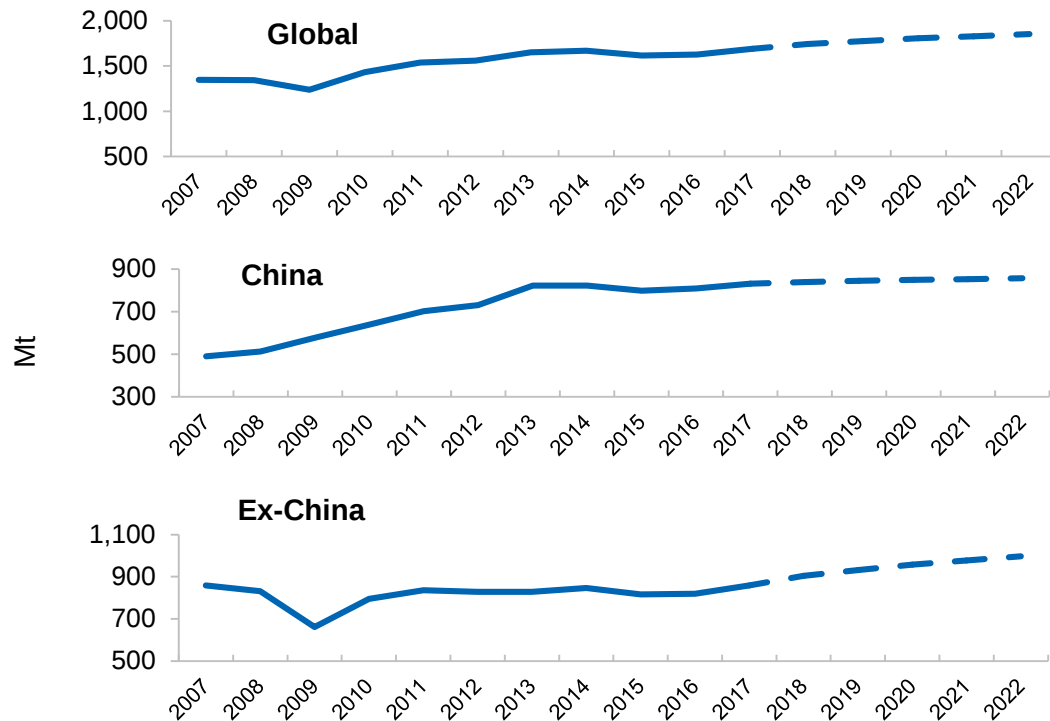


- ~0.7 tonnes of steelmaking coal is used to produce each tonne of steel³
- Up to 100 tonnes of steelmaking coal is required to produce the steel in the average wind turbine⁴

Synchronized Global Growth

Strong steel production and improved steel pricing

Crude Steel Production¹



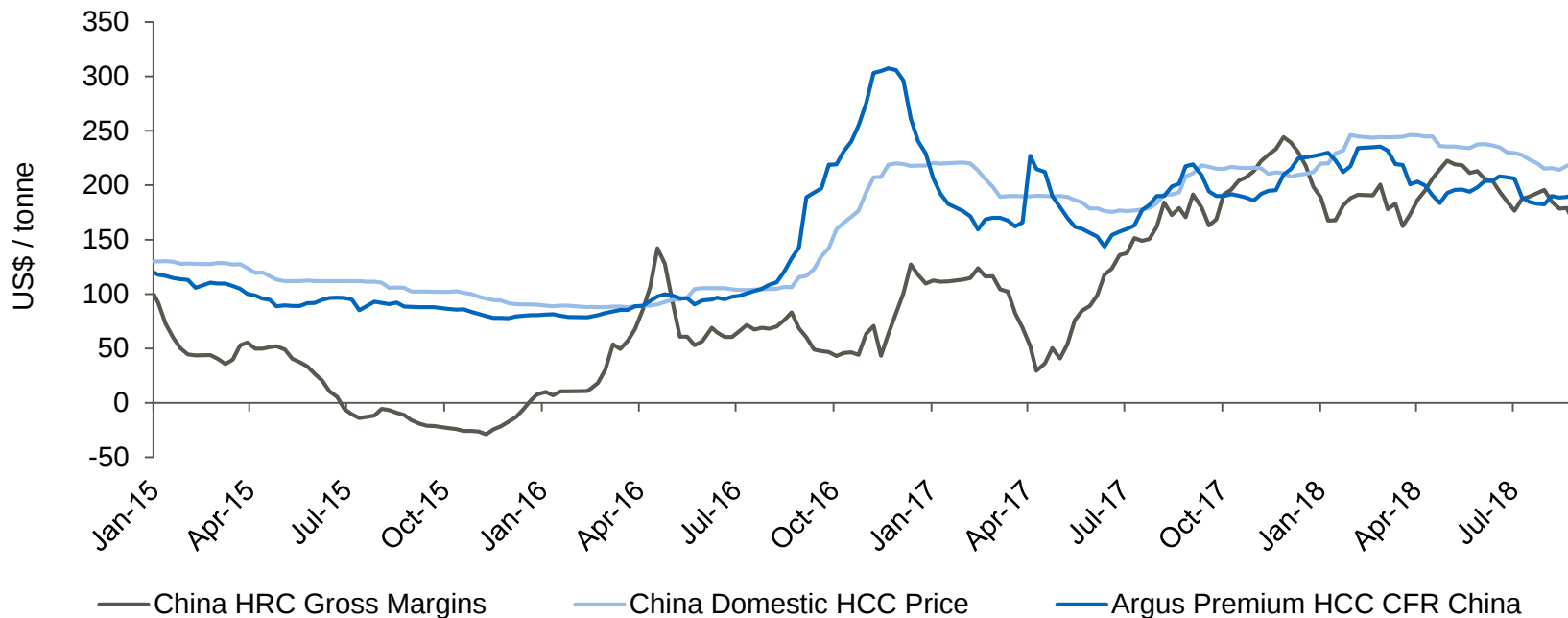
Solid Growth in Crude Steel Production²

Crude Steel Production	July 2018 YTD YoY Growth	2017 YoY Growth
Global	5.0%	5.3%
China	6.3%	5.7%
Ex. China	3.7%	4.9%
Europe	2.3%	5.4%
JKTV	3.0%	3.3%
India	5.5%	6.2%
USA	3.6%	4.0%
Brazil	3.4%	9.9%

Strong Chinese Steel Margins

Support steelmaking coal prices

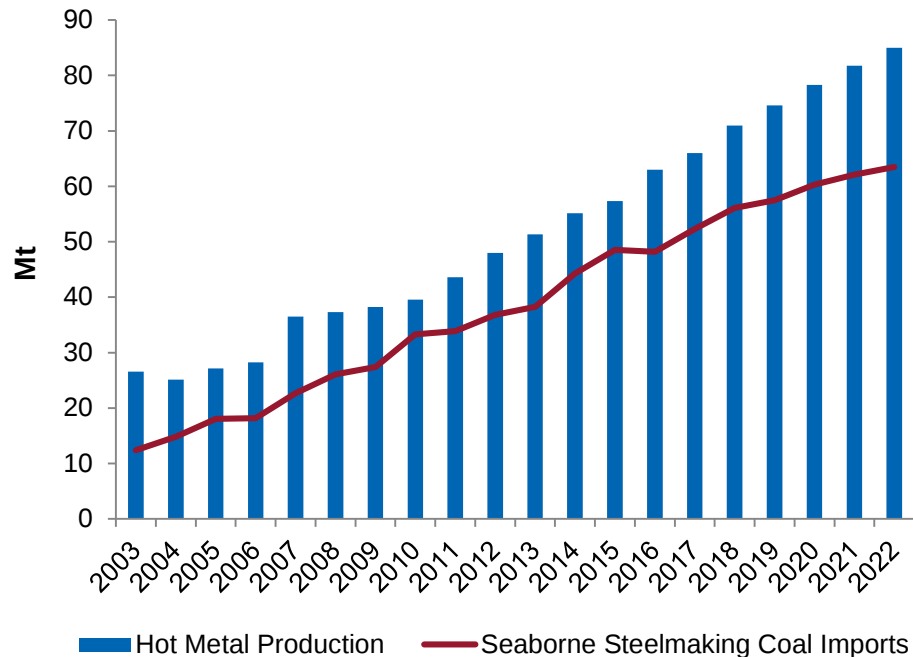
China Hot Rolled Coil (HRC) Margins and Steelmaking Coal (HCC) Prices¹



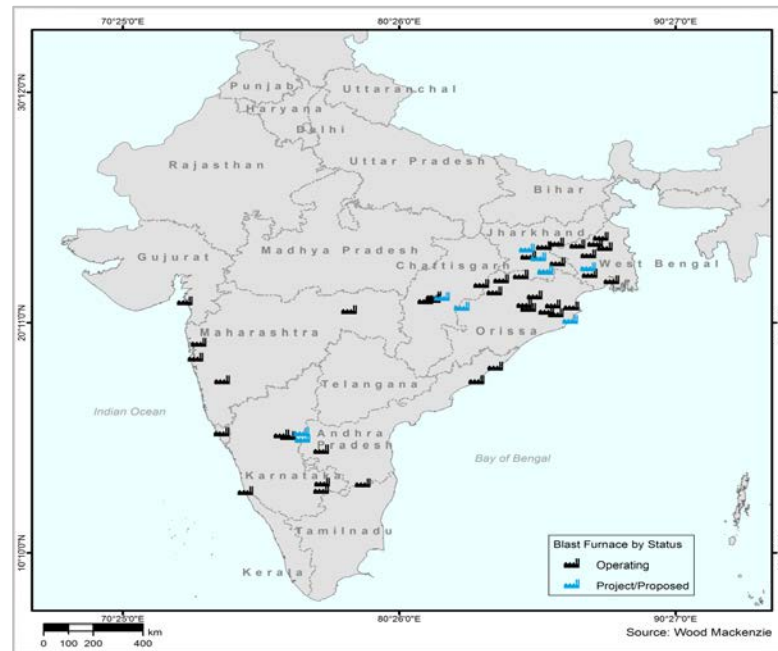
Growing India Steelmaking Coal Imports

India plans to achieve 300 Mt of crude steel capacity by 2030-2031

Seaborne Steelmaking Coal Imports Forecasted to increase by >20%¹

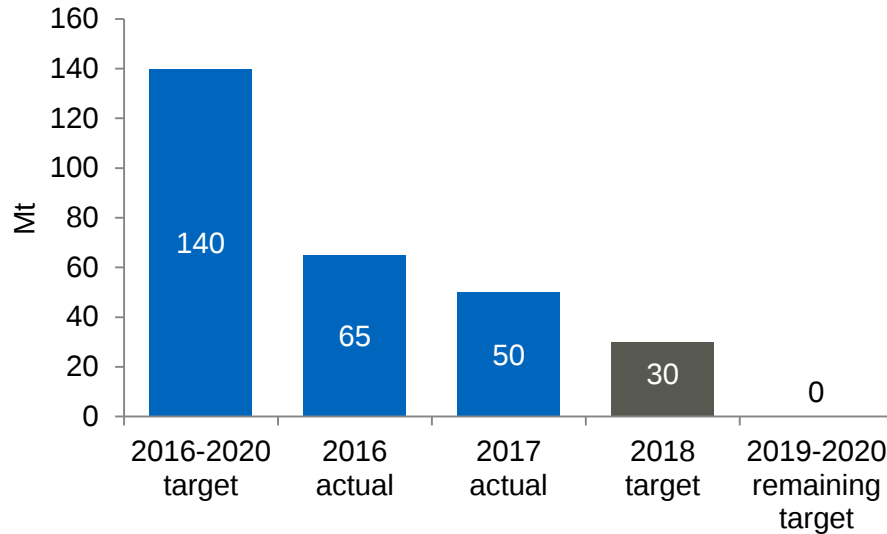


India's Hot Metal Capacity; Projects and Operations²

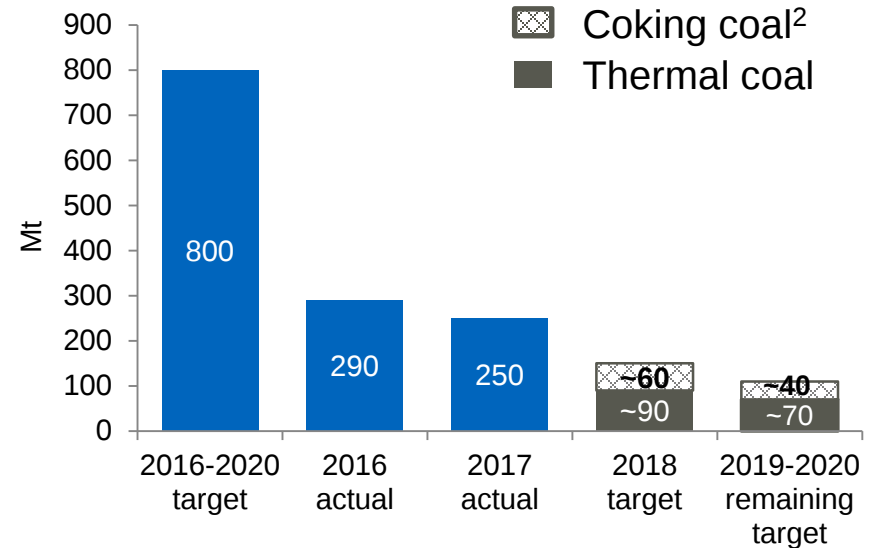


Capacity Reductions in China Support Pricing

Steel Capacity Reduction Target¹



Coal Capacity Reduction Target¹

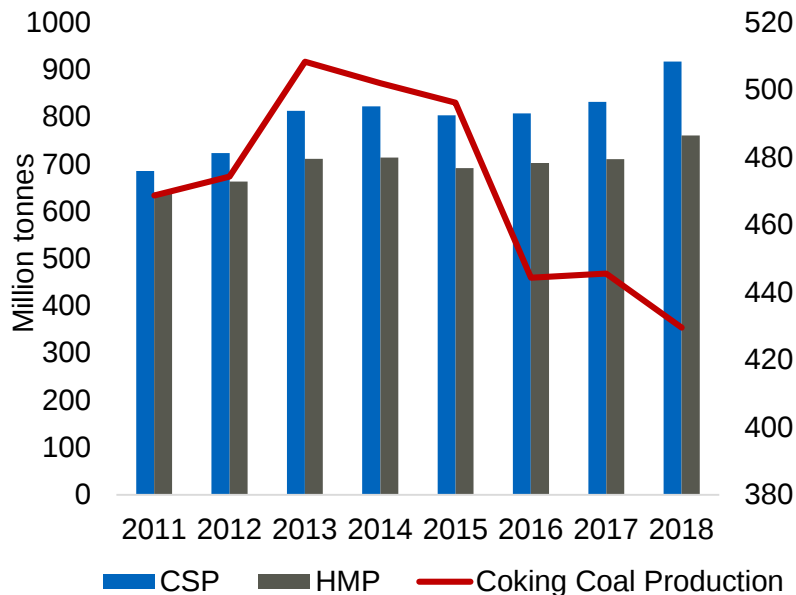


- Steel: Profitable steel industry supports raw materials pricing
- Coal: Capacity reductions support seaborne imports

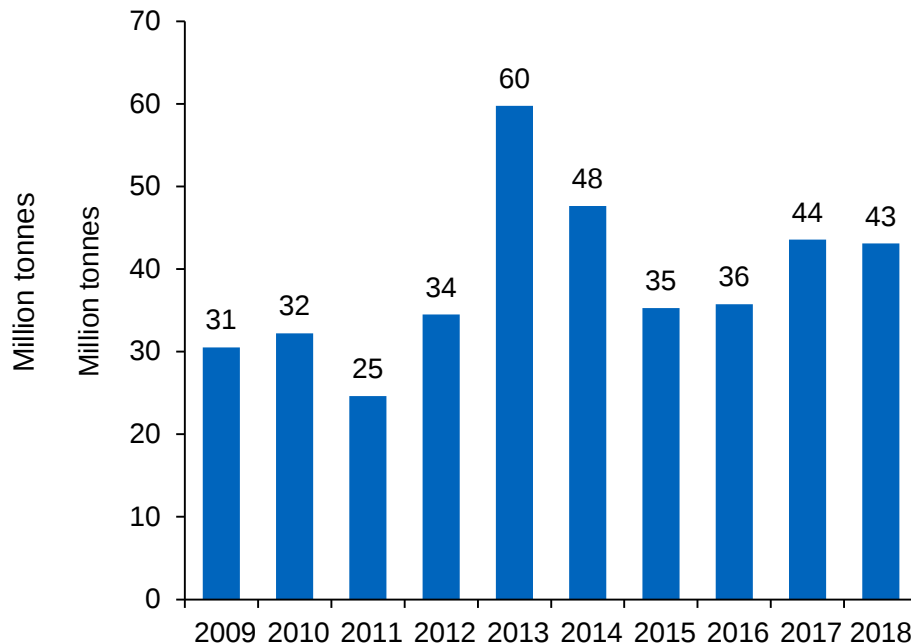
Chinese Seaborne Steelmaking Coal Imports

Supported by strong steel demand & stable domestic coking coal production

Chinese Crude Steel Production (CSP), Hot Metal Production (HMP) and Coal Production¹



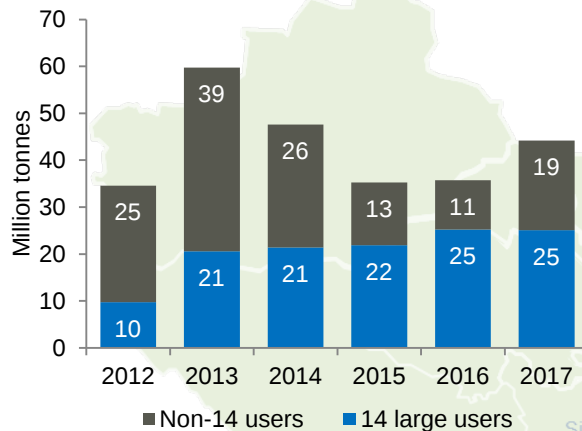
Chinese Seaborne Coking Coal Imports¹



Large Users in China Increasing Seaborne Imports

>2/3 of China crude steel produced on coast; Projects support imports

Seaborne Coking Coal Imports¹



Baowu Zhanjiang Plant

- Expansion
- Capacity: crude steel 3.6Mt (phase 2)
- Status: Construction start date to be announced

Zongheng Fengnan Project

- Inland plant relocating to coastal area
- Capacity: crude steel 8 Mt
- Status: Construction started in 2017; completion in 2021

HBIS Laoting Project

- Inland plant relocating to coastal area
- Capacity: crude steel 20 Mt
- Status: Construction started in 2017; completion in 2020

Shougang Jingtang Plant

- Expansion
- Capacity: crude steel 9.4 Mt (phase 2)
- Status: Construction started in 2015; completion in Mar 2019

Shandong Steel Rizhao Project

- Greenfield project
- Capacity: crude steel 8.5 Mt
- Status: Construction started in 2015; BF #1 completed in 2017; BF #2 completion in 2019

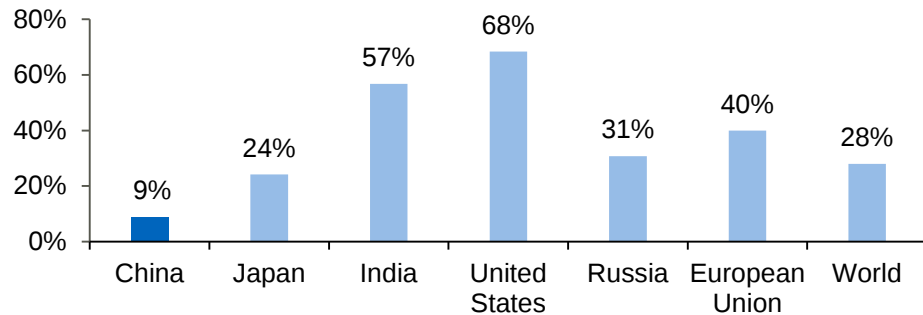
Liusteel Fangcheng Project

- Greenfield project
- Capacity: Phase 1 crude steel ~10 Mt
- Status: Construction started in 2017

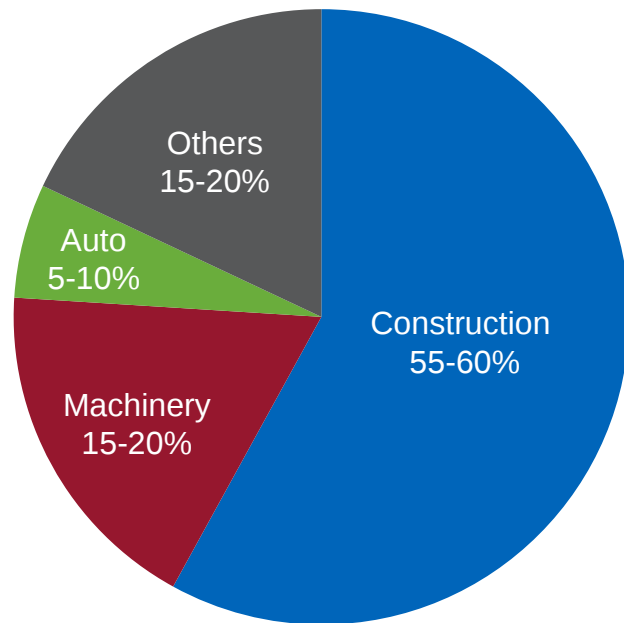
Chinese Scrap Use to Increase Slowly

EAF share in crude steel production to recover only to 2015's level

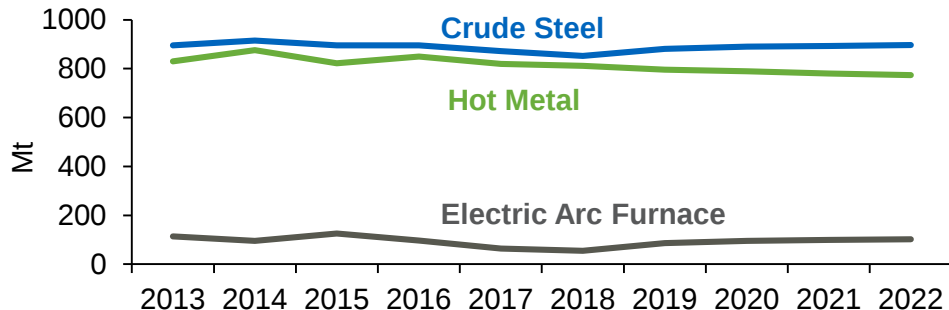
China's Ratio of EAF in CSP Low vs. Other Countries¹



China Steel Use By Sector (2000-2017)²

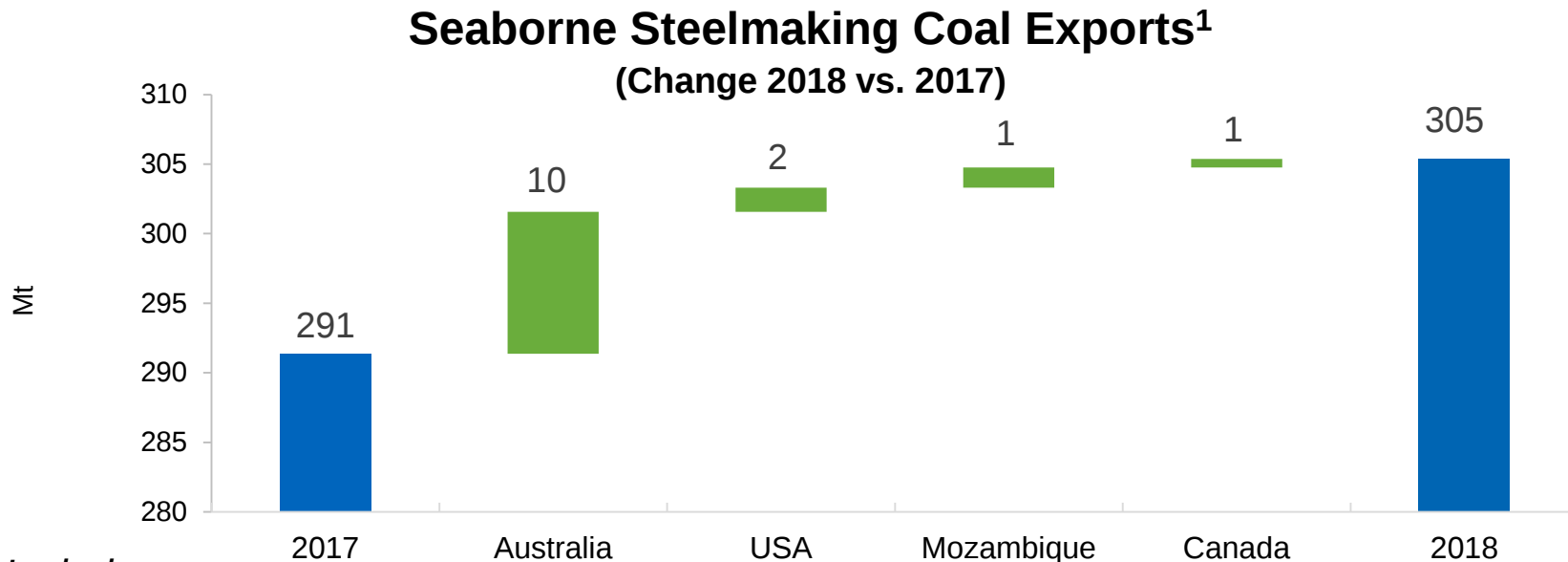


Crude Steel and Electric Arc Furnace Production³



Steelmaking Coal Supply Growth Forecast

Key growth comes from recovery in Australia after Cyclone Debbie

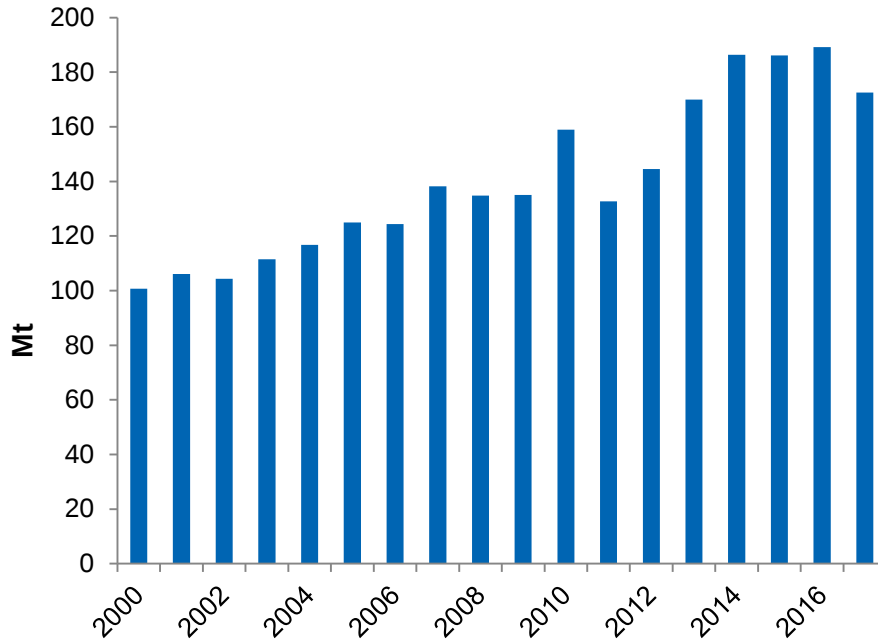


Includes:

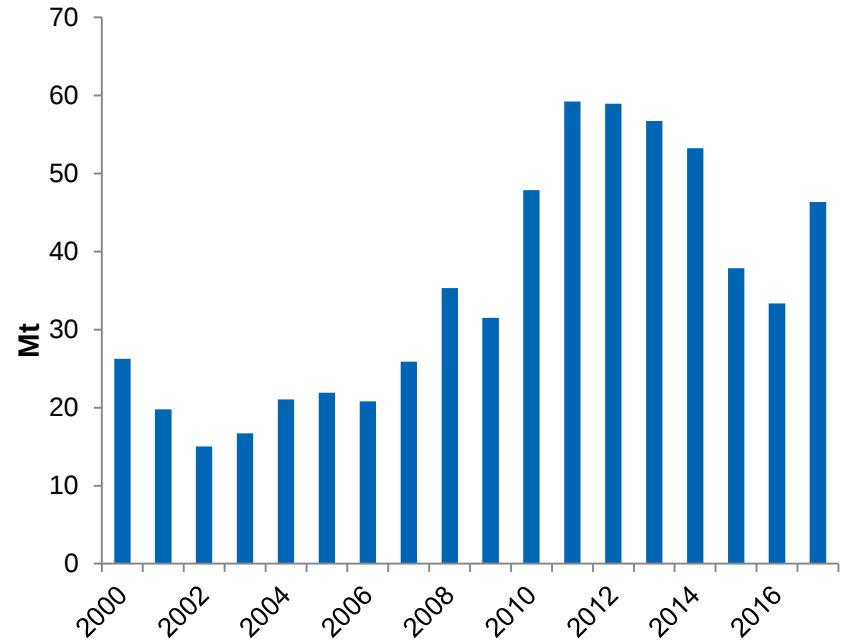
- Australia: recovery from Cyclone Debbie, Anglo Grosvenor ramp up
- USA: Warrior mines ramp up, Corsa / Ramaco expansion
- Mozambique: Vale Moatize ramp up
- Canada: Conuma Willow Creek restart

US Coal Producers are Swing Suppliers

Australian Steelmaking Coal Exports¹



US Steelmaking Coal Exports¹

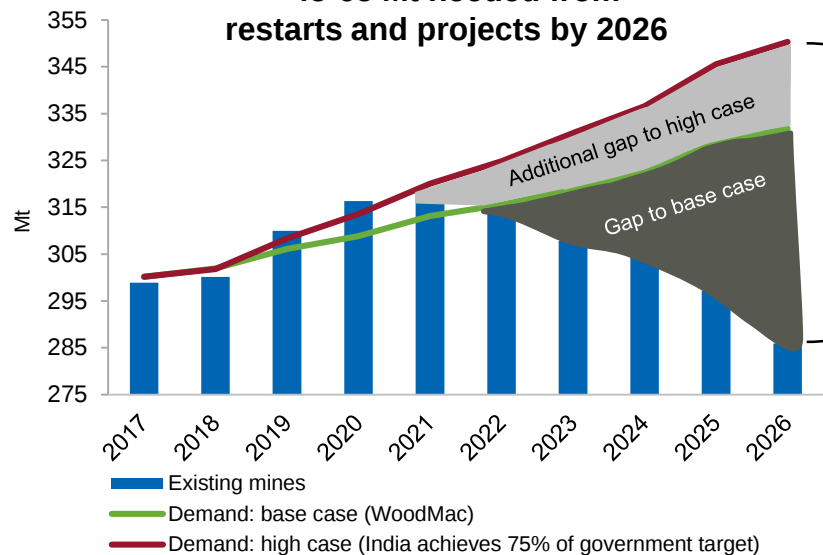


Seaborne Steelmaking Coal Exports

Coal gap developing and market could be short due to typical disruptions

Supply & Demand from Existing Mines¹

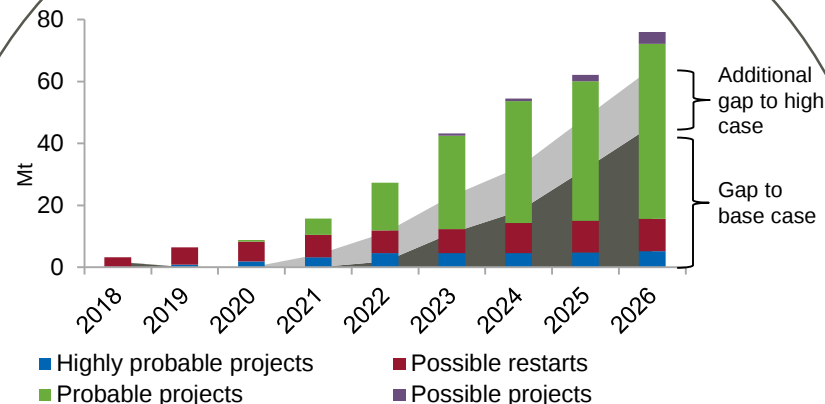
~45-65 Mt needed from restarts and projects by 2026



Includes:

- Existing mines: expansion (~25 Mt) and depletion (~40 Mt)
- Expansions: Australia (~1/2), Indonesia/Russia/Mozambique/Canada/ROW (~1/10 each)
- Depletion: Australia (~1/2), USA (~1/3), ROW (~1/6)

Possible Restarts and Projects¹

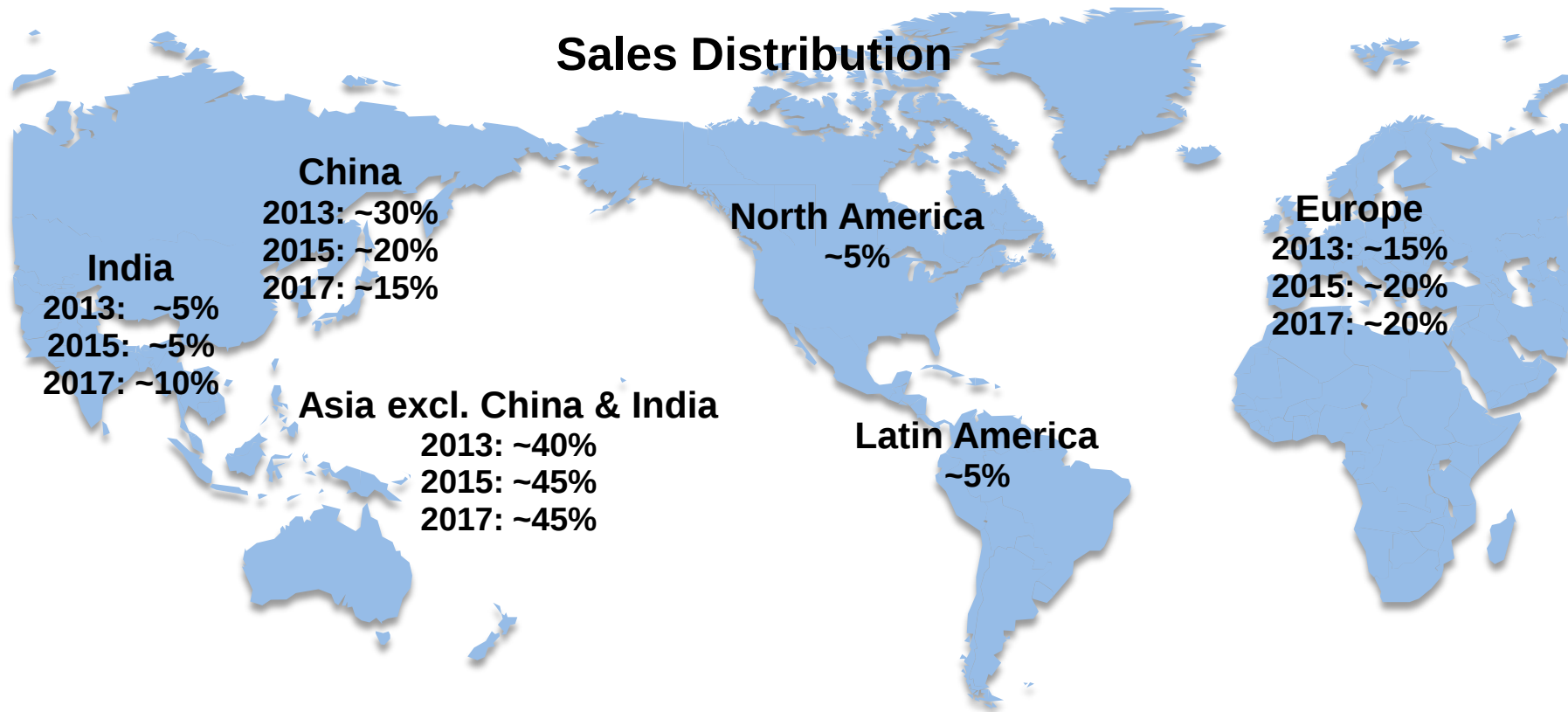


- Includes:
- Highly probable projects: Russia (~1/2), Australia (~1/4), USA (~1/4)
 - Possible restarts: Australia (~3/5), Canada (~1/5), ROW (~1/5)
 - Probable projects: Australia (~3/5); Canada (~1/5), ROW (~1/5)
 - Possible projects: Australia (~2/5), Canada (~2/5), Russia (~1/5)

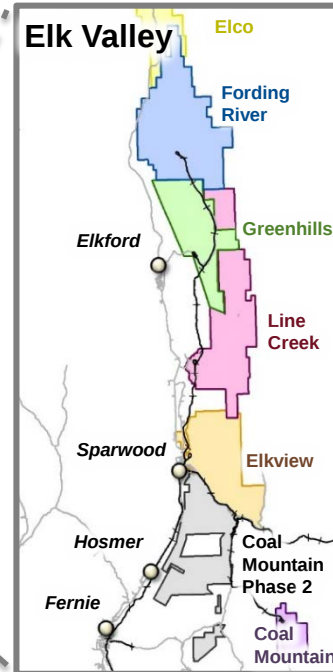
2nd Largest Seaborne Steelmaking Coal Supplier

Competitively positioned to supply steel producers worldwide

Sales Distribution



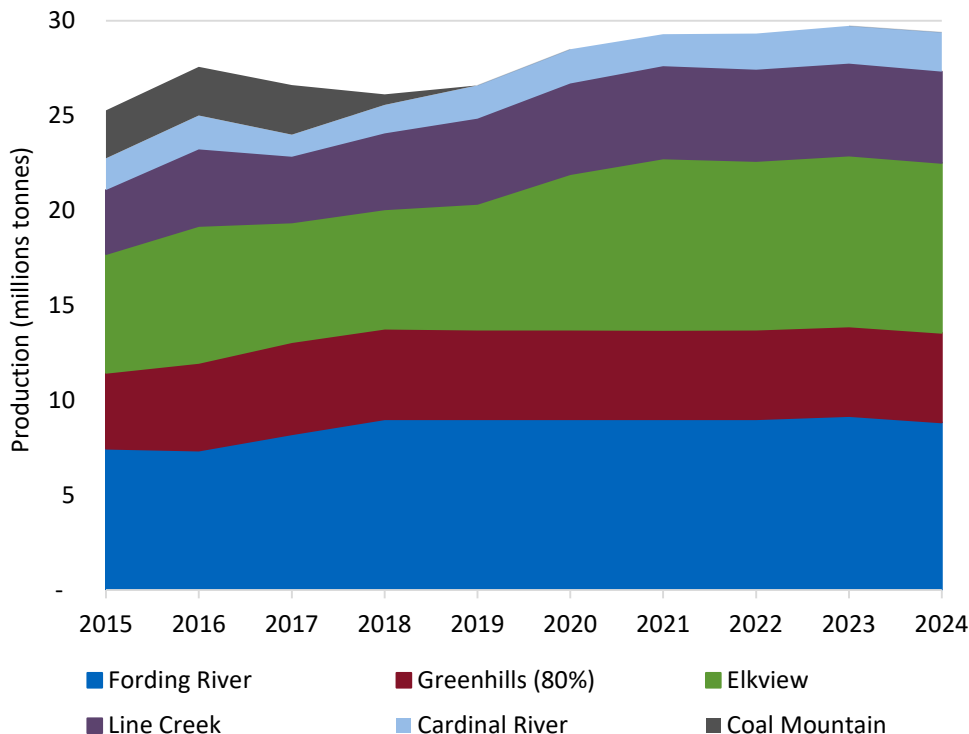
An Integrated Long Life Coal Business



- >1 billion tonnes of reserves support ~27 Mt of production for many years
- Geographically concentrated in the Elk Valley
- Established infrastructure and capacity with mines, railways and terminals

Maintaining 27 Mt and Growing the Business

Annual Production



Upcoming Closure

- Coal Mountain closing in 2018 (2.5 Mt capacity)

Current Growth

- Line Creek investing in a shovel and plant expansion to build from 4 Mt to ~5 Mt
- Elkview investing in Baldy Ridge Extension and plant capacity upgrades to build from ~7 Mt to ~9 Mt
- Greenhills investing in Cougar Pit Extension to maintain ~5 Mt
- Fording River developing Swift and Turnbull to produce ~9 Mt
- Cardinal River developing plans to potentially extend the life beyond 2020 at ~1.8 Mt

Future Growth Potential

- Potential growth opportunities at Quintette

Transitioning Operations to Capture Margin

2018 Budget vs. 2017 Actuals

Strip ratio increasing from 10.2 to 10.5 with closure of Coal Mountain

- Production gap will be made up at the other Elk Valley mines

Hauling 1 km longer, offset with improved truck productivities

- Fording River moving further into Swift development

Truck/shovel operating costs down in the last 6 years despite normal wage and input inflation; Operating costs increasing in 2018 related to:

- Life cycle maintenance repair work (e.g. haul truck engines)
- Higher variable rates
 - Diesel & tire prices
 - Insurance & labour rates



Mine plan impacts, offset by higher value product

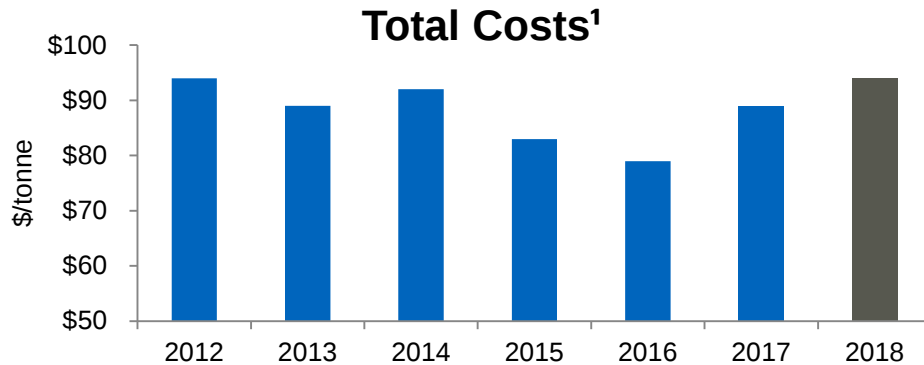
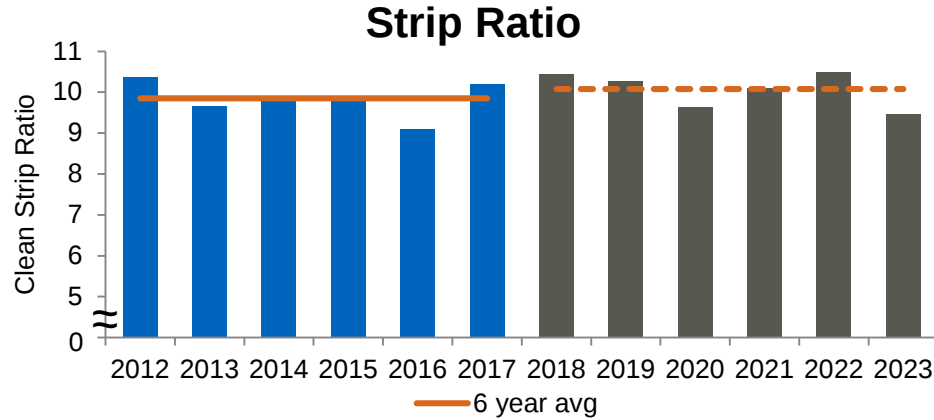
~\$2.70/t



Operating costs increasing in 2018, offset by higher productivities

~\$1.00/t

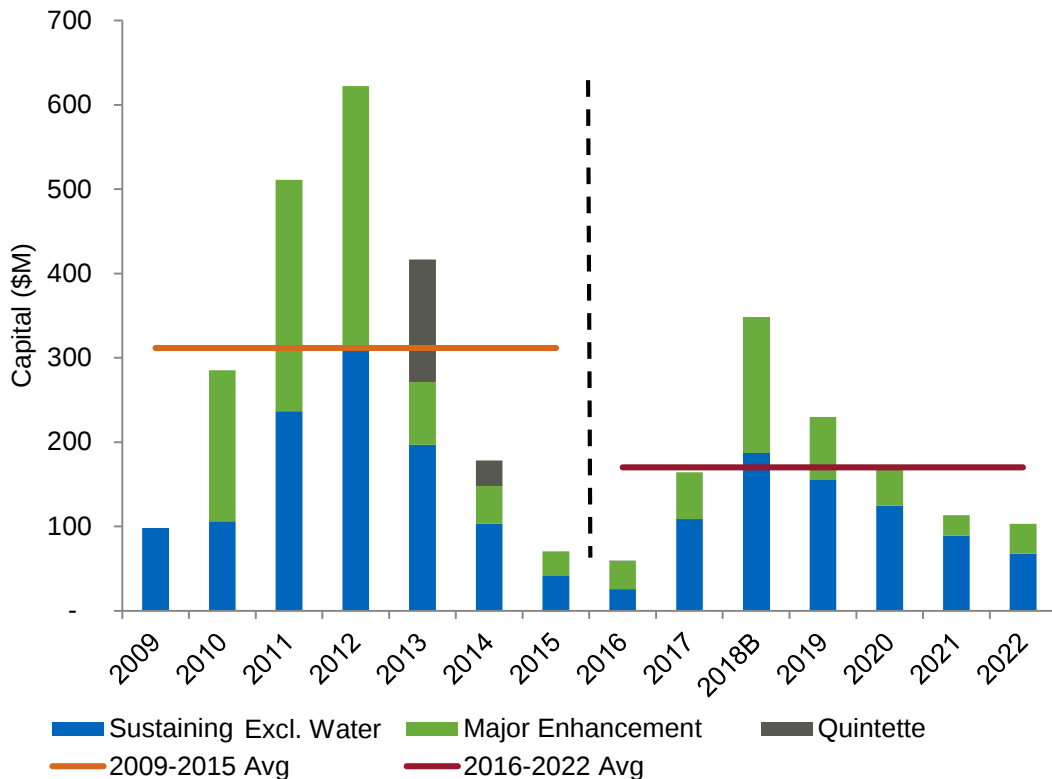
Strip Ratio Supports Future Production



- Strip ratio increase planned in 2018
 - Low strip, low cost Coal Mountain closing
 - Development at larger mines to increase capacity and access to higher quality coals
- Future strip ratio on par with historical average

Reducing Average Mining Capital Spend by ~\$7/t

Capital Expenditures, Excluding Water Treatment



2018 capital reinvestment in our operations, lower future spend

2009-2015: Average spend of ~\$13/t¹

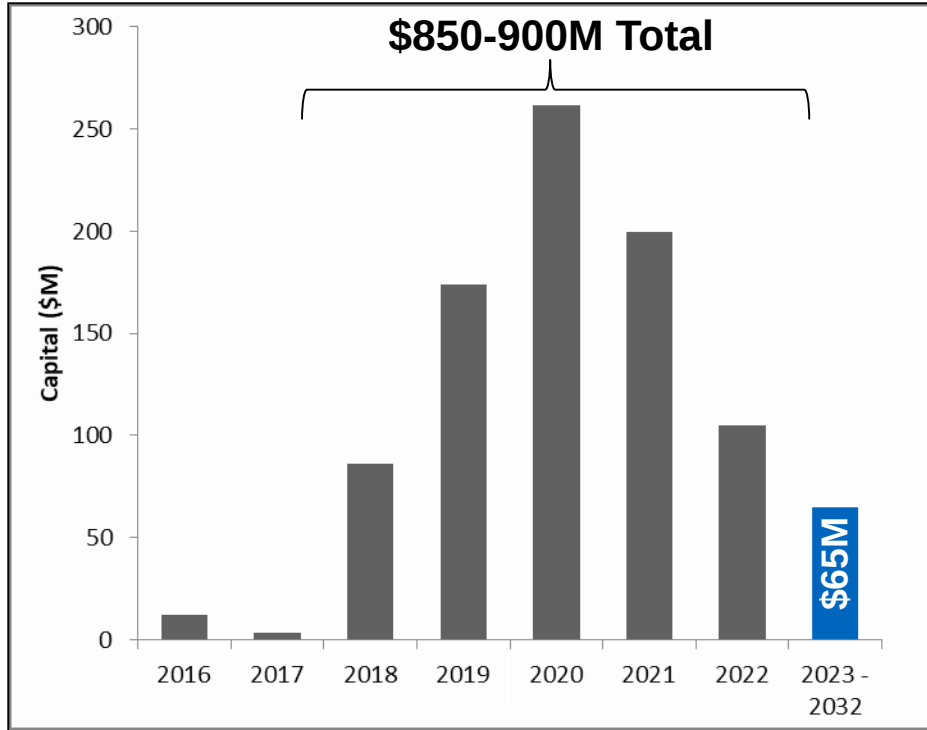
- Reinvestment in 5 shovels, 50+ haul trucks, mining area development and plant upgrades

2016-2022: Average spend of ~\$6/t¹

- Sustaining reinvestment in shovels, trucks and technology to increase mining productivity and processing capacity

Limited major enhancement capital required to increase existing mine capacity and offset Coal Mountain closure

Water Sustaining Capital



2018-2022 - Five-year capital spend expected to be \$850M-\$900M for:

- Commissioned one active water treatment facility (AWTF)
- Construction of three additional AWTF's

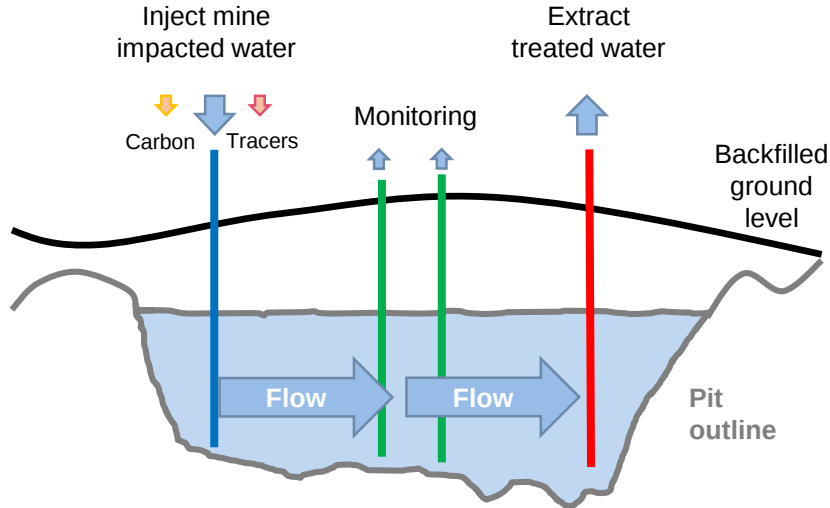
2023-2032:

- Average capital cost of ~\$65M per year
- Up to five additional AWTFs



Water Strategy - Innovation

Use and Enhancement of Biological Process Present in Backfill Pits



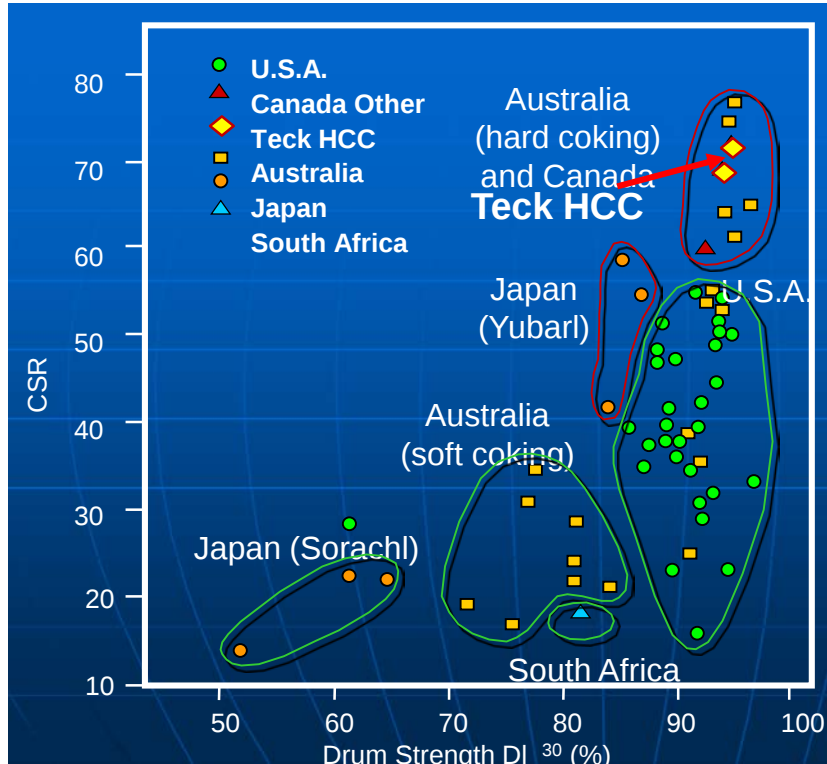
Promising Research and Development

Saturated Rock Fills (SRF)

- 10,000m³/d full scale trial commissioned in January 2018
 - \$41M construction, \$10M annual operating cost
 - Potential to replace or augment cost of AWTFs in the future
 - Conclusive results expected end of 2019

Comparison based on 20,000 m ³ /day	Capital	Operating
	Total Initial (\$M)	Annual (\$M)
AWTF (Design)	\$310	\$22
SRF (Conceptual)	\$50	\$10

High Quality Hard Coking Coal Product



- Around the world, and especially in China, blast furnaces are getting larger and increasing PCI rates
- Coke requirements for stable blast furnace operation are becoming increasingly higher
- Teck coals with high hot and cold strength are ideally suited to ensure stable blast furnace operation
- Produce some of the highest hot strengths in the world

Teck's Pricing Mechanisms

Coal sales book generally moves with the market

Sales Mix

- ~40% quarterly contract price
- ~60% shorter than quarterly pricing mechanisms (including “spot”)

Product Mix

- ~75% of production is high-quality HCC
- ~25% is a combination of SHCC, SSCC, PCI and a small amount of thermal

Key Factors Impacting Teck's Average Realized Prices

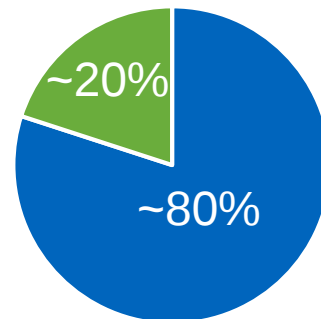
- Variations in our product mix
- Timing of sales
- Direction and underlying volatility of the daily price assessments
- Spreads between various qualities of steelmaking coal
- Arbitrage between FOB Australia and CFR China pricing

Index Linked Sales

- Quarterly contract sales index linked
- Contract sales index linked
- Contract sales with index fallback
- Spot sales index linked

Fixed Price Sales

- Contract sales spot priced
- Contract sales with index fallback
- Spot sales with fixed price

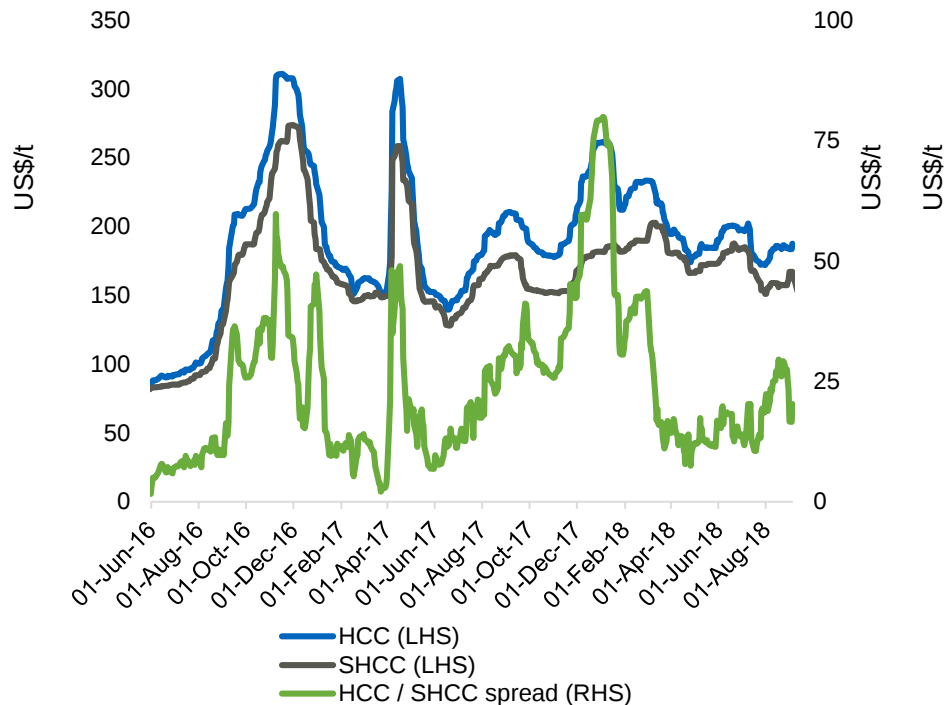


■ Index Linked ■ Fixed Price

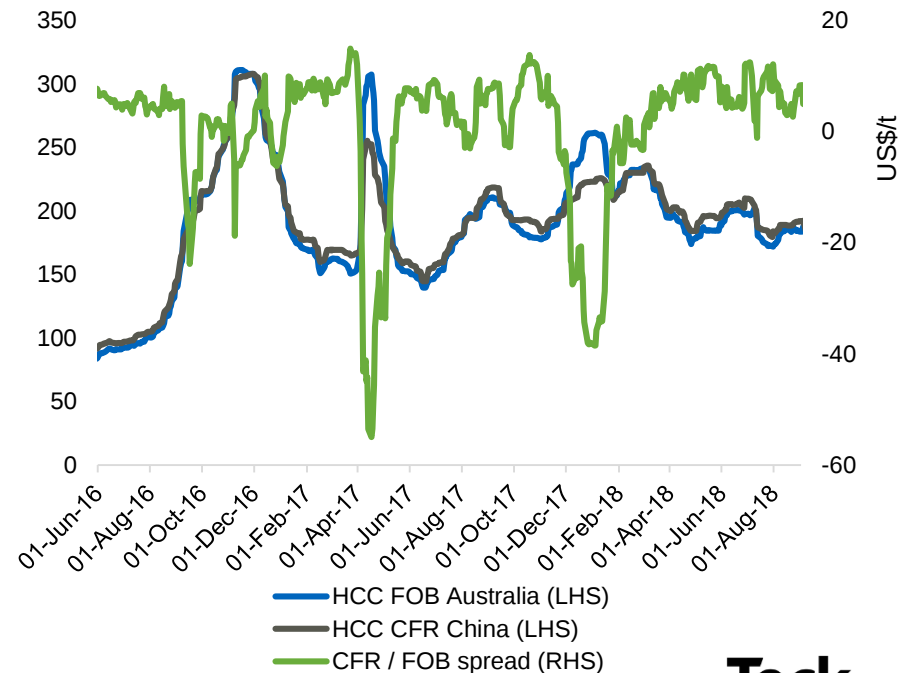
Quality and Basis Spreads

Impact Teck's average realized steelmaking coal prices

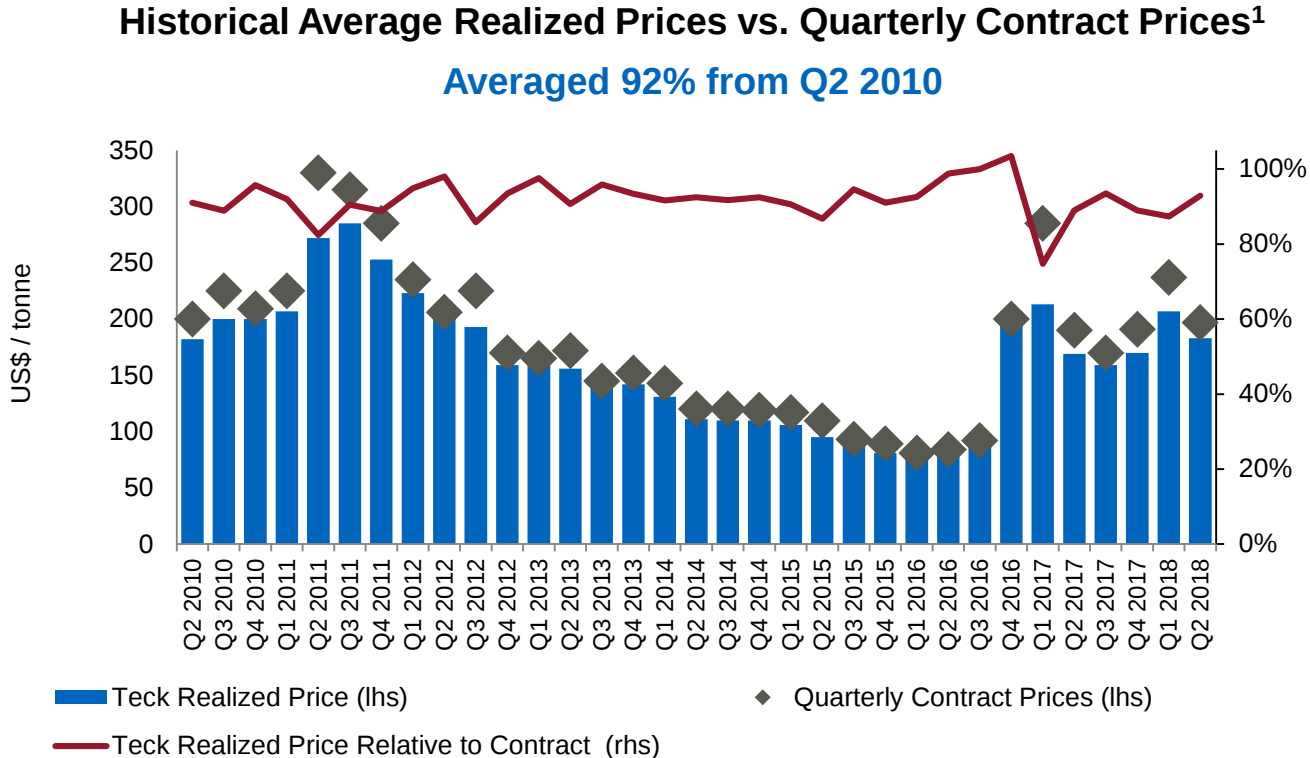
HCC / SHCC Prices and Spread¹



HCC FOB / CFR Prices and Spread²



Average Realized Steelmaking Coal Prices



~75 Mt of West Coast Port Capacity Planned

Our portion is >40 Mt; exceeds current production plans, including Quintette

Westshore Terminals



- Teck is largest customer at 19 Mt
- Large stockpile area
- Currently 33 Mt
- \$275M project for expansion to 35-36 Mt by 2019
- Contract expires March 2021

Neptune Coal Terminal



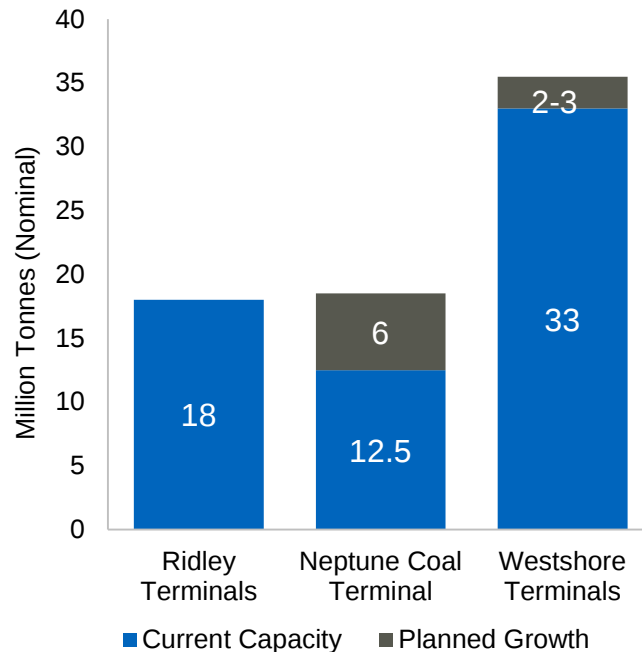
- Teck Canpotex Joint Venture
- Recently expanded to 12.5 Mt
- Planned growth to >18.5 Mt

Ridley Terminals



- Current capacity: 18 Mt
- Teck contracted at 3 Mt

West Coast Port Capacity



Neptune Facility Upgrade

Optimizing the footprint to allow for >18.5 Mtpa

- All permits in place, final project funds sanctioned in Q2 2018, with project completion in H1 2020
- Work has commenced on the overpass and dumper vault; major construction and fabrication contracts awarded
- The investment enhances the quality of the entire steelmaking coal portfolio
 - Ensures globally competitive port rates
 - Ownership of primary berth will ensure access to market
 - Will provide sprint capacity (surge and recovery) to capitalize on price volatility

Improvements include:

1. Overpass to improve site access
2. Investments to enhance environmental monitoring and performance
3. Improved train handling with addition of tandem coal dumper and track to land second coal train on site
4. West coal shiploader replacement to increase capacity and reach

Securing a long-term, reliable
and globally competitive
supply chain solution for our
steelmaking coal business

Notes: Appendix – Steelmaking Coal

Slide 55: Steelmaking Coal Price Exceeding Expectations

1. HCC price is based on the negotiated annual benchmark price from January 1, 2008 to April 13, 2010 and the Argus Premium HCC FOB Australia assessments from April 14, 2010, in US dollars. Steelmaking coal prices for the past ten years are calculated from January 1, 2008. Inflation-adjusted prices are based on Statistic Canada's Consumer Price Index. Average steelmaking coal price for the past ten years is calculated from January 1, 2008. Source: Argus FOB Australia, Teck. Plotted to September 4, 2018.

Slide 56: Steelmaking Coal Facts

1. Source: IEA.
2. Source: CRU.
3. Source: World Coal Association. Assumes all of the steel required is produced by blast furnace-basic oxygen furnace route.
4. Source: The Coal Alliance. Assumes all of the steel required is produced by blast furnace-basic oxygen furnace route.

Slide 57: Synchronized Global Growth

1. Source: WSA, CRU.
2. Source: WSA, NBS.

Slide 58: Strong Chinese Steel Margins

1. Source: China HRC Gross Margins is estimated by Mysteel. China Domestic HCC Price is Liulin #4 price sourced from Sxcoal and is normalized to CFR China equivalent. Seaborne HCC Price (CFR China) is based on Argus Premium HCC CFR China. Plotted to August 31, 2018.

Slide 59: Growing India Steelmaking Coal Imports

1. Source: WSA, Global Trade Atlas, Wood Mackenzie, CRU.
2. Source: Wood Mackenzie.

Slide 60: Capacity Reductions in China Support Pricing

1. Source: Governmental announcements.
2. Breakdown of the remaining target for coal capacity reductions is calculated based on Fenwei estimates. Source: Fenwei, Teck.

Slide 61: Chinese Seaborne Steelmaking Coal Imports

1. Source: NBS, China Customs, Fenwei, TTT. 2018 is July year-to-date annualized.

Slide 62: Large Users in China Increasing Seaborne Imports

1. Source: China Customs.

Notes: Appendix – Steelmaking Coal

Slide 63: Chinese Scrap Use to Increase Slowly

1. Source: WSA.
2. Source: China Metallurgy Industry Planning and Research Institute.
3. Source: CRU.

Slide 64: Steelmaking Coal Supply Growth Forecast

1. Source: Wood Mackenzie, CRU.

Slide 65: US Coal Producers are Swing Suppliers

1. Source: Global Trade Atlas. US exports do not include exports to Canada.

Slide 66: Seaborne Steelmaking Coal Exports

1. Source: Wood Mackenzie. Exports include disruption allowance that is based on the difference between Q2 forecast and actual exports over the period 2015 to 2017.

Slide 69: Maintaining 27 Mt and/or Growing the Business

1. Subject to market conditions and obtaining mining permits.

Slide 71: Strip Ratio Supports Future Production

1. Total costs are transportation costs and site costs inclusive of inventory write-downs and capitalized stripping, excluding depreciation. 2018 is the mid-point of unit cost of sales guidance.

Slide 72: Reducing Average Mining Capital Spend by ~\$7/t

1. All dollars referenced are Teck's portion net of Poscan credits for Greenhills at 80% and excluding the portion of sustaining capital relating to water treatment. The portion of sustaining capital relating to water treatment is addressed on the following slide.

Slide 77: Quality and Basis Spreads

1. HCC price is average of the Argus Premium HCC Low Vol, Platts Premium Low Vol and TSI Premium Coking Coal assessments, all FOB Australia and in US dollars. SHCC price is average of the Platts HCC 64 Mid Vol and TSI HCC assessments, all FOB Australia and in US dollars. Source: Argus, Platts, TSI. Plotted to September 4, 2018.
2. HCC FOB Australia price is average of the Argus Premium HCC Low Vol, Platts Premium Low Vol and TSI Premium Coking Coal assessments, all FOB Australia and in US dollars. HCC CFR China price is average of the Argus Premium HCC Low Vol, Platts Premium Low Vol and TSI Premium JM25 Coking Coal assessments, all CFR China and in US dollars. Source: Argus, Platts, TSI. Plotted to September 4, 2018.

Slide 78: Average Realized Steelmaking Coal Prices

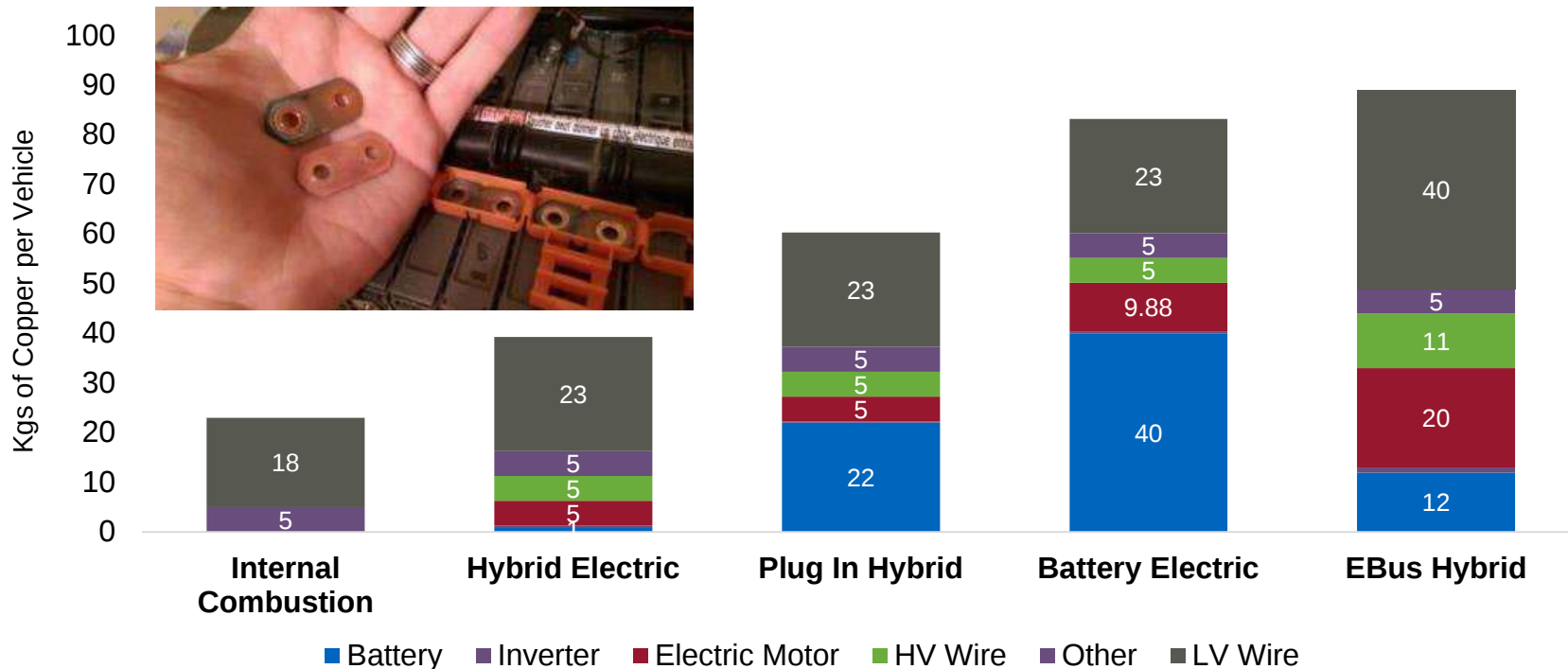
1. Compares Teck's average realized price to the negotiated quarterly benchmark price from Q1 2010 to Q1 2017, and to the index-linked quarterly contract price from April 1, 2017.

Copper Business Unit & Markets

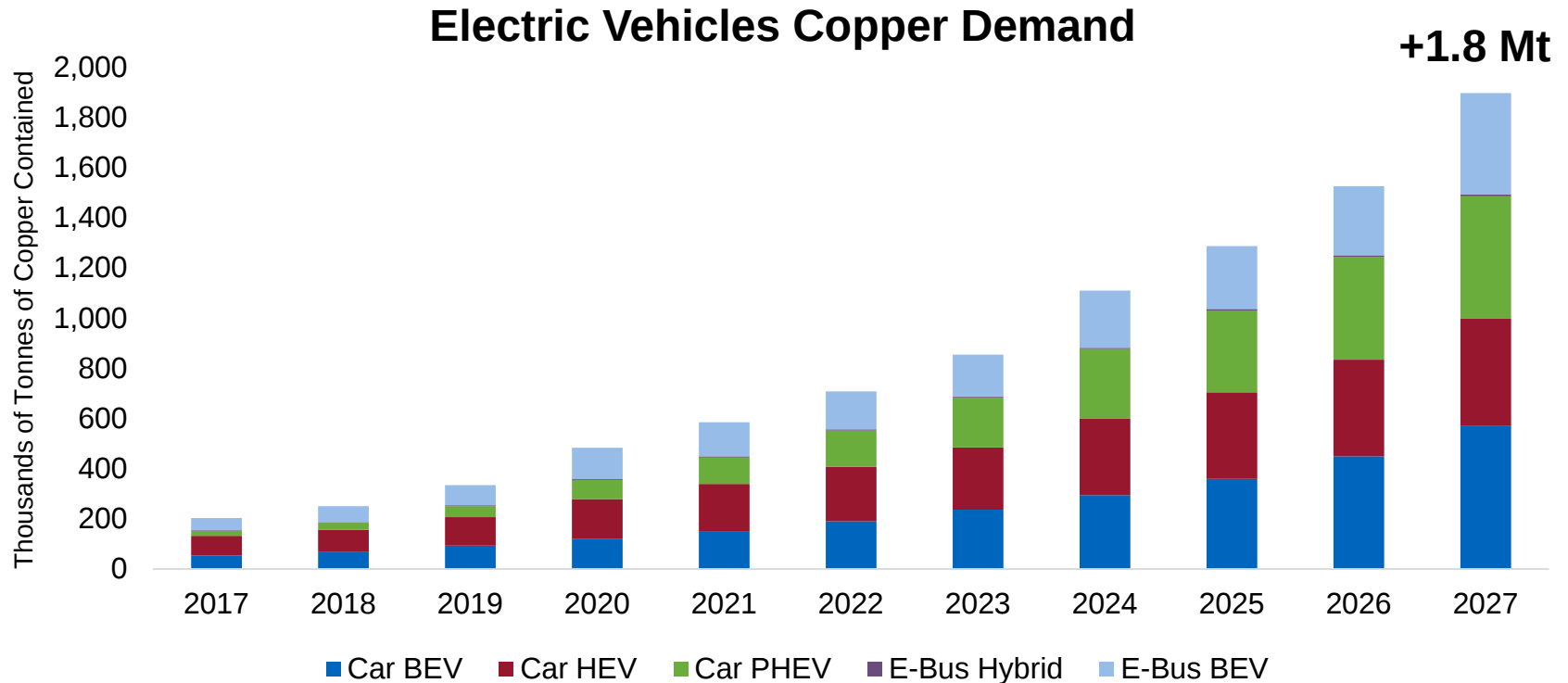
Copper Content in Electric Vehicles

Depends on technology, vehicle size and battery size

Copper Content by Type of Electric Vehicle

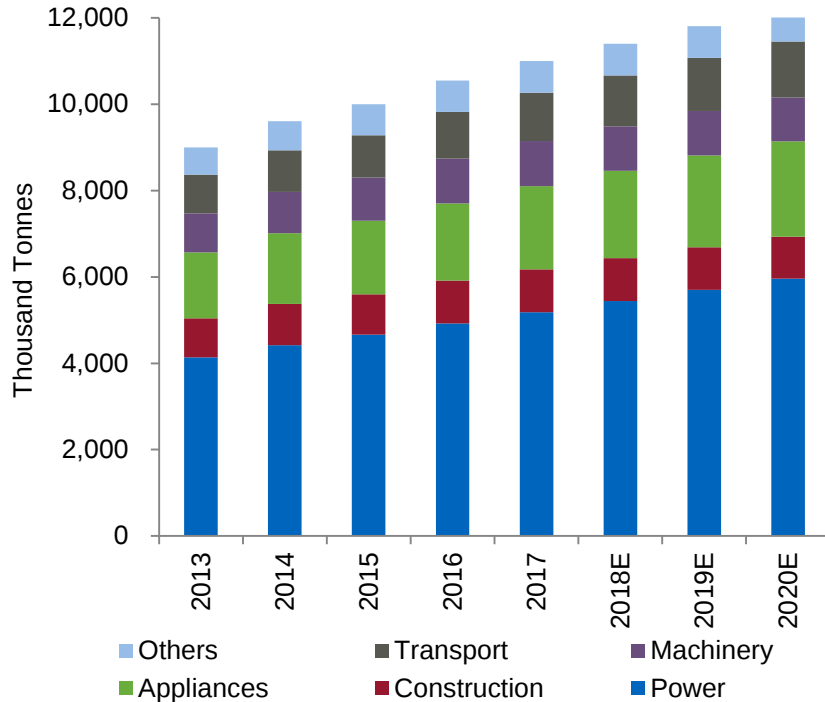


Copper Demand for Electric Vehicles

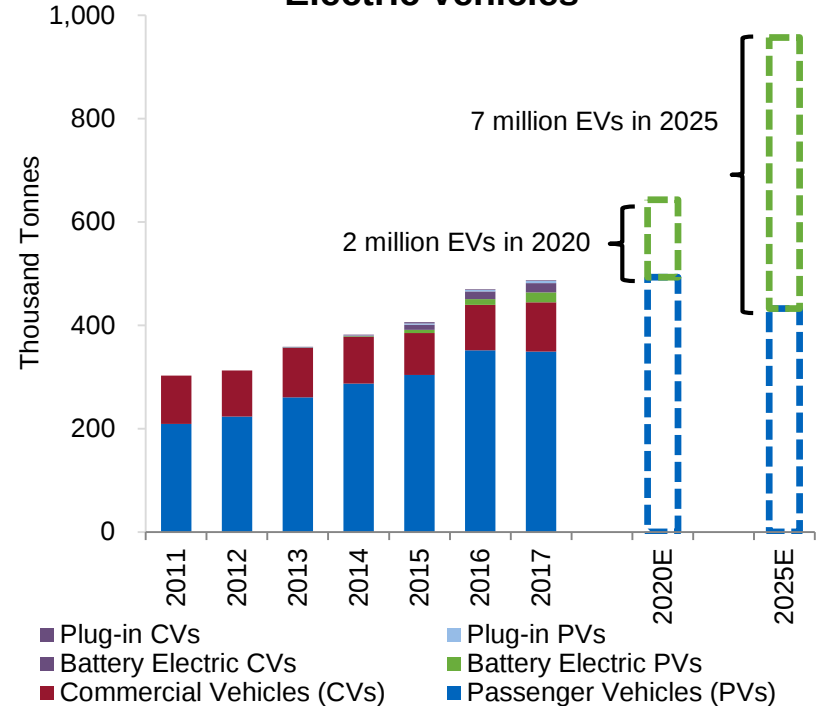


Steady Demand Growth & Increasing Copper Intensity

Chinese Copper Demand to Grow ~3-4%¹

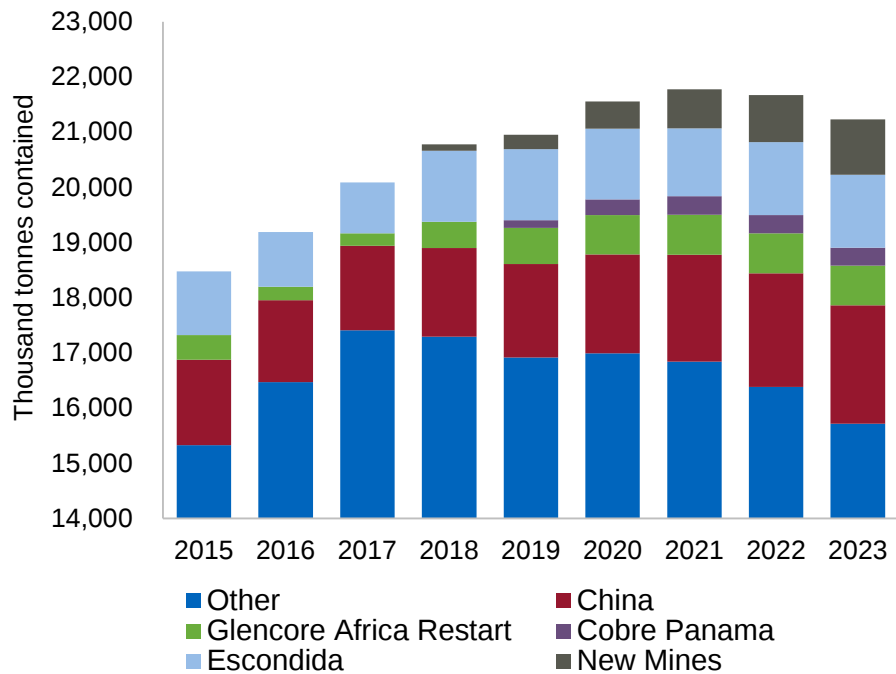


Increasing Copper Intensity with Booming Electric Vehicles²



Global Copper Mine Production Increasing Slowly

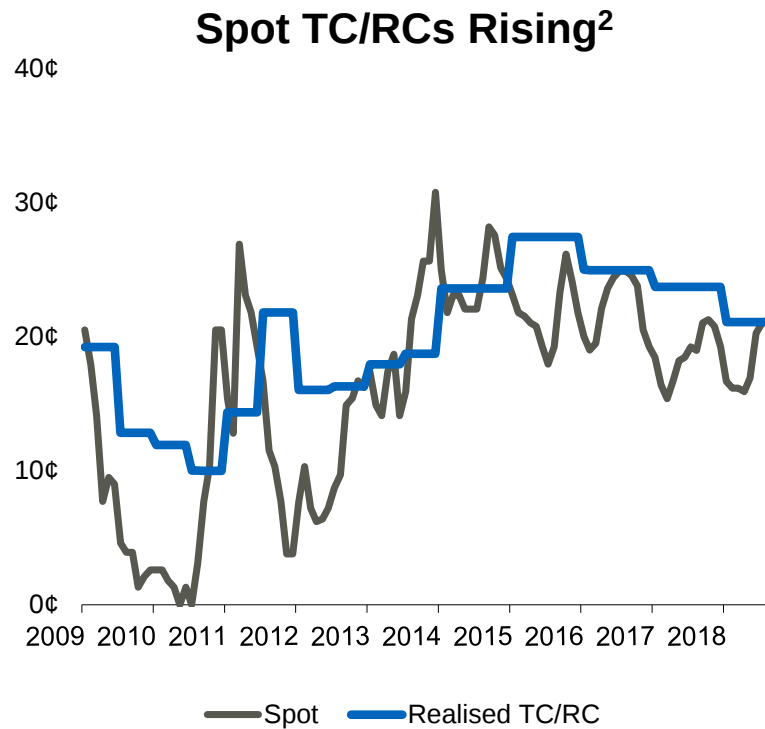
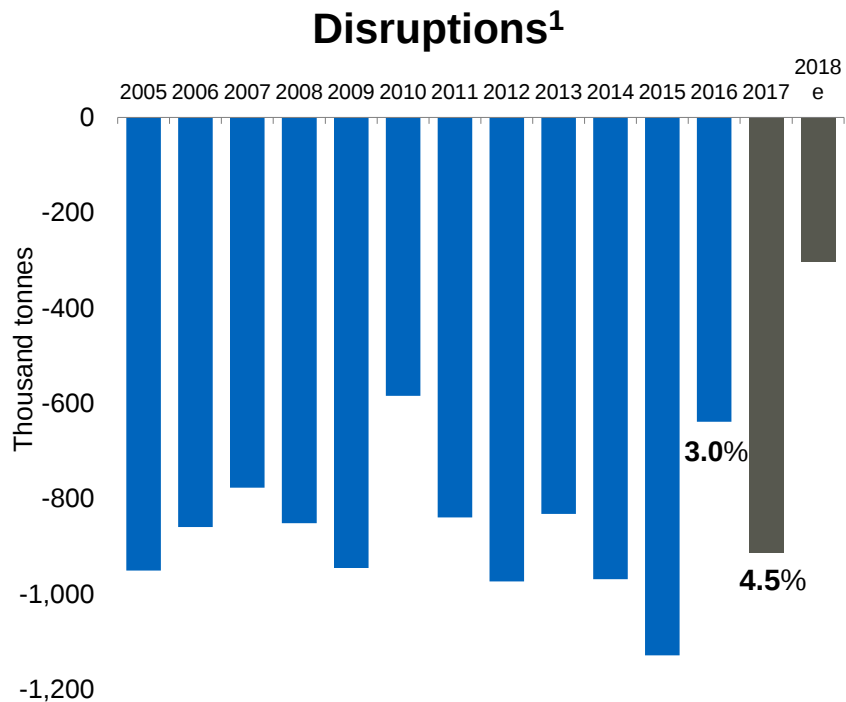
Global Copper Mine Production¹



- Mine production set to increase 1.1 Mt by 2023, including:
 - Glencore's African mine restarts: 460 kmt
 - Cobre Panama 330 kmt
 - Escondida 400 kmt
 - Quellaveco (to 2023) 250 kmt
 - China 475 kmt
 - All others 750 kmt
 - Oyu Tolgoi UG, Spence, Chuqui UG
 - Reductions & closures (1,500 kmt)
- Mine production currently peaks in 2020
- Chinese mine production growth relatively flat at ~100 kmt per year
- Total probable projects: 576 kmt

Copper Disruptions Continue into 2018

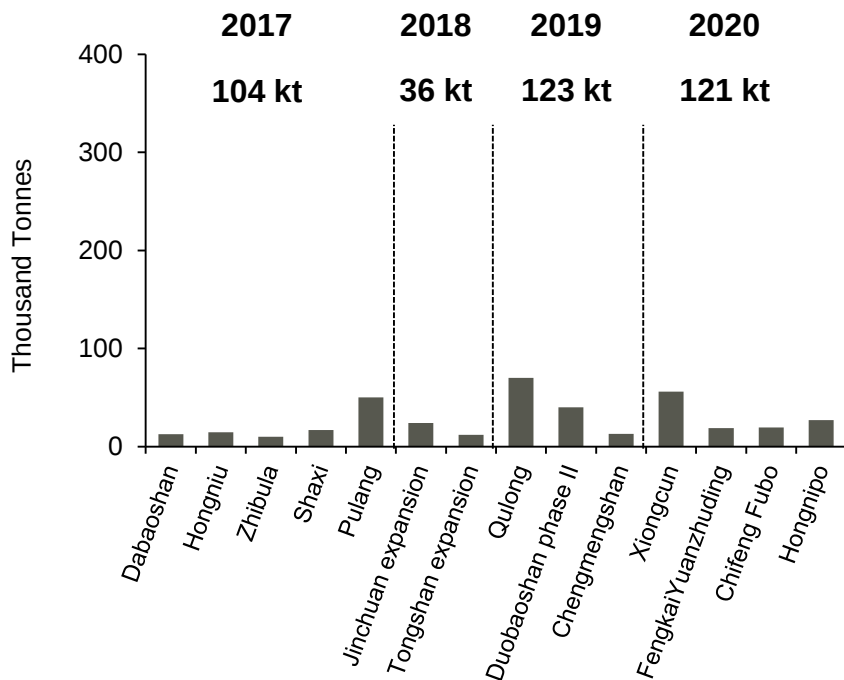
~6-7 Mt of copper production under labour negotiations this year



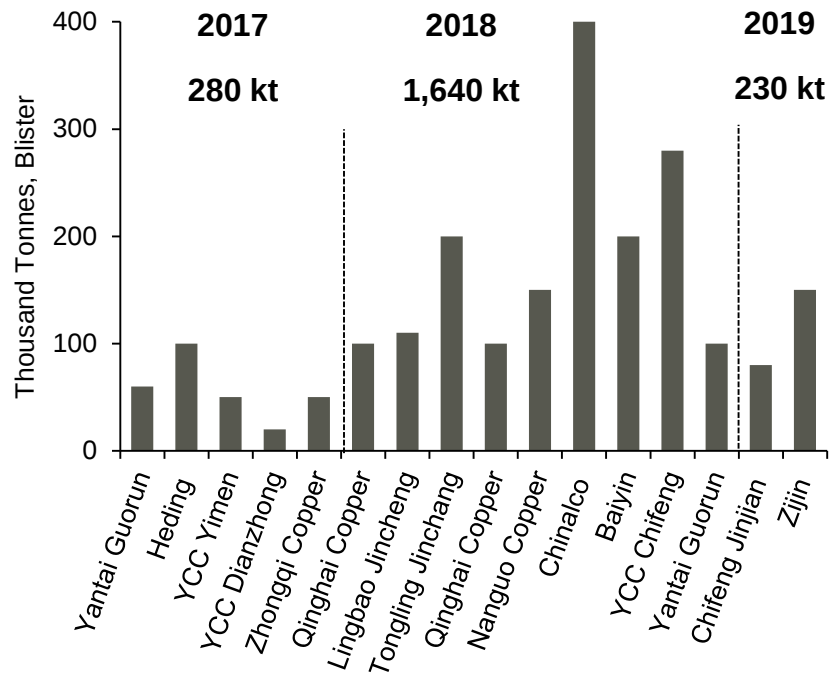
Rapid Growth in Chinese Copper Smelter Capacity

Limited domestic mine growth

Chinese Copper Mine Projects¹



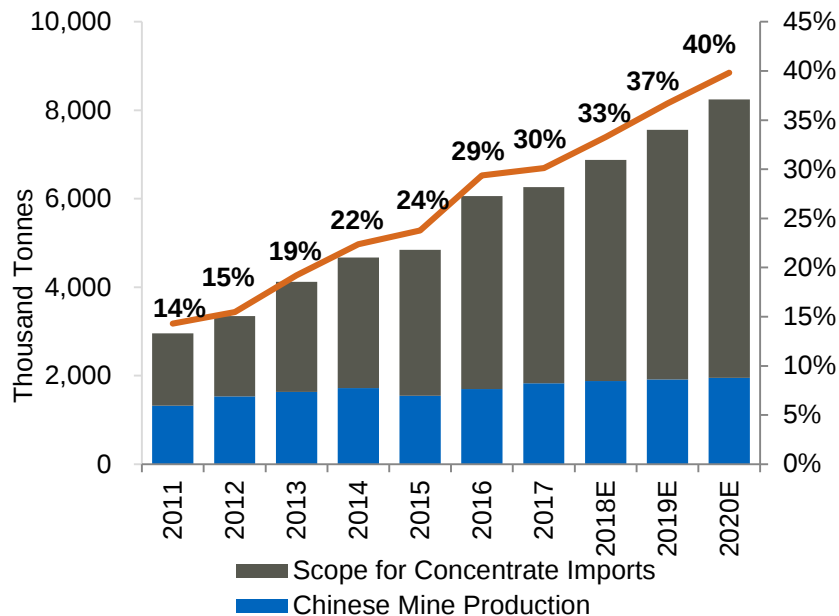
+2 Mt of Smelting Projects in the Pipeline²



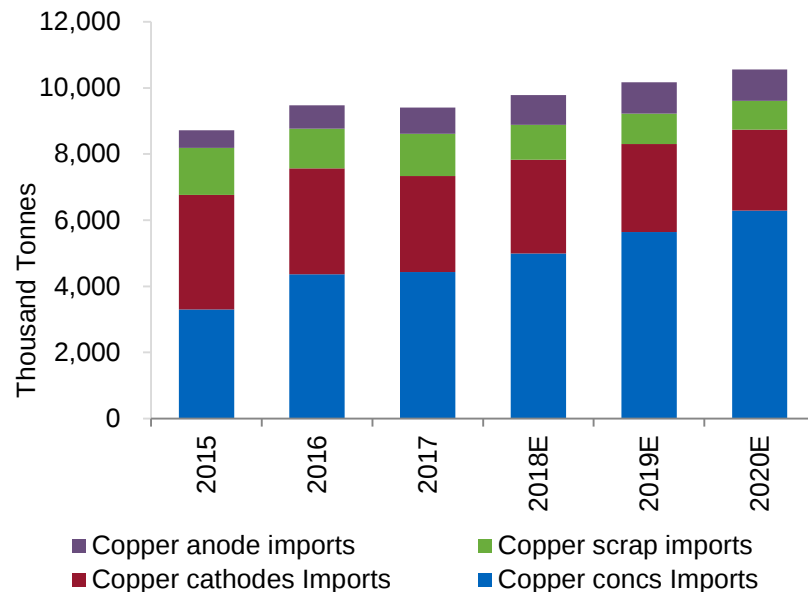
China More Important in Global Copper Market

Buying more copper from the rest of the world

Substantial Concentrate Imports Growth¹



Continuous Growth of Imported Copper Units²



**Demand for imported cathodes shifting towards concentrate and scrap;
Copper scrap imports to drop 300-400 kt under China's ban**

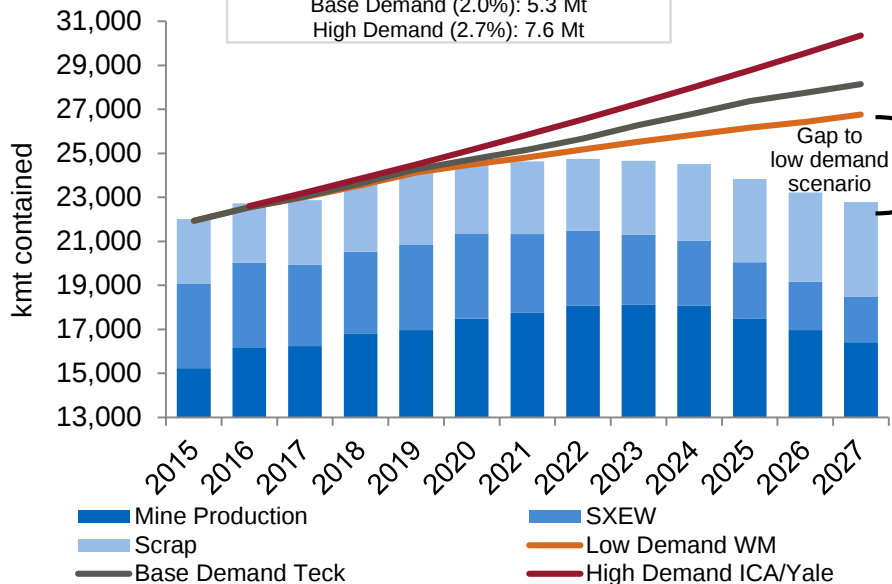
Planned Copper Projects Will Not Meet Demand

Copper mine production peaks in 2021

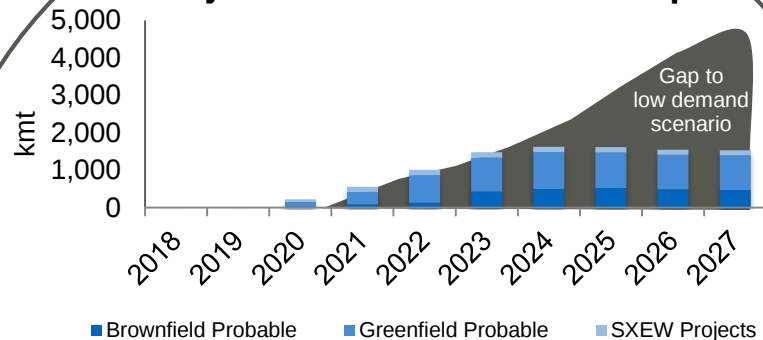
Existing and Fully Committed Supply¹

At least 4.4 Mt needed from new projects by 2027

Low Demand (1.5%): 4.9 Mt
Base Demand (2.0%): 5.3 Mt
High Demand (2.7%): 7.6 Mt



Highly Probable + Probable Projects Insufficient to Fill Gap¹



Mine projects set to increase 1.8 Mt by 2027

Includes:

Spence	Kamoa/Kakula (300 kmt)
QB2 (275 kmt)	Golpu (110 kmt)
Rosemont (120 kmt)	Tominsky (90 kmt)
Manto Verde (80 kmt)	Mirador (60 kmt)
Los Pelambres Exp (55 kmt)	Iranian Small Mines (135kmt)
Oyu Tolgoi UG	

Growth and Improvement Opportunities

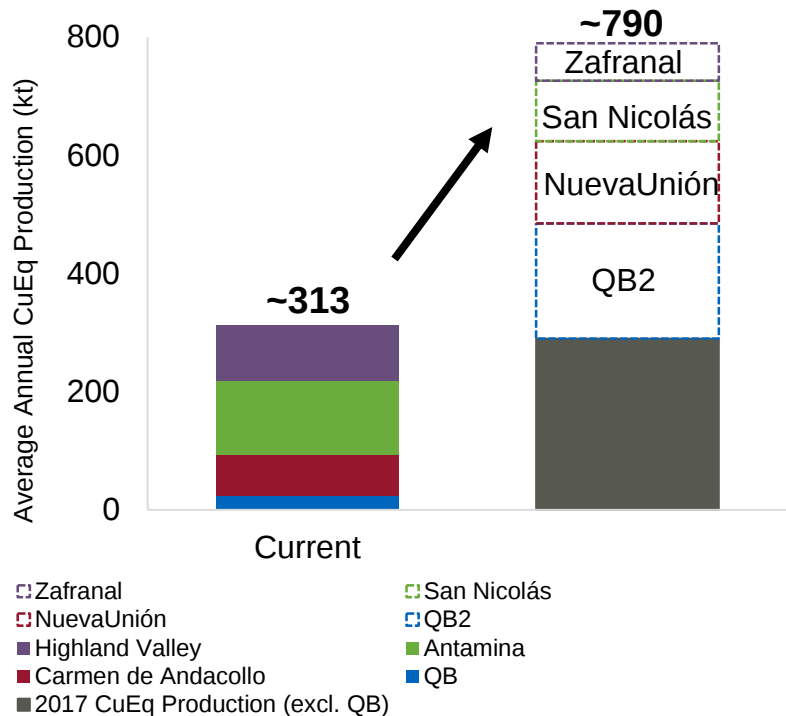
Highland Valley Copper 2040 Project



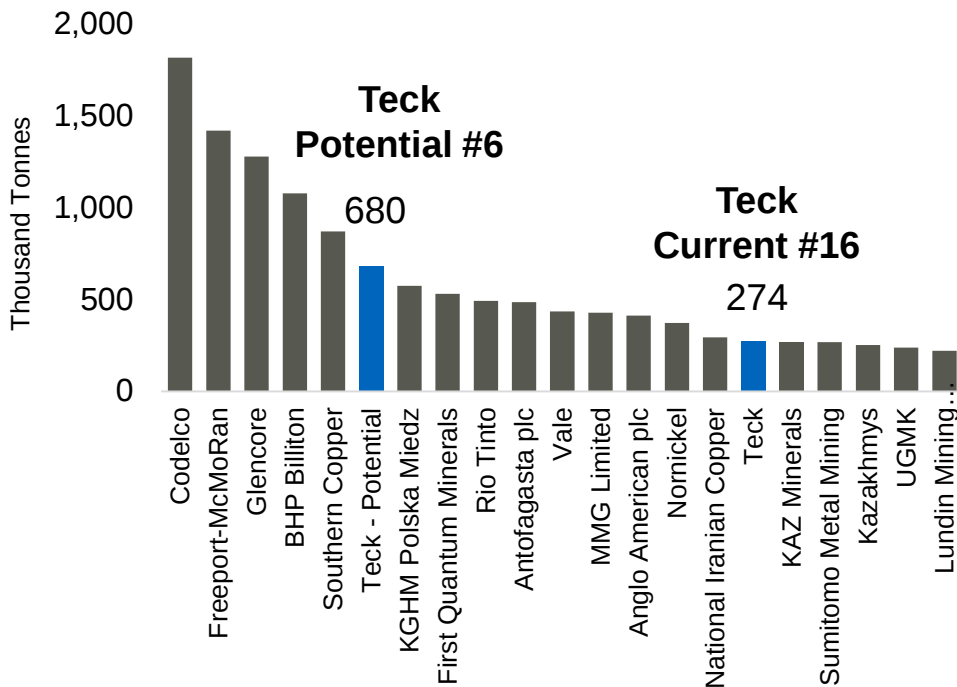
- **Advancing HVC Mine Life Extension Pre-Feasibility Study**
 - Targeting extension of ~15 years, to at least 2040
 - Leveraging investments in Mill Optimization Project (2013) and D3 Ball Mill (2019)
 - Capturing value from Shovel-based Ore Sorting and Autonomous Hauling

Growth Potential: QB2, NuevaUnión, Project Satellite

Potential Production Profile
On a Copper Equivalent Basis¹



Mine Production 2017 - Copper Only²



QB2: Potential Tier One Asset

Robust Economics & Expansion Optionality

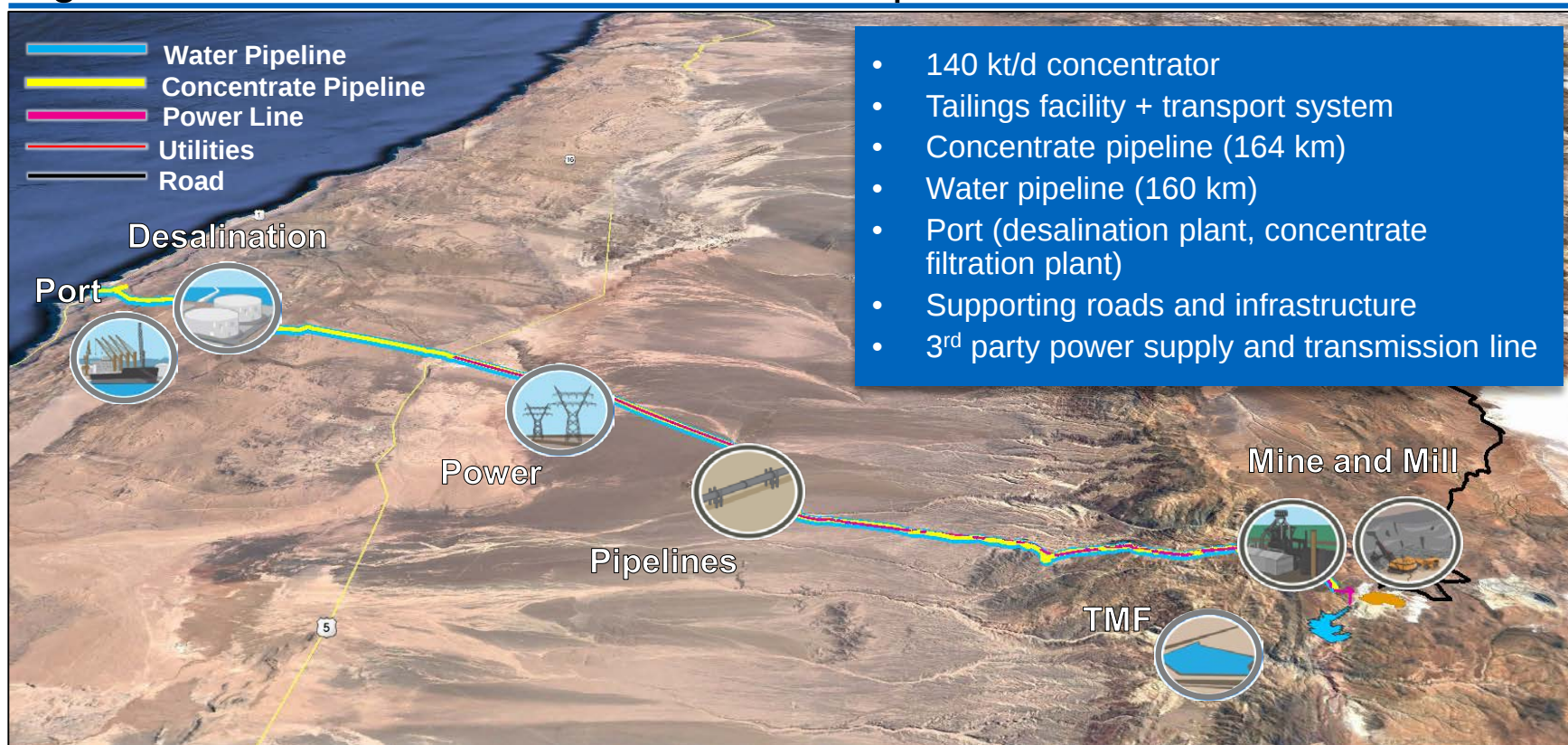
- ✓ Potential top 15 copper producer globally at 300,000 tonnes/year Cu equivalent production, including 7,700 tonnes/year Mo, in the first five years¹
- ✓ Long initial life (25 years) with only 25% of resource; life extension and expansion optionality
- ✓ Project capital of US\$4.7B¹; attractive capital intensity of ~\$16k per tonne annual CuEq²
- ✓ Low cost - C1 cash cost of US\$1.33/lb and AISC of US\$1.37/lb in first 10 years³
- ✓ Familiar, stable jurisdiction

Project Highlights⁴

Copper Price (US\$ per pound)	\$2.75	\$3.00	\$3.25	\$3.50
Net present value at 8% (US\$ millions)	565	1,253	1,932	2,604
Internal rate of return (%)	9.7%	11.7%	13.5%	15.2%
Payback from first production (years)	6.8	5.8	5.0	4.4
Annual EBITDA				
First Full Five Years (US\$M pa)	856	1,002	1,148	1,294
First Full Ten Years (US\$M pa)	781	918	1,055	1,192
Life of Mine (US\$ million pa)	685	811	937	1,063

Quebrada Blanca 2

Significant mine and infrastructure development



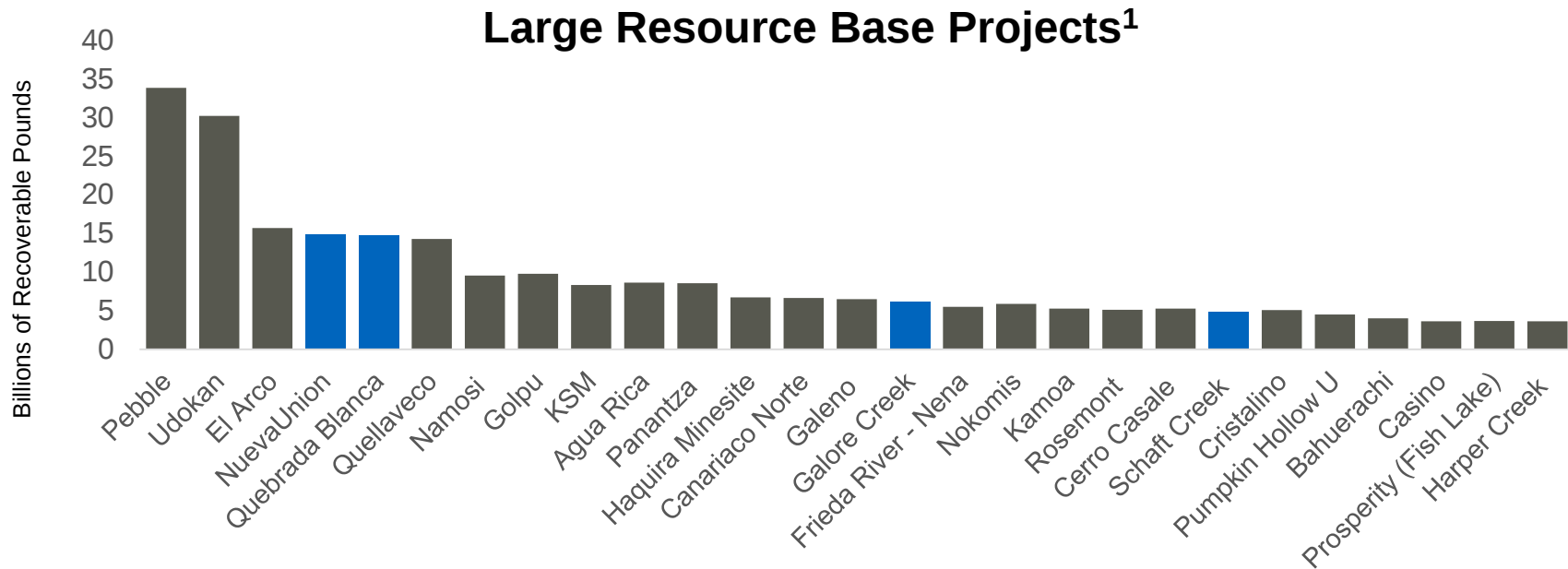
Quebrada Blanca 2

Greenfield development, brownfield site



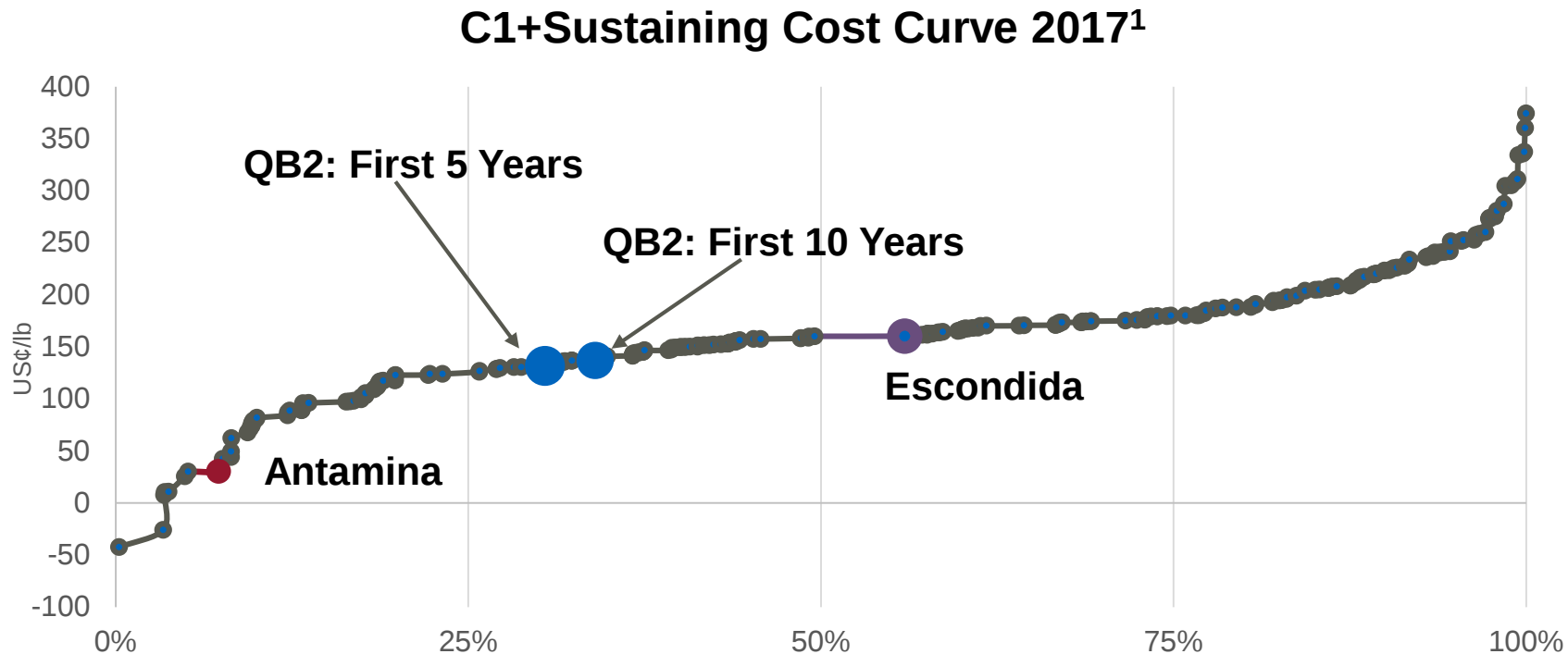
QB2: Large Resource Base

Great potential to significantly extend mine life



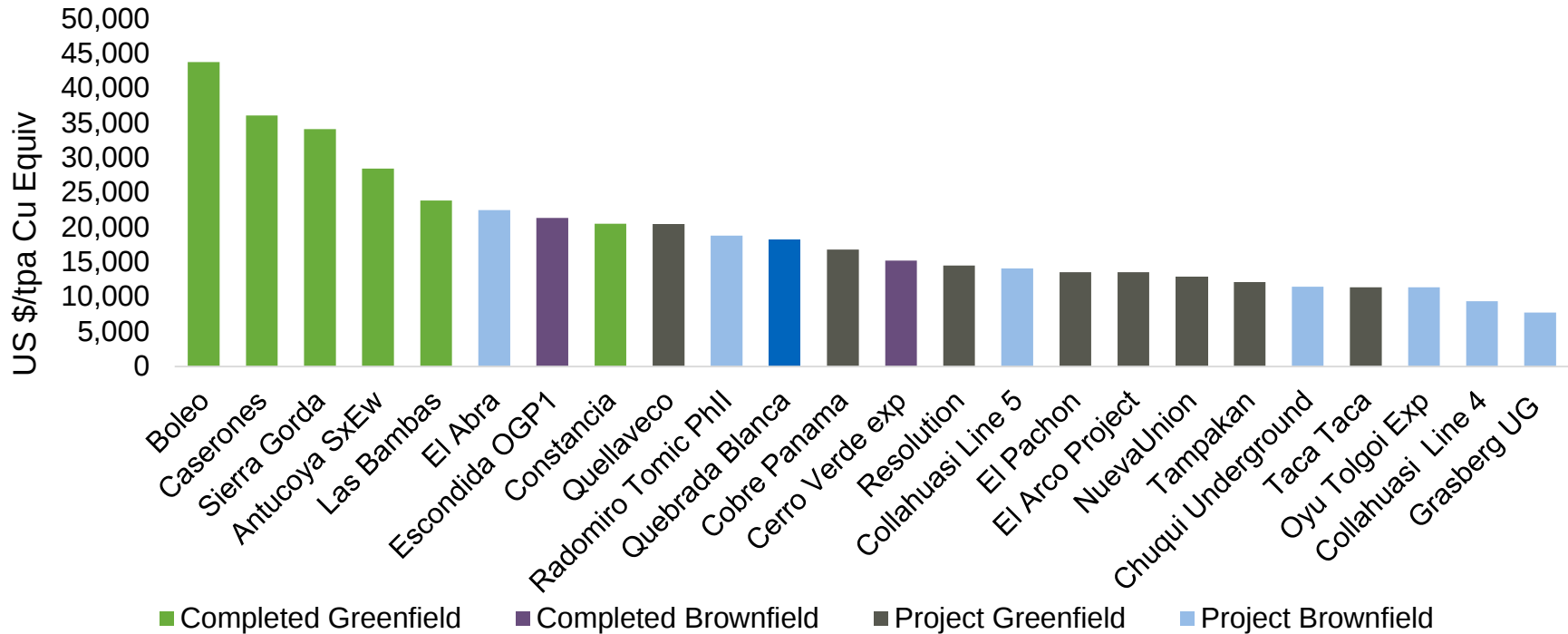
QB2: Bottom Half of C1+Sustaining Cost Curve

Expected to generate significant economic returns



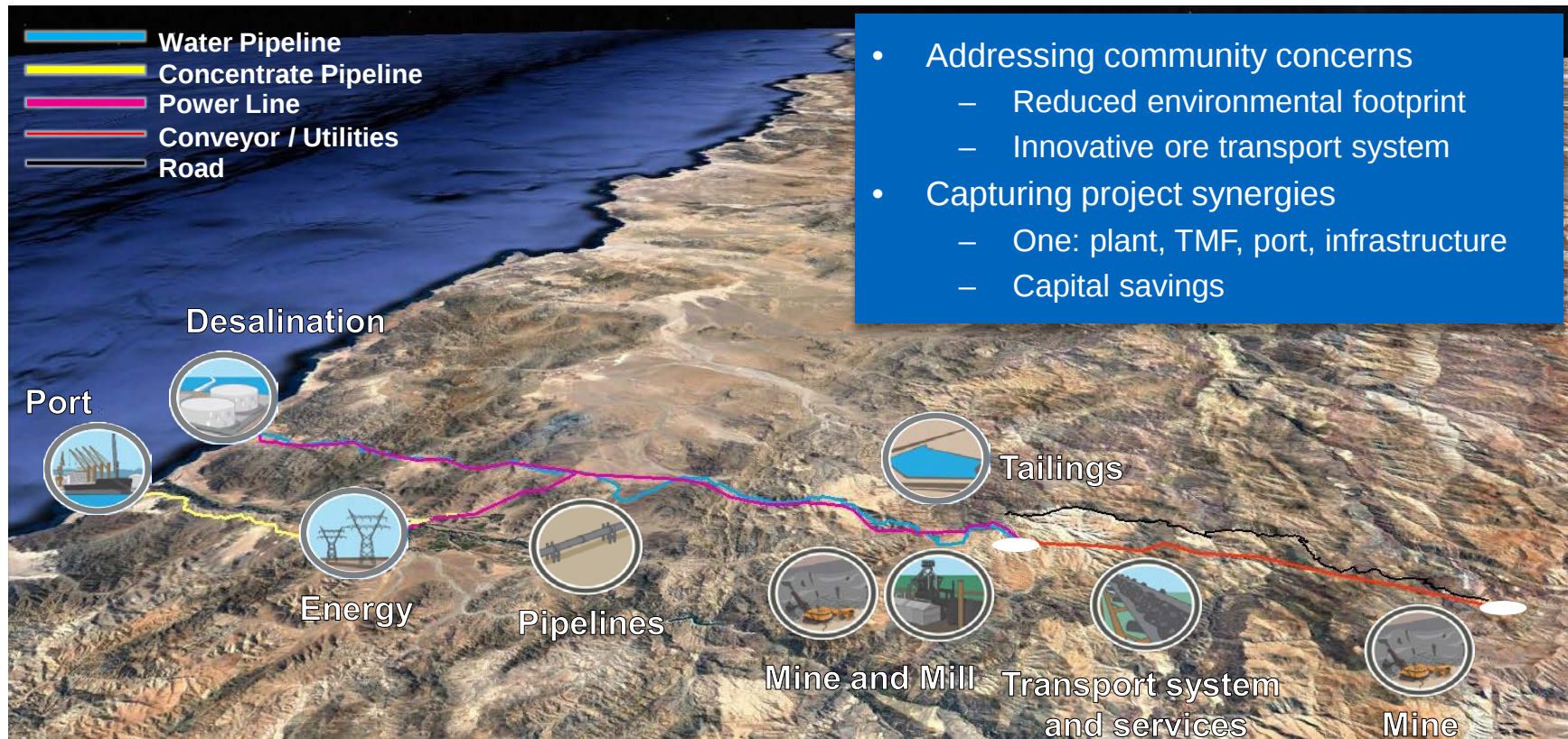
QB2: Competitive Capital Intensity

Projects With >200 kmt/yr Copper¹



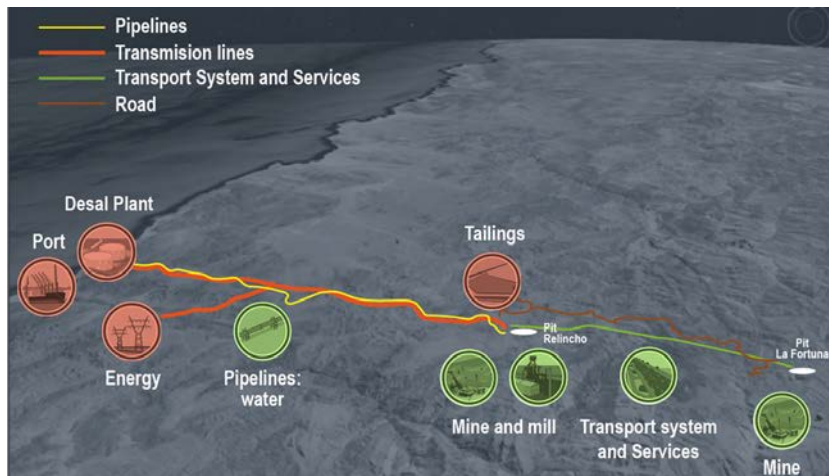
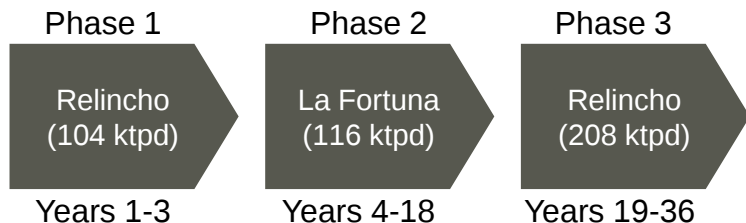
NuevaUnión (50% Interest)

A new, innovative approach to major mine development



NuevaUnión Prefeasibility Study Results

Phased Development Approach

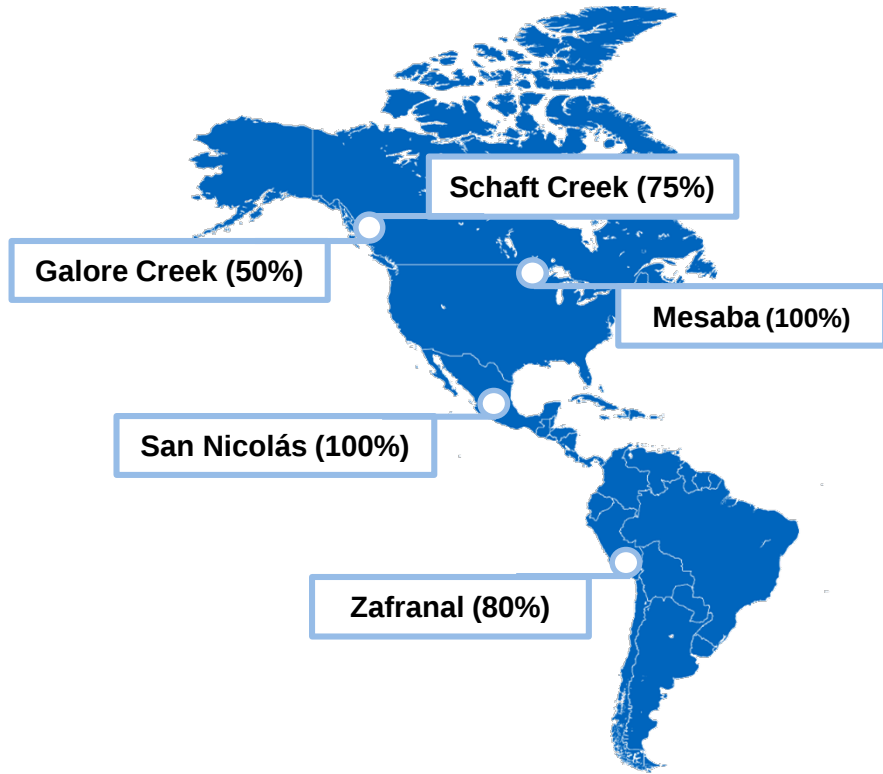


Prefeasibility Study Parameters (100%)

Mine Life	36 years
Gold Contained in Concentrate	5.9 million oz
Copper Contained in Concentrate	15.7 billion lbs
Plant Size: Phases 1 / 2 / 3 (tonnes/day)	104,000 / 116,000 / 208,000
Copper Grade	0.40%
Gold Grade (La Fortuna only)	0.48 g/t
Molybdenum Grade (Relincho only)	0.016%
Strip Ratio (waste to ore)	1.70 : 1
C1 Costs first full 5 years (net of by products)	~US\$0.71 / payable pound Cu
Average Production first 5 full years	224,000 t Cu / 269,000 oz Au
Initial Capital – Phase 1	US\$3,400 to US\$3,500 million
Major Enhancement Capital – Phase 2 & 3	US\$3,600 to US\$3,700 million
Sustaining Capital	US\$2,000 to US\$2,100 million

Project Satellite

Defining the path to value recognition



Disciplined decision making



Strategic capital allocation



Commercial, technical and community expertise

Attractive, quality assets - Dedicated, focused team - Stable jurisdictions

Zafranal (80% Interest)

Advancing an attractive copper-gold asset in Peru



Long Life Asset

- 19 year life of mine¹
- Further upside potential in the district



Quality Project

- Attractive front-end grade profile with rapid payback
- Mid range C1 cash costs



Stable Jurisdiction

- Established mining region
- Permitting pathway well-defined
- Engaged with communities & regulators



Path to Value Realization:

- C\$43M budget in 2018²
- Targeting Feasibility Study completion and SEIA submission in Q4 2018

Class	Tonnes (Mt)	Cu (%)	Au (g/t)
Measured & Indicated ¹	467	0.38	0.07
Inferred ¹	21	0.24	0.06

San Nicolás (100% Interest)

Unlocking value from a Teck greenfield discovery



Long Life Asset

- One of the world's most significant undeveloped VMS deposits¹



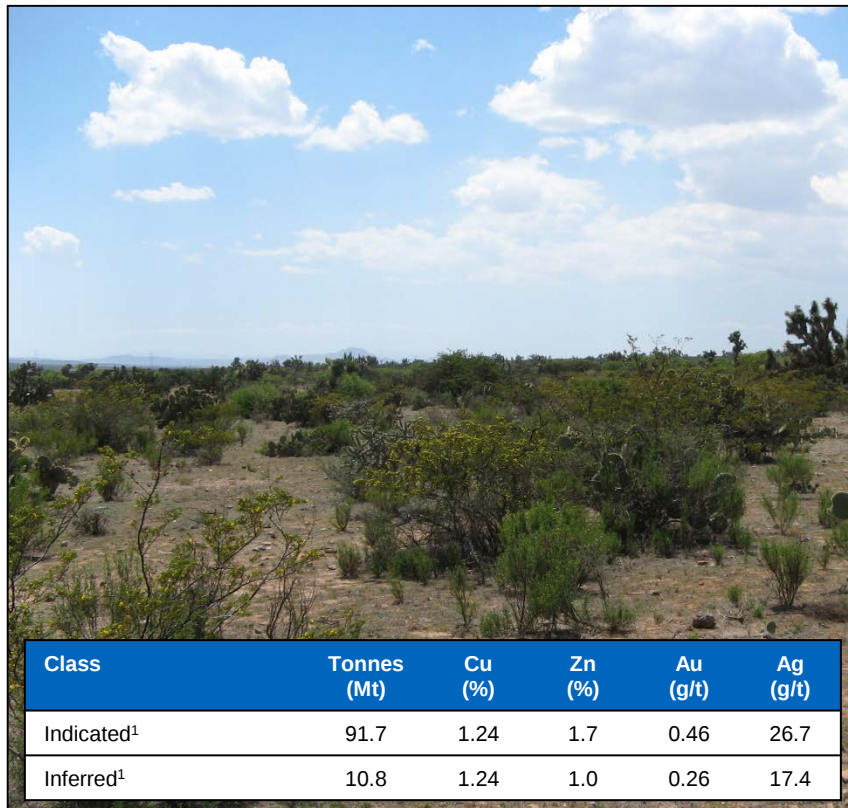
Quality Project

- Expect C1 cash costs in the 1st quartile
- Significant co-product Zn, and by-product Au & Ag credits¹



Stable Jurisdiction

- Established community engagement
- Located in Zacatecas, a well-established mining district in Mexico



Class	Tonnes (Mt)	Cu (%)	Zn (%)	Au (g/t)	Ag (g/t)
Indicated ¹	91.7	1.24	1.7	0.46	26.7
Inferred ¹	10.8	1.24	1.0	0.26	17.4

Path to Value Realization:

- 32,000m multi-purpose drill program nearing completion – 85% complete at the end of August 2018
- C\$28M Budget in 2018
- Targeting completion of PFS in Q3 2019

Project Satellite

A path to value recognition

Galore Creek (50% Interest)

Building momentum on a high-grade copper gold asset

- Updating select engineering and technical studies and establishing scope for a new Prefeasibility Study
- Pursuing opportunities with experienced development partner Newmont



Schaft Creek (75% Interest)

Assessing development options for this large copper molybdenum project

- Received Multi-Year Area Based permit to carry out field studies over 5 years
- Evaluating staged development options
- Continuing baseline environmental and social programs



Mesaba (100% Interest)

Positioning a significant undeveloped Cu-Ni-PGE (Au-Ag-Co) deposit

- Maiden Resource statement due at the end of 2018, continued focus on developing a permitting pathway
- Evaluating partnership opportunities



Notes: Appendix – Copper

Slide 86: Steady Demand Growth & Increasing Copper Intensity

1. Source: NBS, ICA, Wood Mackenzie, CEC, ChinalOL, Teck.
2. Source: Government plans, CAAM, ICA, Teck.

Slide 87: Global Copper Mine Production Increasing Slowly

1. Source: Wood Mackenzie, AME, Teck.

Slide 88: Copper Disruptions Continue into 2018

1. Source: Wood Mackenzie, AME, Teck, Company Reports.
2. Source: Wood Mackenzie, CRU, Metal Bulletin.

Slide 89: Rapid Growth in Chinese Copper Smelter Capacity

1. Includes mine projects with copper capacity >10 ktpa. Source: BGRIMM.
2. Source: CRU, BGRIMM, SMM, Teck.

Slide 90: China More Important in Global Copper Market

1. Source: China Customs, Wood Mackenzie, BGRIMM, Teck.
2. Source: China Customs, Wood Mackenzie, SMM, Teck.

Slide 91: Planned Copper Projects Will Not Meet Demand

1. Source: Wood Mackenzie, AME, Teck.

Notes: Appendix – Copper

Slide 93: Growth Potential - QB2, NuevaUnión, Project Satellite

1. Illustrative potential production profiles, including 65% of Quebrada Blanca 2's first five years of full production, 50% of NuevaUnión's first ten years of full production, 100% of San Nicolás' first five years of full production, and 80% of Zafranal's first five years of full production, in each case based on relevant feasibility or pre-feasibility studies or scoping studies. Copper equivalent production calculation assumes gold at US\$1,200 per ounce, silver at US\$18 per ounce, copper at US\$3.00 per pound, zinc at US\$1.10 per pound and molybdenum at US\$10 per pound.
2. Teck's current production as reported by Wood Mackenzie. Teck's potential production as estimated by Teck, based on current production, QB2, NuevaUnión, San Nicolas and Zafranal. Source: Wood Mackenzie, SNL, Teck. As at September 4, 2018.

Slide 94: QB2 – Potential Tier One Asset

1. Average production rates, copper equivalent production rates, and initial development capital are based on the first full five years of full production and are on a 100% basis.
2. 100% basis, in constant first quarter of 2016 dollars, excluding working capital and interest during construction. Teck currently owns 90% and has a 100% funding interest. We have launched a process to seek an additional partner for Quebrada Blanca Phase 2, and our objective is to ultimately hold a 60-70% interest in the project. See Teck's Q4 2018 press release.
3. C1 cash costs and strip ratio are based on the first ten years of full production. C1 cash costs are net of by-product credits.
4. 100% basis. See Teck's fourth quarter 2016 news release dated February 15, 2017. Quebrada Blanca Phase 2 scientific and technical information was approved by Mr. Rodrigo Alves Marinho, P.Geo., an employee of Teck. Mr. Marinho is a qualified person, as defined under National Instrument (NI) 43-101. EBITDA is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.

Slide 97: QB2 - Large Resource Base

1. Source: Wood Mackenzie. Shows reserves only for uncommitted projects.

Slide 98: QB2 - Bottom Half of C1+Sustaining Cost Curve

1. Source: Wood Mackenzie

Slide 99: QB2 - Competitive Capital Intensity

1. Source: Wood Mackenzie

Slide 103: Zafranal (80% Interest)

1. See the June 2016 Technical Report on the Pre-Feasibility published by AQM Copper Inc. filed on SEDAR.
2. Total project budget. Teck's 80% Pro-rated share is approximately C\$35M.

Slide 104: San Nicolas (100% Interest)

1. For current Reserve and Resource statements, see Teck's 2017 AIF filed on SEDAR.

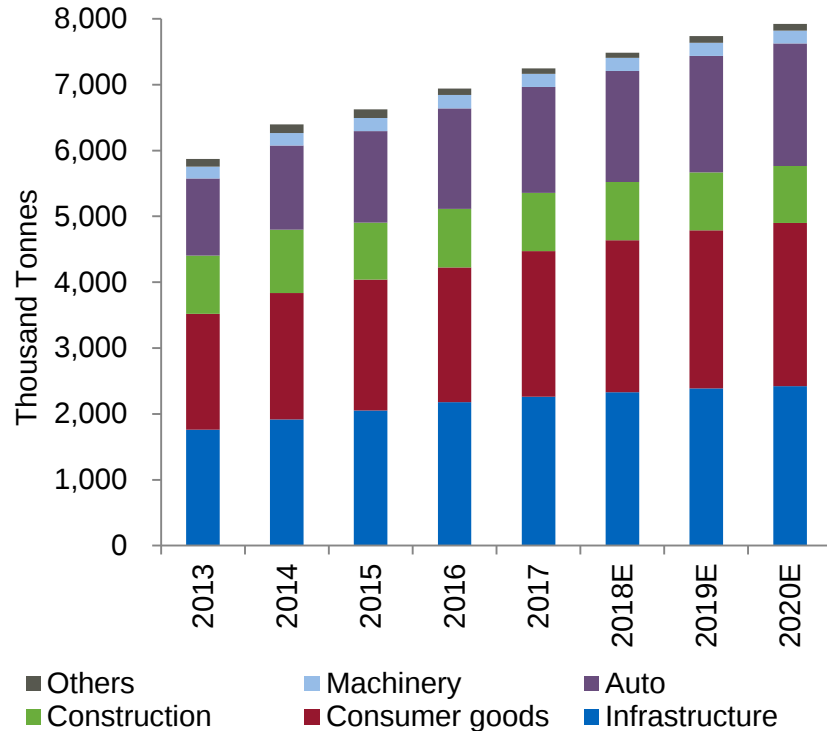
Zinc

Business Unit & Markets

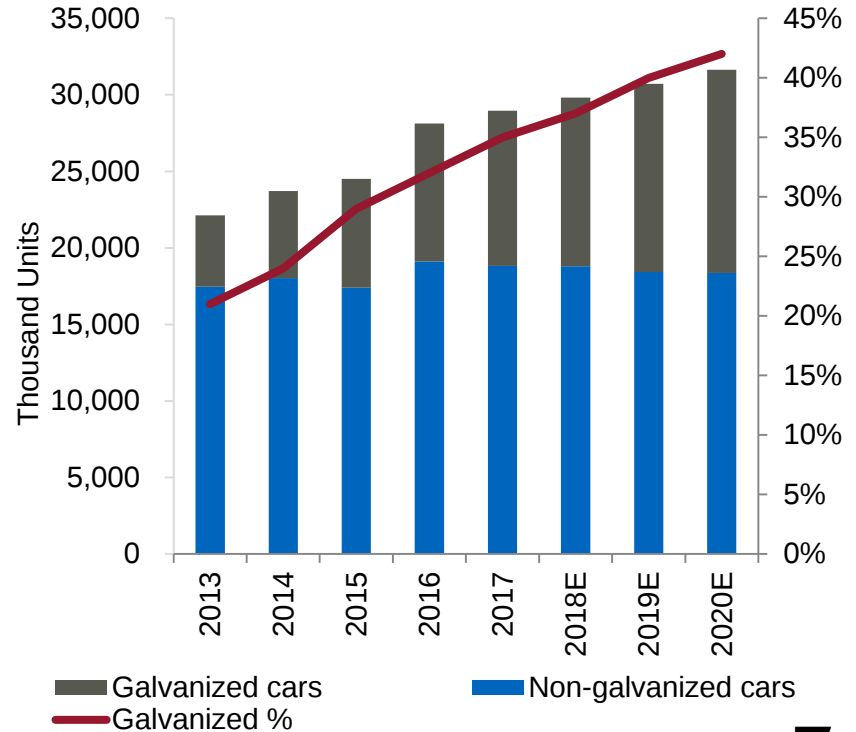
Teck

Steady Demand Growth & Increasing Zinc Intensity

Chinese Zinc Demand to Grow ~2-4%¹



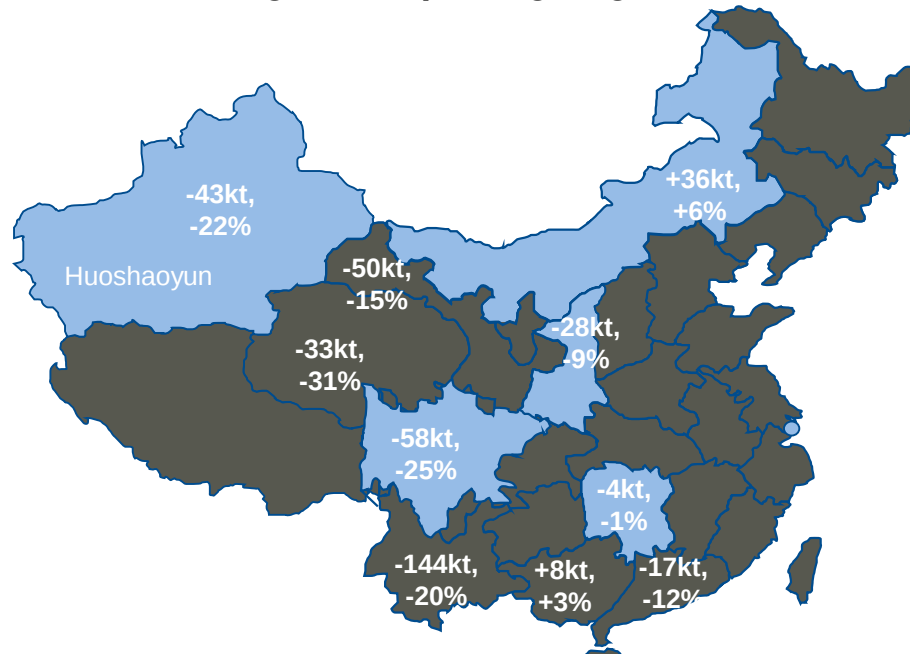
More Cars Expected to be Galvanized²



Environmental/Safety Inspections & Depletions

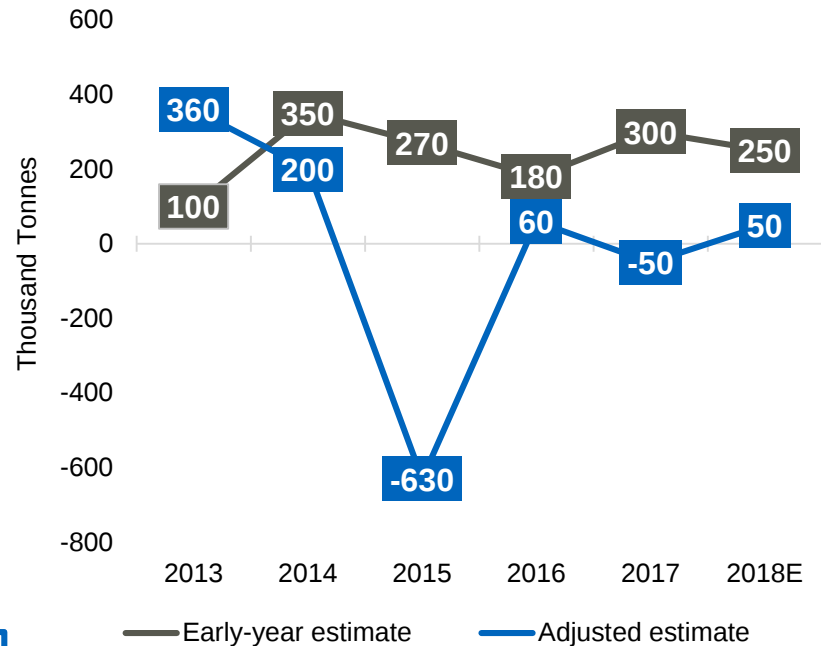
Constraining zinc mine production

Most Regions Reporting Negative Growth¹



- Entire country under environmental & work safety inspections
- Blue regions are also suffering from depletion
- 2017 mine production down 1%YoY

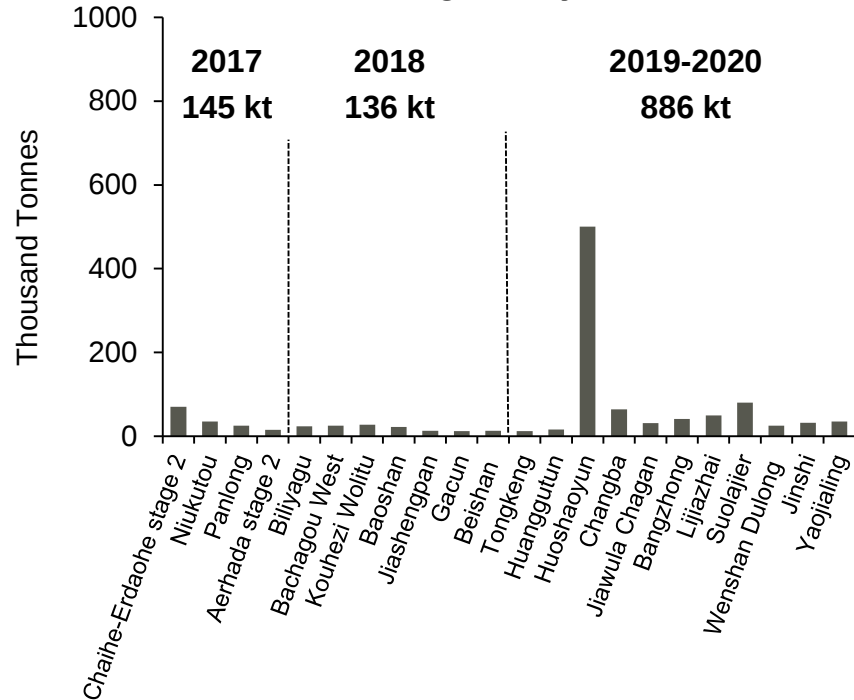
Estimated Zinc Mine Growth Rarely Achieved²



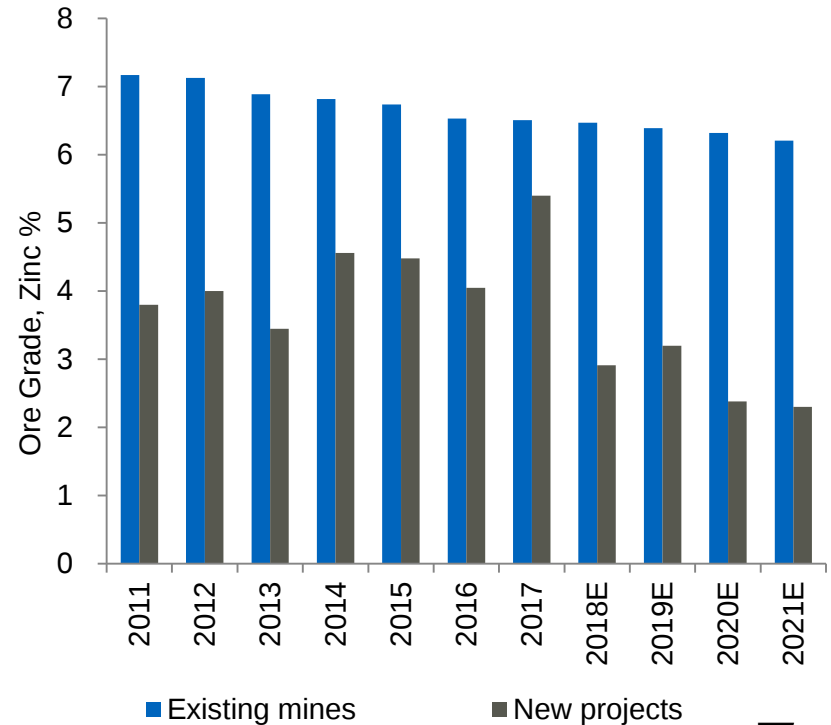
Zinc Mine Projects Increasingly Delayed

Impacted by inspections and low zinc ore grades

Future Mine Growth Heavily Dependent On One Single Project¹

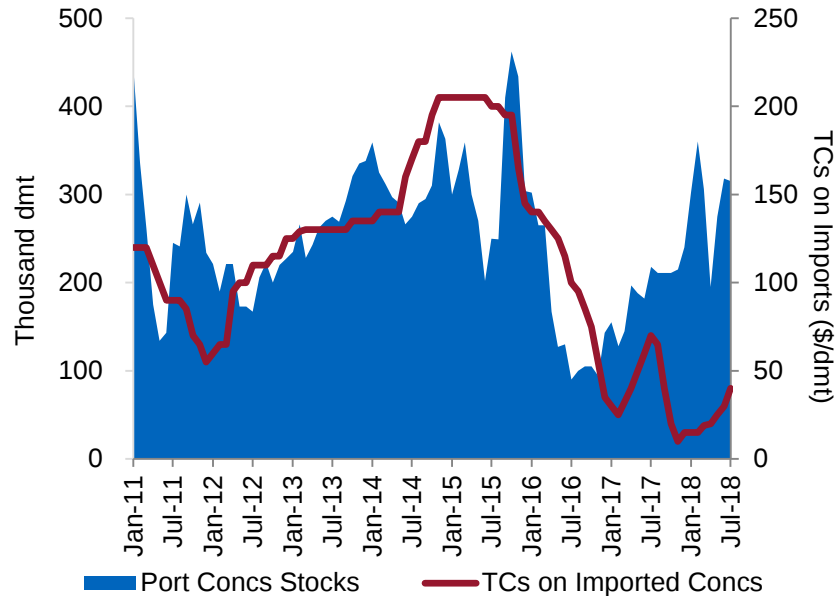


Mine Depletion & Low Grades of Projects²

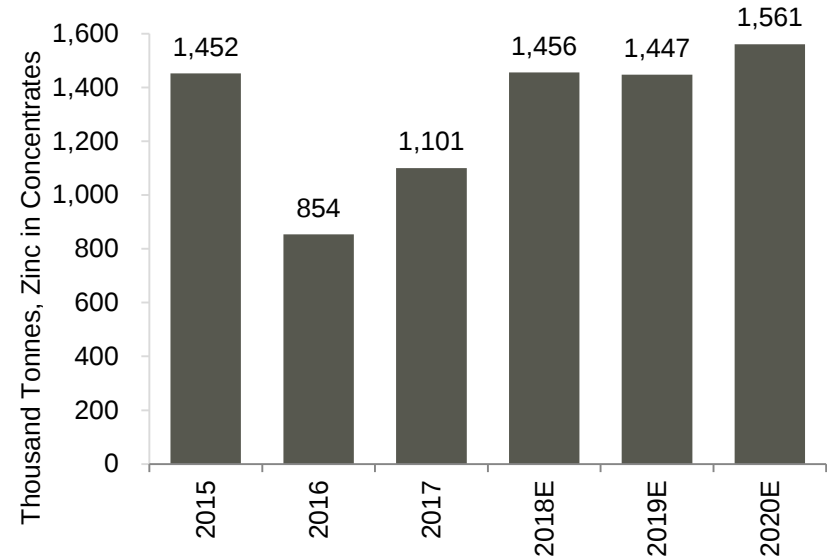


China to Require More Zinc Concentrate Imports

**Concentrate Stocks Rise,
Seasonal Build Insufficient¹**

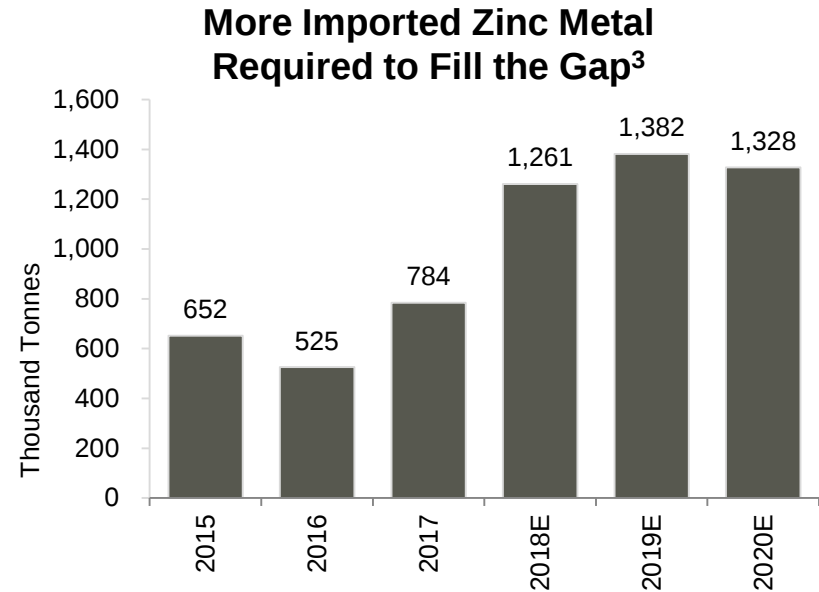
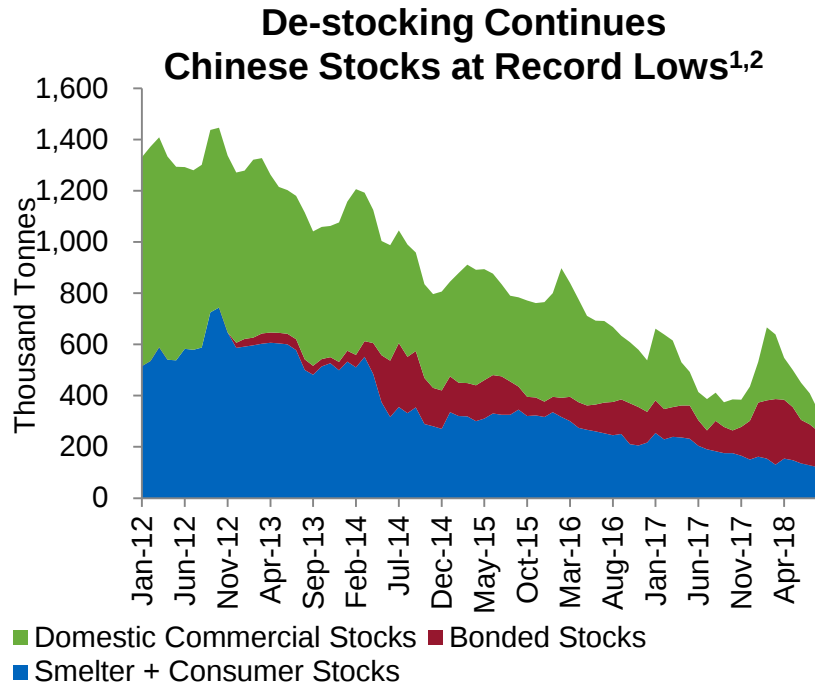


**China Will Have to Import
More Zinc in Concentrate²**



**The seasonal winter build in concs stocks was done at high cost (low TCs) to smelters;
2017 build was insufficient to cover requirements, increasing scope for imports**

Increasing Demand for Zinc Metal Imports

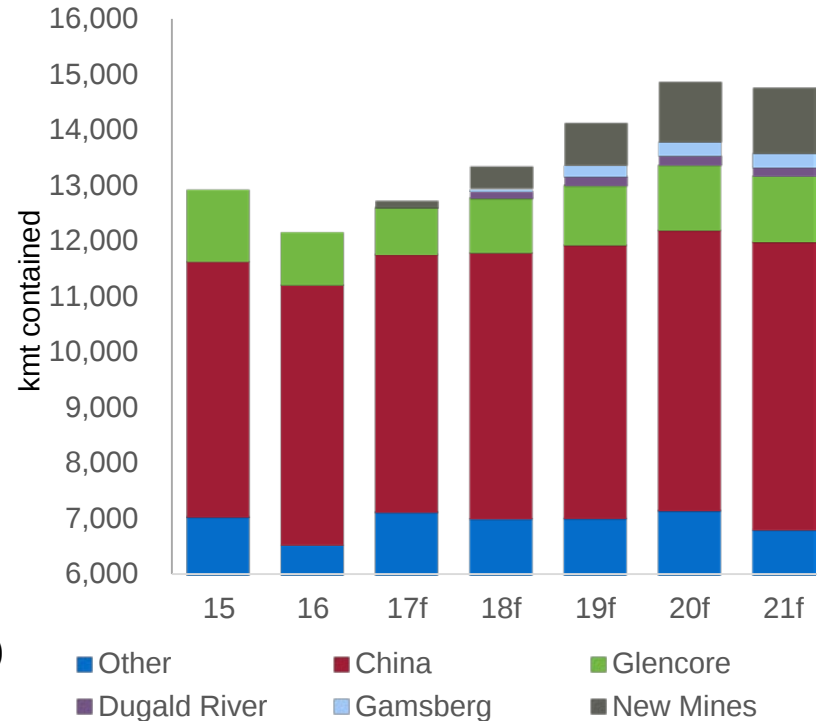


**Smelter cutbacks lead to drawdown of warehouse inventories – now record low;
If China does import 1.4 Mt of concentrates, still requires 1.3 Mt of metal imports**

Zinc Price Incentivizing New Mines

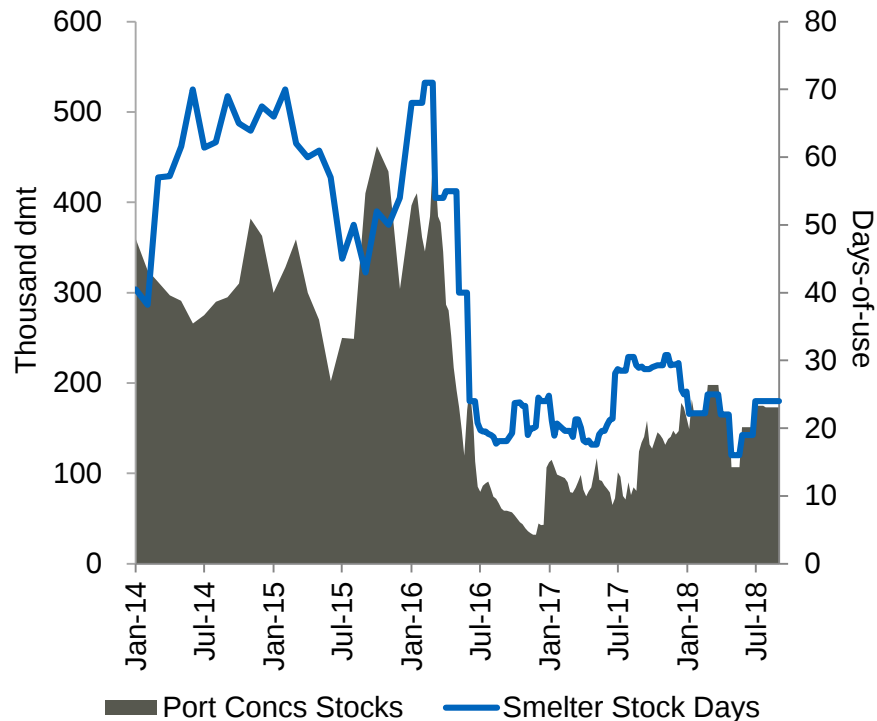
- Decline in mine production in 2016 (800 kmt)
- 2018 increase brings mine production back to 2015 levels
 - Market living off refined stocks for the past four years
- Mine production peaks in 2020
- Mine production set to increase 840 kmt this year
 - Dugald River (170 kmt)
 - Gamsberg (250 kmt) to ramp up towards 2019
 - Mount Isa (160 kmt)
 - Zhairem (160 kmt) by mid-2020
 - Several new small mines and restarts also planned
- Estimate mine production will increase 3.7%/yr 2018-2021
 - Limited Chinese mine growth (~100-150 kmt increase)

Global Zinc Mine Production¹

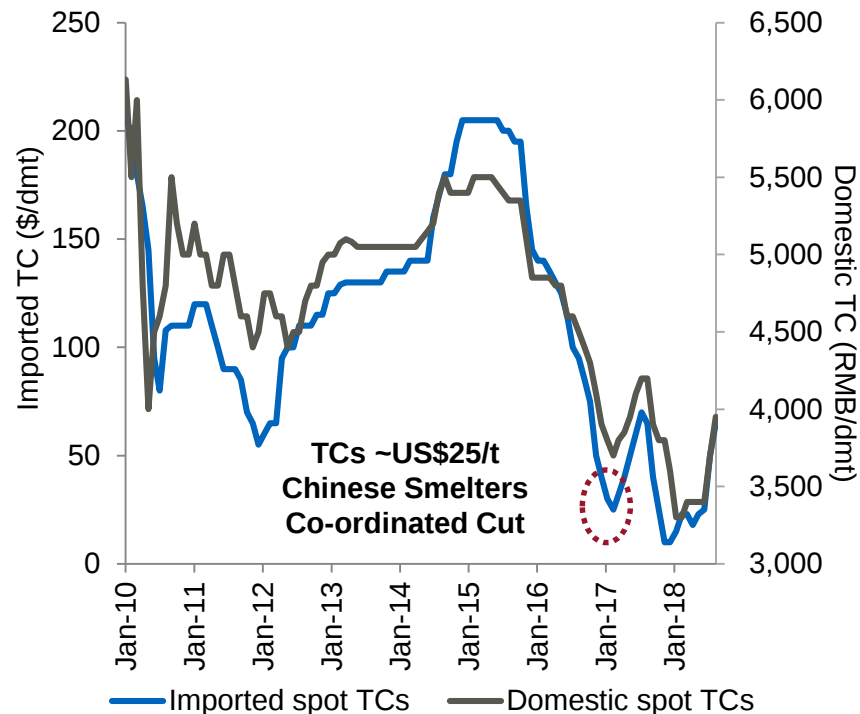


Zinc Treatment Charges Falling to Record Lows

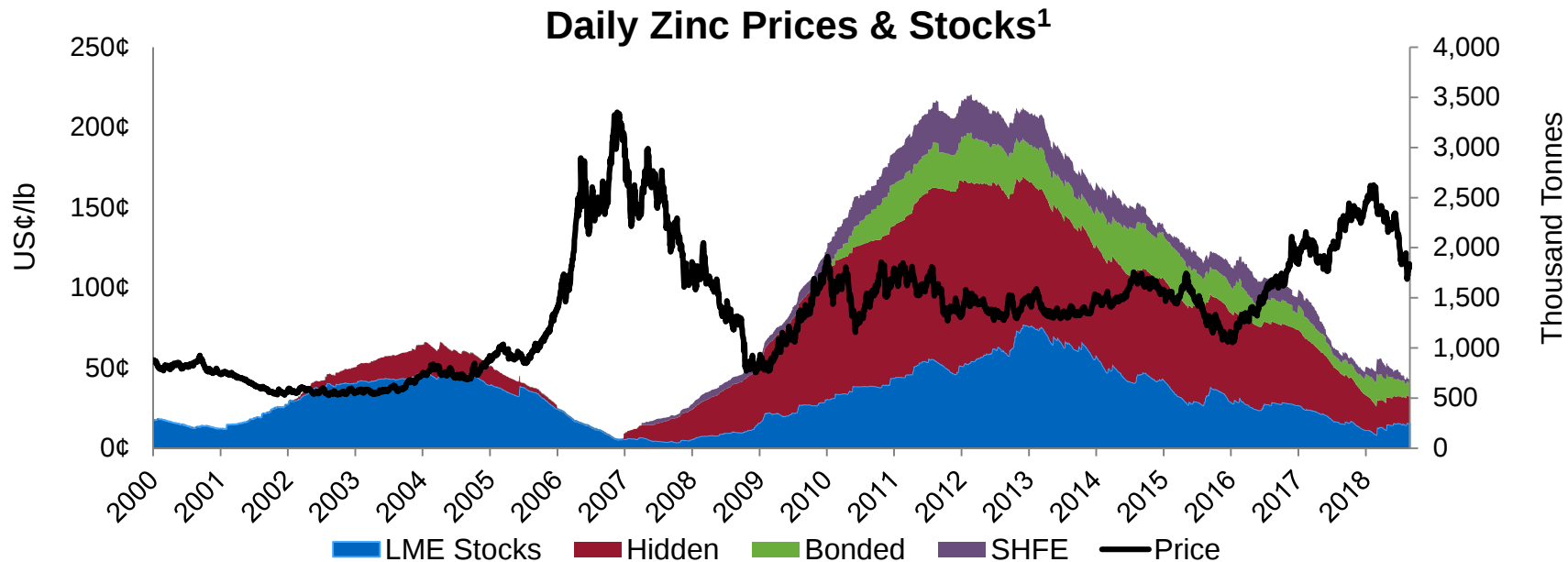
Concentrate Stocks Rising – Still Low¹



Smelter Cuts push up TCs – TCs Still Low²



Consecutive Deficits Decreasing Zinc Inventory



- Global hidden stocks may have reached ~1.4 Mt in 2012, and total global stocks reached ~3.3 Mt
- Currently, hidden stocks are estimated to be <400 kmt
- Total stocks expected to reach critical levels in 2018, which will make the metal market very tight

Zinc Gap Forecast to Continue

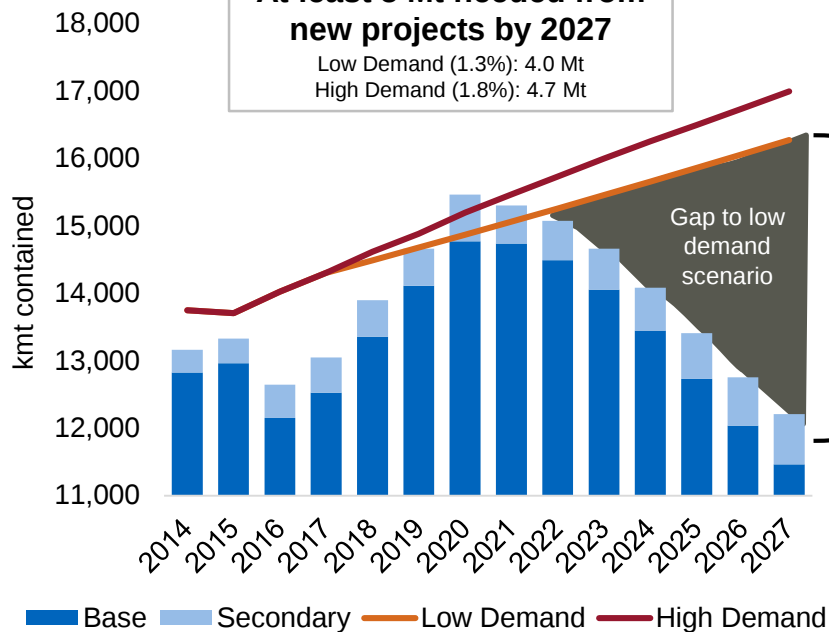
Zinc mine production peaks in 2020

Existing and Fully Committed Supply¹

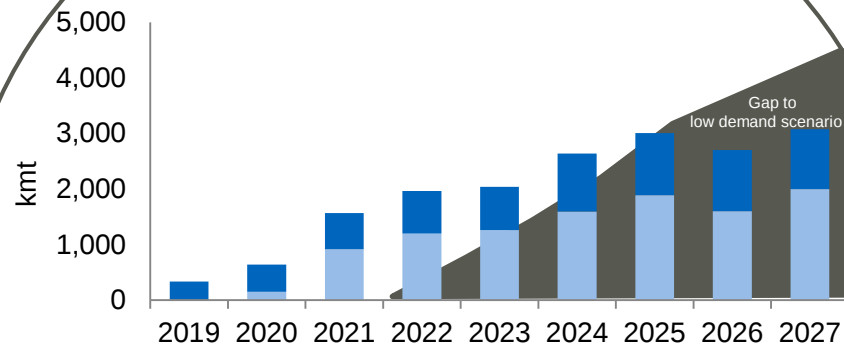
At least 5 Mt needed from new projects by 2027

Low Demand (1.3%): 4.0 Mt

High Demand (1.8%): 4.7 Mt



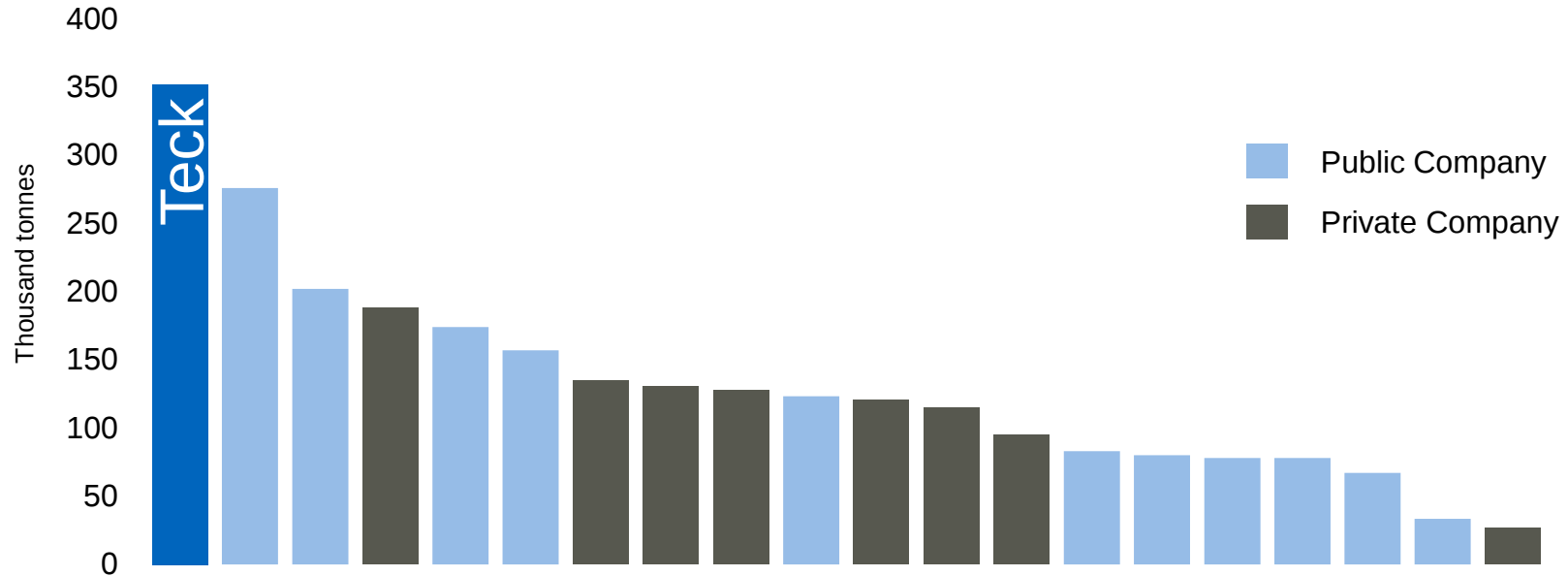
Uncommitted Projects Insufficient to Fill Gap¹



	Greenfield	Brownfield/Restart
Includes:	Tala Hamza (175 kmt)	Huoshayun (400 kmt)
	Citronen (180 kmt)	Mehdiabad (400 kmt)
	Ozemoe (350 kmt)	Pavlovskoye (150 kmt)
	McArthur Exp (185 kmt)	Aripuana (85 kmt)
	Selwyn (450 kmt)	Kipushi (225 kmt)
	Asmara (75 kmt)	Dairi (125 kmt)
	Iscaycruz (80 kmt)	Aznalcollar (100 kmt)
	Other projects (450 kmt)	

Largest Global Net Zinc Mining Companies

Teck is the Largest Net Zinc Miner¹
Provides Significant Exposure to a Rising Zinc Price



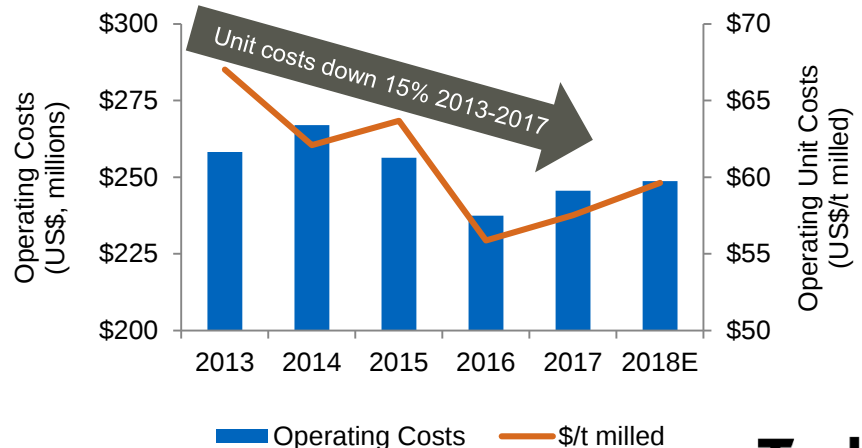
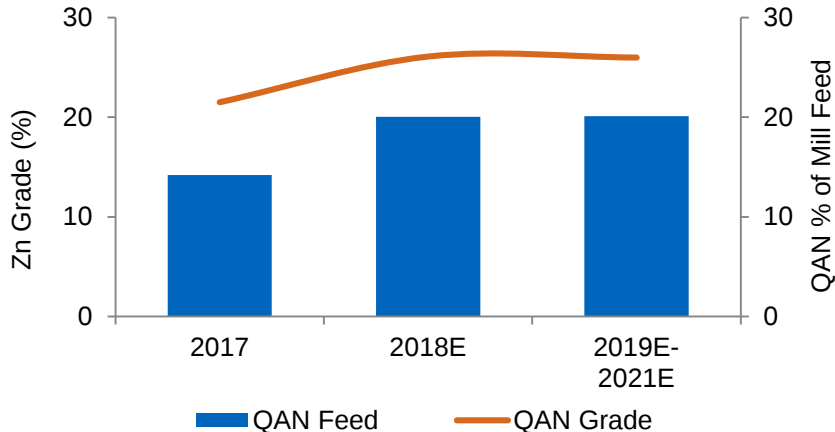
Red Dog Quickly Adapting to New Ore Source

Successful Qanaiyaq pit ramp up

- Difficult metallurgy and weathered ore at start
- Stockpile blending strategies modified
- Achieving feed tonnage blend target of ~20%

Significant cost reductions realized

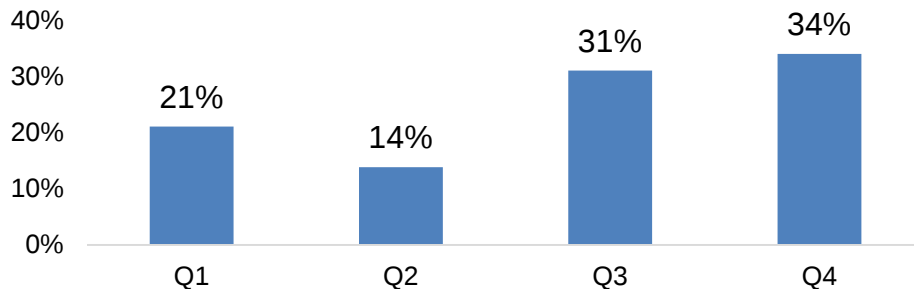
- Significantly improved throughput rates from 450 tph to 510 tph
- Optimized use of reagents
- Higher Zn and Pb recoveries



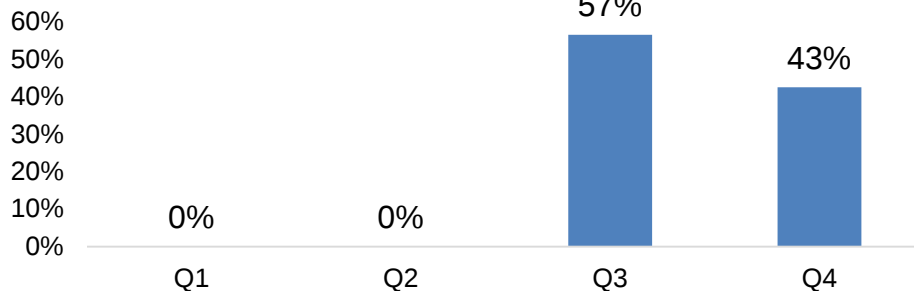
Red Dog Sales Seasonality

- Operates 12 months
- Ships ~ 4 months
- Shipments to inventory in Canada and Europe; Direct sales to Asia
- ~65% of zinc sales in second half of year
- ~100% of lead sales in second half of year

Zinc Sales¹



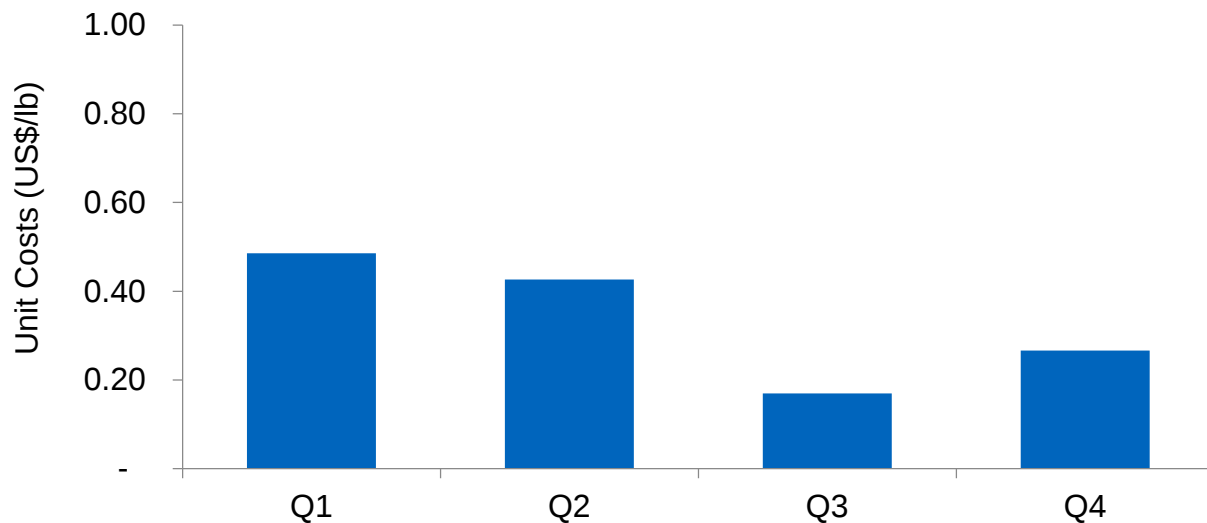
Lead Sales¹



Red Dog Operating Cost Seasonality

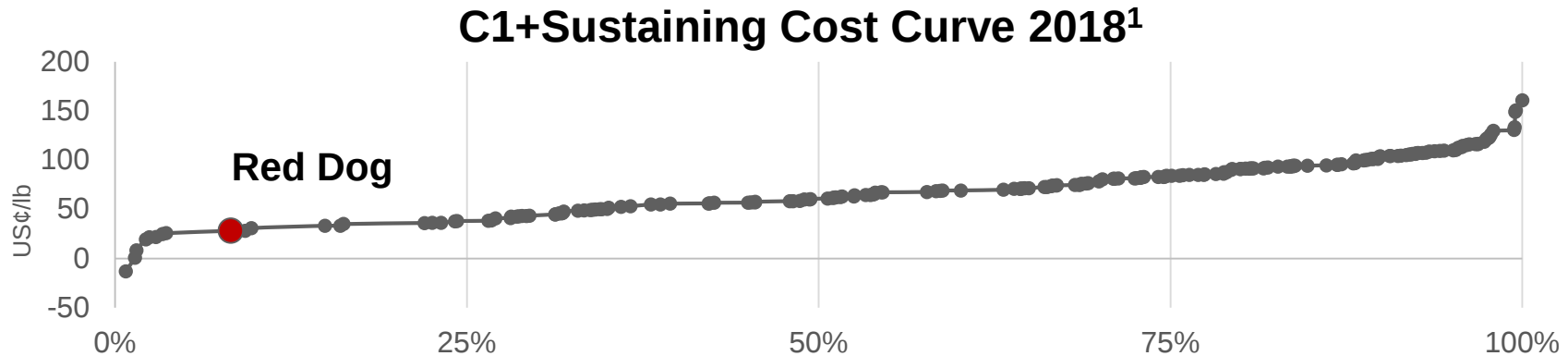
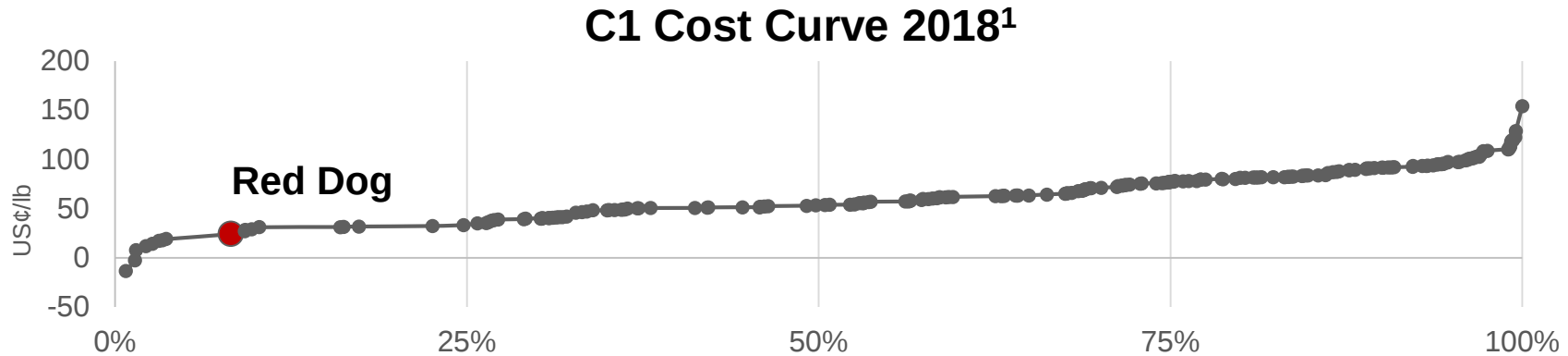
Significant quarterly variation

Red Dog Unit Costs¹

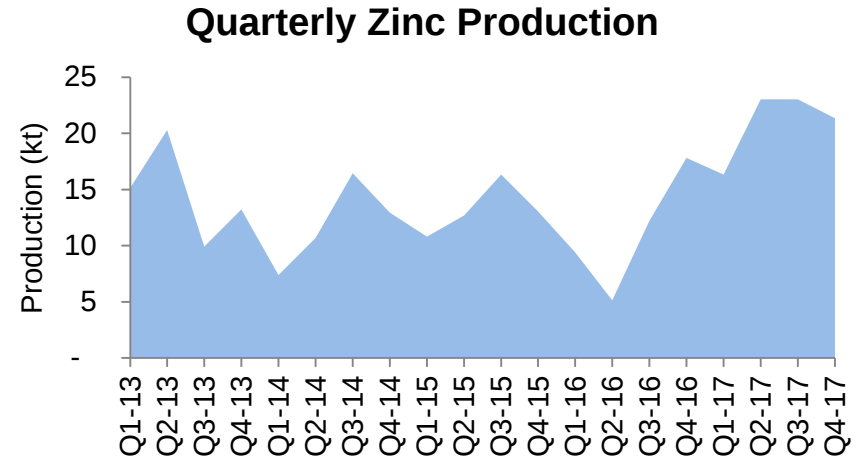
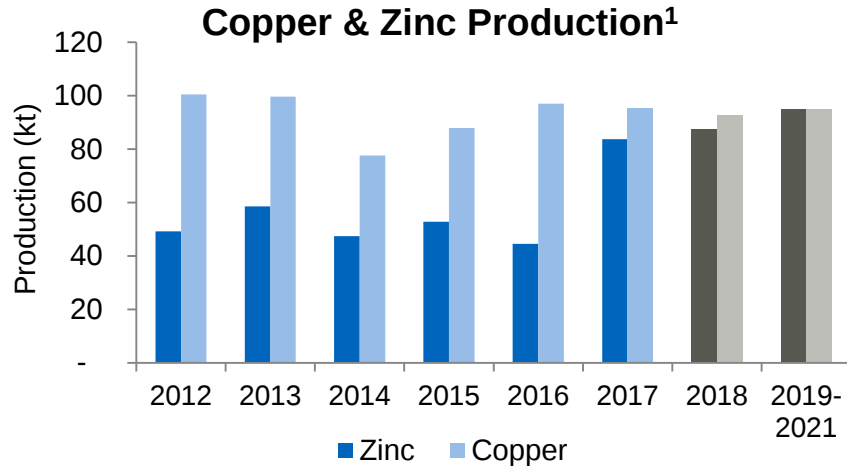


- Seasonality of Red Dog unit costs largely due to lead sales during the shipping season
- Zinc is a by-product credit at Antamina and accounted for in the Copper Business Unit

Red Dog in Bottom Quartile of Zinc Cost Curves



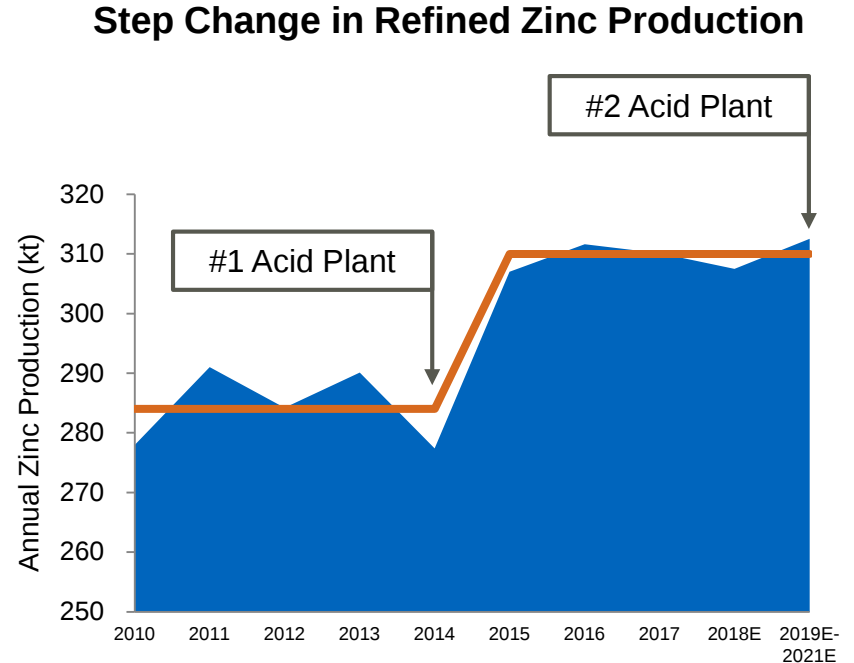
Strong Zinc Production at Antamina



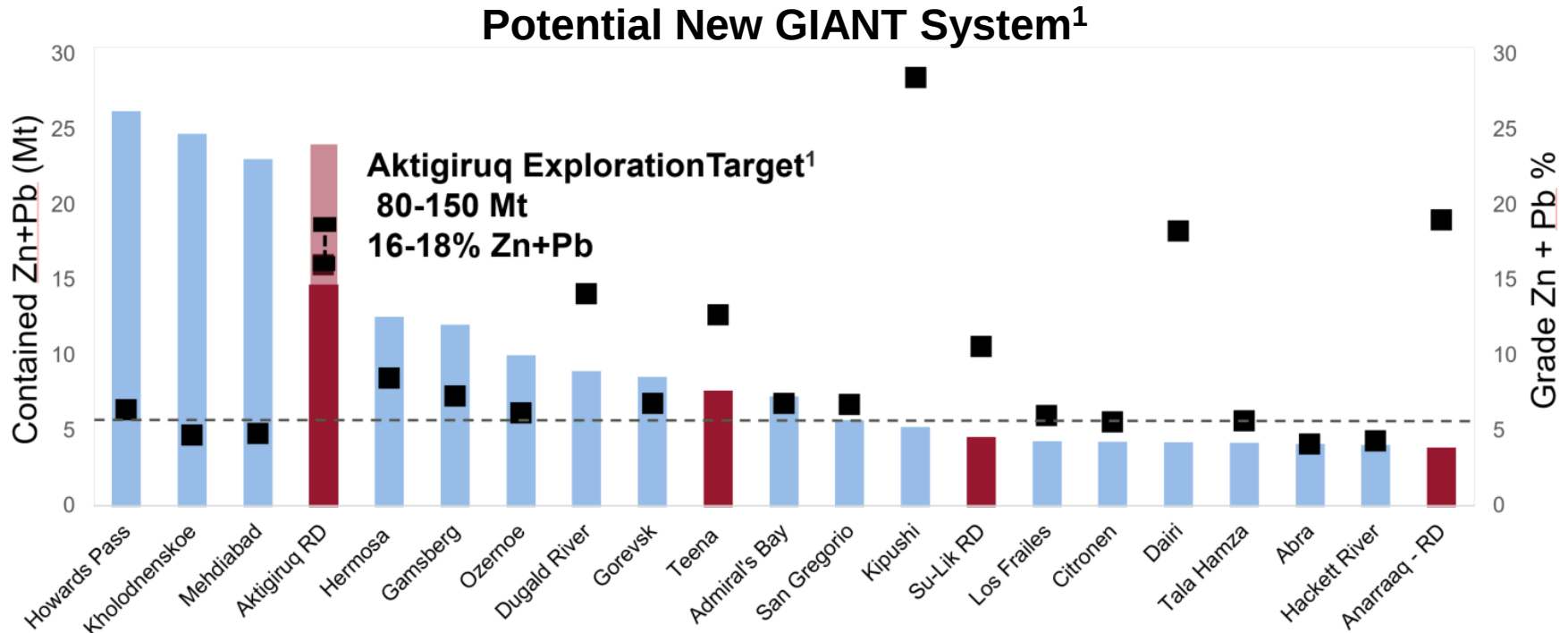
- Large zinc production increase
 - >50% in 2017 vs. the last 5 years
 - Quarterly zinc production profile varies based on mine sequencing
- Mine life extension studies progressing

Resetting the Bar at Trail Operations

- **Annual refined zinc production increased to ~310 kt since 2015**
 - Targeting further sustainable improvements in zinc production
- **Second new acid plant advancing well**
 - Improved reliability and stability
- **Margin improvement programs**
 - Focus on cost management
 - Improve efficiency
 - Introduce value-added products
- **Pend Oreille life extension potential**
 - Important low-iron feed source very close to Trail

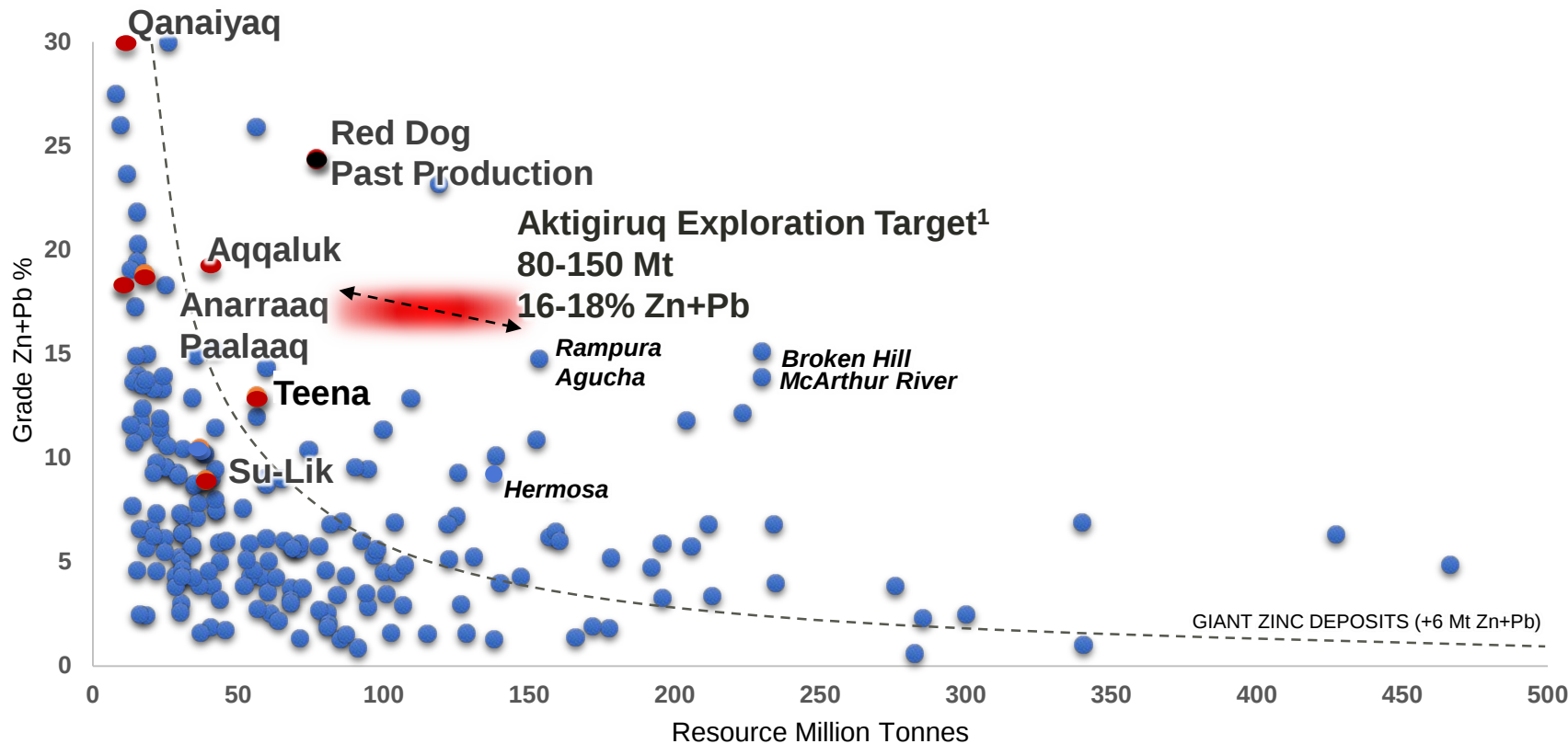


Building a Quality Zinc Inventory



Global Context of Teck's Zinc Resources

Well positioned; world class¹



Teena (100% Interest)

Greenfield discovery - Right time, right place, right insights



Long Life Asset

- 58Mt @ 11.1% Zn and 1.5% Pb (Inferred)¹
- Most significant Zn-Pb discovery in Australia since 1990 (Century/Cannington)



Quality Project

- Significant mineralized system
- High grade
- Premier zinc district

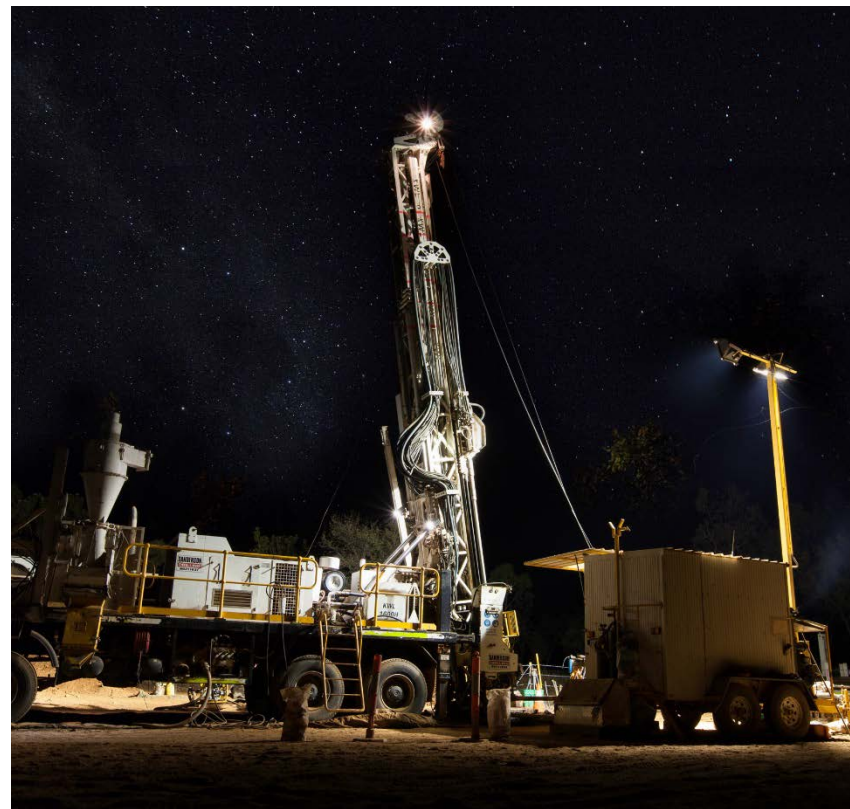


Stable Jurisdiction

- Stable regulatory environment
- Low sovereign risk
- Skilled workforce

Path to Value Realization:

- 2013 discovery
- 2016: Consolidated 100% ownership
- Next 18 months: Advancing delineation



Aktigiruaq (100% Interest)

Uncovering potential in the brownfield environment



Long Life Asset

- Exploration target of 80-150 Mt @ 16-18% Zn + Pb¹



Quality Project

- Premier zinc district
- Significant mineralized system
- High grade



Stable Jurisdiction

- Operating history
- ~12 km from Red Dog operations
- Strong community ties

Path to Value Realization:

- 2001: Initial drill hole
- 2017: Exploration target announced
- Next 18 months: Advancing delineation



Notes: Appendix – Zinc

Slide 109: Steady Demand Growth & Increasing Zinc Intensity

1. Source: NBS/CNIA, CAAM, ChinaIOL, Wind, CEIC, Teck.
2. Source: Mysteel, Teck.

Slide 110: Environmental/Safety Inspections & Depletions Constraining Zinc Mine Production

1. Source: NBS/CNIA.
2. Source: BGRIMM, Antaika, Teck.

Slide 111: Zinc Mine Projects Increasingly Delayed

1. Includes mine projects with zinc capacity >20 ktpa. Source: BGRIMM, Antaika, Teck.
2. Source: BGRIMM.

Slide 112: China to Require More Zinc Concentrate Imports

1. Source: MyMetal, Industrial sources, Teck.
2. Source: China Customs, Wood Mackenzie, Teck.

Slide 113: Increasing Demand for Zinc Metal Imports

1. Source: SHFE, MyMetal, SMM, Industrial sources, Teck.
2. "Smelter + consumer stocks" refers to zinc metal held in the plants of smelters and semi producers and those on the road; "Bonded stocks" refers to zinc stored in bonded zones and will need to complete Customs clearance before entering China; "Domestic commercial stocks" refers to zinc stored in SHFE warehouses and other domestic commercial warehouses not registered in SHFE.
3. Source: China Customs, Wood Mackenzie, Teck.

Slide 114: Zinc Price Incentivizing New Mines

1. Source: Wood Mackenzie, AME, Teck.

Slide 115: Zinc Treatment Charges Falling to Record Lows

1. Source: MyMetal, Industrial sources, Teck.
2. Source: MyMetal, SMM, Teck.

Slide 116: Consecutive Deficits Decreasing Zinc Inventory

1. Source: LME/SHFE, GTIS, Teck. Plotted to August 31, 2018.

Slide 117: Zinc Gap Forecast to Continue

1. Source: Wood Mackenzie, AME, Teck.

Notes: Appendix – Zinc

Slide 118: Largest Global Net Zinc Mining Companies

1. Source: Wood Mackenzie, 2018.

Slide 120: Red Dog Sales Seasonality

1. Average sales from 2010 to 2017.

Slide 121: Red Dog Operating Cost Seasonality

1. Average quarterly unit cost (2013-2017) before royalties, based on Teck 's reported financials.

Slide 122: Red Dog in Bottom Quartile of Zinc Cost Curves

1. Source: Wood Mackenzie

Slide 123: Strong Zinc Production at Antamina

1. Guidance numbers are based on the mid-point of production guidance. Production numbers reflect Teck's 22.5% share.

Slide 125: Building a Quality Zinc Inventory

1. Sources: S&P Global Market Intelligence, SNL Metals & Mining Database, Teck Public Disclosures. Aktigirug is an exploration target, not a resource. Refer to press release of September 18, 2017, available on SEDAR. Potential quantity and grade of this exploration target is conceptual in nature. There has been insufficient exploration to define a mineral resource and it is uncertain if further exploration will result in the target being delineated as a mineral resource.

Slide 126: Global Context of Teck's Zinc Resources

1. Sources: S&P Global Market Intelligence, SNL Metals & Mining Database, Teck Public Disclosures. Aktigirug is an exploration target, not a resource. Refer to press release of September 18, 2017, available on SEDAR. Potential quantity and grade of this exploration target is conceptual in nature. There has been insufficient exploration to define a mineral resource and it is uncertain if further exploration will result in the target being delineated as a mineral resource.

Slide 127: Teena (100% Interest)

1. At a 6% zinc plus lead cut off, estimated in compliance with the Joint Ore Reserves Committee (JORC) Code.

Slide 128: Aktigirug (100% Interest)

1. Refer to press release of September 18, 2017, available on SEDAR. Aktigirug is an exploration target, not a resource. Potential quantity and grade of this exploration target is conceptual in nature. There has been insufficient exploration to define a mineral resource. It is uncertain if further exploration will result in the target being delineated as a mineral resource.

Energy Business Unit & Markets

Quality Barrels in a Progressive Jurisdiction

4th largest oil sands mining portfolio

Fort Hills is in operation

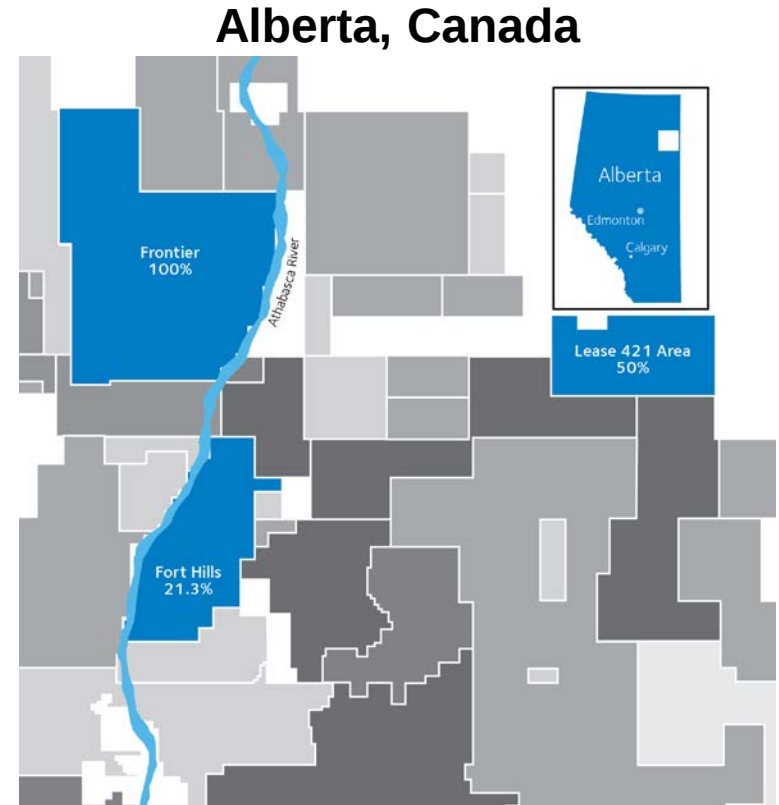
- Teck 21.3% = 0.6 billion barrels¹

Frontier is in the regulatory phase

- Teck 100% = 3.2 billion barrels²

Lease 421 is a future growth opportunity

- Teck 50%
- High quality lease: high grade, high recovery, low fines



Energy Within Teck's Portfolio

Consistent with all our strategic criteria

- ✓ Strategic diversification
- ✓ Long life assets
- ✓ Truck & shovel operations
- ✓ Low unit operating costs
- ✓ Resource quality & scale
- ✓ Stable jurisdiction



Our Energy Strategy

Teck as a partner of choice



Focus on maximizing value of Fort Hills

- Safe and efficient ramp-up, increase production volumes, lower costs



De-risk Frontier & Lease 421

- Frontier regulatory hearing scheduled for September 25, 2018



Drive business results through technology & innovation

- Safe & reliable production, cost and footprint

Fort Hills is a Premier Asset

Long-life of >45 years with a very low decline rate

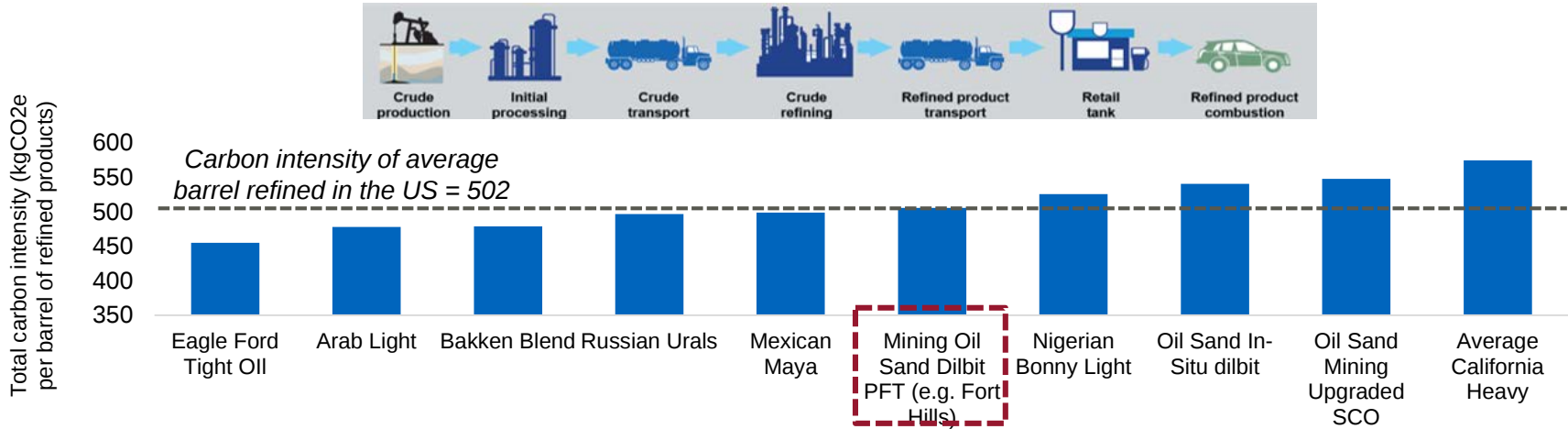
- Commissioning has exceeded our expectations, and full production expected by Q4 2018
- We won't rest on our laurels; focus on unit costs & low capital intensity debottlenecking opportunities
- Executing our comprehensive sales & logistics strategy



Lower Carbon Intensity Product at Fort Hills

Comparable to the average barrel refined in the U.S.

**PFT Diluted Bitumen has a Lower Carbon Intensity Than
Around Half of the Barrels of Oil Refined in the US, on a Wells-to-Wheels Basis¹**



Source: IHS Energy Special Report "Comparing GHG Intensity of the Oil Sands and the Average US Crude Oil", May 2014.

- Paraffinic Froth Treatment (PFT) removes asphaltenes
- Best in-class Canadian oil sands carbon intensity, including in-situ
- Pushing technology for continuous improvement

A Modern Mine Built for Low Cost Operations

Provides the foundation for our Energy business



Safe & efficient operations:

- Using leading-edge technology
- Learnings from other facilities

Operating costs:

- Life of mine cash operating costs: C\$22-23/bbl¹
- Target below C\$20 per barrel

Capital efficiency:

- Life of mine sustaining capital: C\$3-5/bbl²
- Higher in 2019 due to tailings and equipment ramp-up spending

Debottlenecking and Expansion Opportunities

With significant incremental cash flow potential

Potential capacity increase of 20-40 kbpd on a 100% basis

- Teck's 21.3% share of annual production could increase from 14.0 Mbpa to 15.5-17.0 Mbpa
- Near term opportunities to achieve some of the increase with minimal capital
- Longer term opportunities may require modest capital



Free Cash Flow for Decades

Providing Teck with steady and reliable cash flow

Assumptions

WTI price	US\$75/bbl
-----------	------------

Weighted average WTI-WCS differential	US\$15/bbl
--	------------

C\$/US\$ exchange rate	1.25
------------------------	------

Operating costs	C\$20/bbl
-----------------	-----------

- Energy EBITDA potential of ~C\$500M at full production of 14 Mbpa¹
- Significant upside with debottlenecking

Significant Market Presence

Developing a reputation as a preferred counterparty



First sales in March 2018

Excellent acceptance of Fort Hills' product (FRB) in our core markets

Active purchaser of diluent

Teck's Commercial Activities¹

Bitumen production	38.3 kbpd
+Diluent acquisition	11.2 kbpd
=Bitumen blend sales	49.5 kbpd

Executing Our Comprehensive Sales & Logistics Strategy

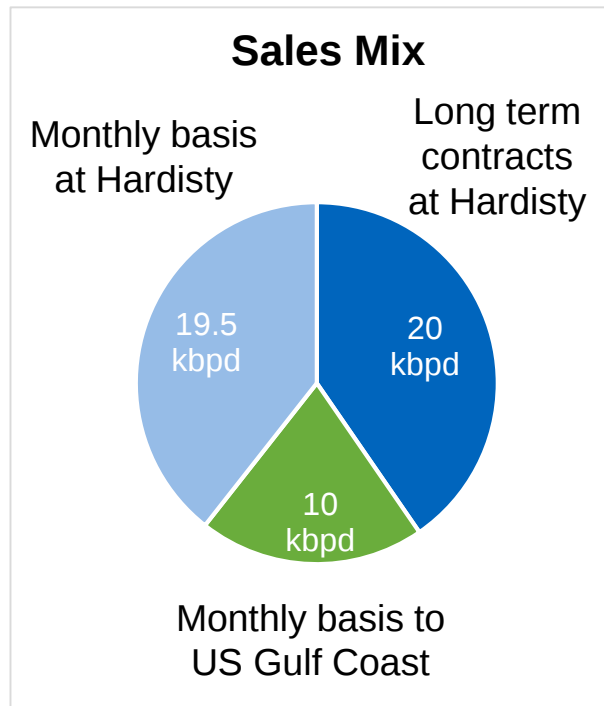
Seeing early returns from diverse market access

Our sales mix provides diverse market access¹

- 10 kbpd shipped to **US Gulf Coast** via Keystone pipeline
- 39.5 kbpd at **Hardisty**, a key Canadian market hub

Well positioned for future opportunities, including:

- Rail loading capacity at Hardisty
- Export pipeline expansions



Frontier is Another Major Resource

100% Teck

Nameplate capacity of 260,000 bpd

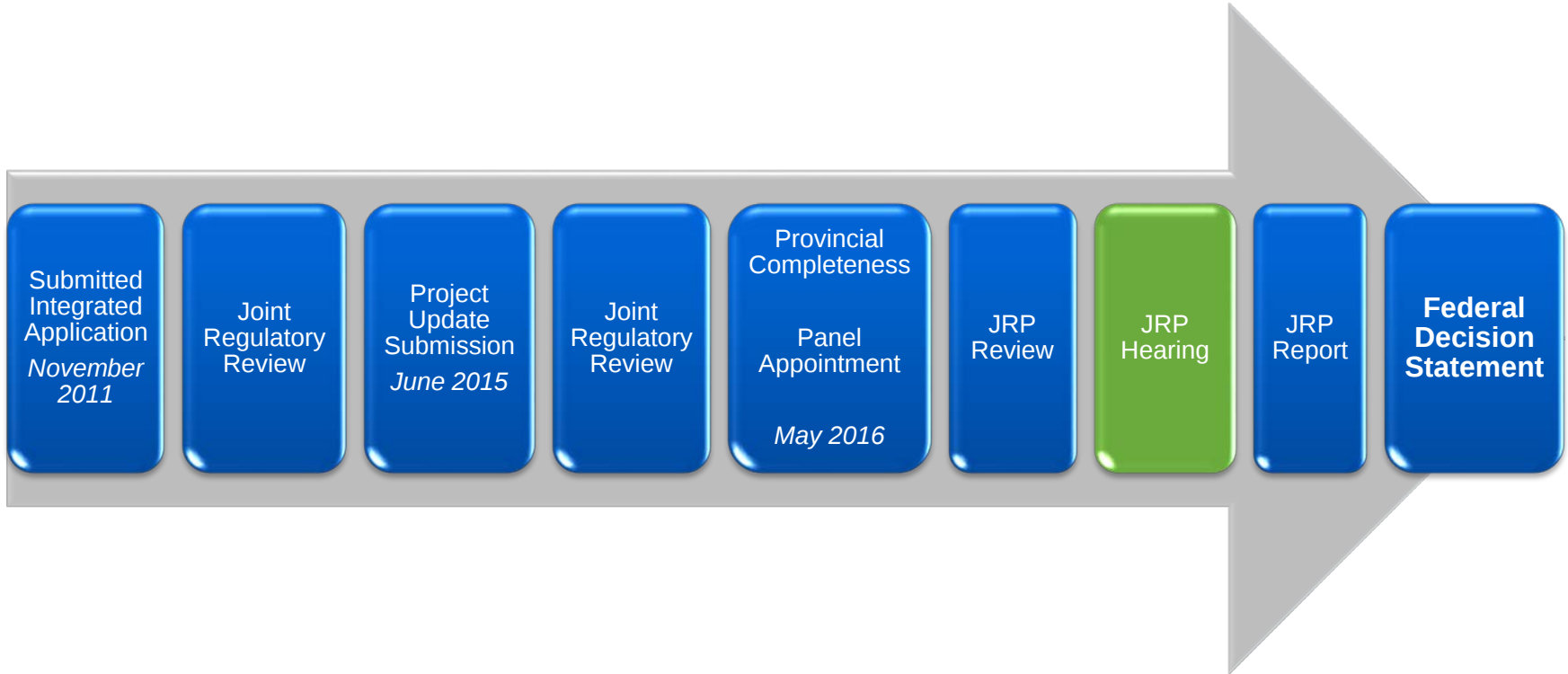
Resource of 3.2 billion barrels¹

>40 year mine life



Frontier Hearing Commences September 25, 2018

Strong community support



Notes: Appendix – Energy

Slide 132: Quality Barrels in a Progressive Jurisdiction

1. Proved and probable reserves as at December 31, 2017. See Teck's annual information form dated February 26, 2018 for further information regarding Fort Hills reserves.
2. Best estimate of unrisked contingent resources as at December 31, 2017, prepared by an independent qualified resources evaluator. See Teck's management discussion and analysis dated February 14, 2018 for further information regarding the Frontier resource. There is uncertainty that it will be commercially viable to produce any portion of the resources.

Slide 136: Lower Carbon Intensity Product at Fort Hills

1. Source: IHS Energy Special Report "Comparing GHG Intensity of the Oil Sands and the Average US Crude Oil" May 2014. SCO stands for Synthetic Crude Oil.

Slide 137: A Modern Mine Built for Low Cost Operations

1. Operating cost estimate represents the Operator's estimate of costs for the Fort Hills mining and processing operations and do not include the cost of diluent, transportation, storage and blending. Estimates of Fort Hills operating costs could be negatively affected by delays in or unexpected events involving the ramp up of production. Steady state operations assumes full production of ~90% of nameplate capacity of 194,000 barrels per day.
2. Sustaining cost estimates represent the Operator's estimate of sustaining costs for the Fort Hills mining and processing operations. Estimates of Fort Hills sustaining costs could be negatively affected by delays in or unexpected events involving the ramp up of production. Fort Hills has a >40 year mine life.

Slide 139: Free Cash Flow for Decades

1. Free cash flow is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.
2. Fort Hills' full production is ~90% of nameplate capacity of 194,000 barrels per day. Includes Crown royalties assuming pre-payout phase. EBITDA is a non-GAAP financial measure. See "Non-GAAP Financial Measures" slides.

Slide 140: Significant Market Presence

1. Annualized average at full production. Reflects 21.3% Fort Hills partnership interest.

Slide 141: Executing Our Comprehensive Sales & Logistics Strategy

1. Annualized average at full production. Reflects 21.3% Fort Hills partnership interest.

Slide 142: Frontier is Another Major Resource

1. Best estimate of unrisked contingent resources as at December 31, 2017, prepared by an independent qualified resources evaluator. See Teck's management discussion and analysis dated February 14, 2018 for further information regarding the Frontier resource. There is uncertainty that it will be commercially viable to produce any portion of the resources.

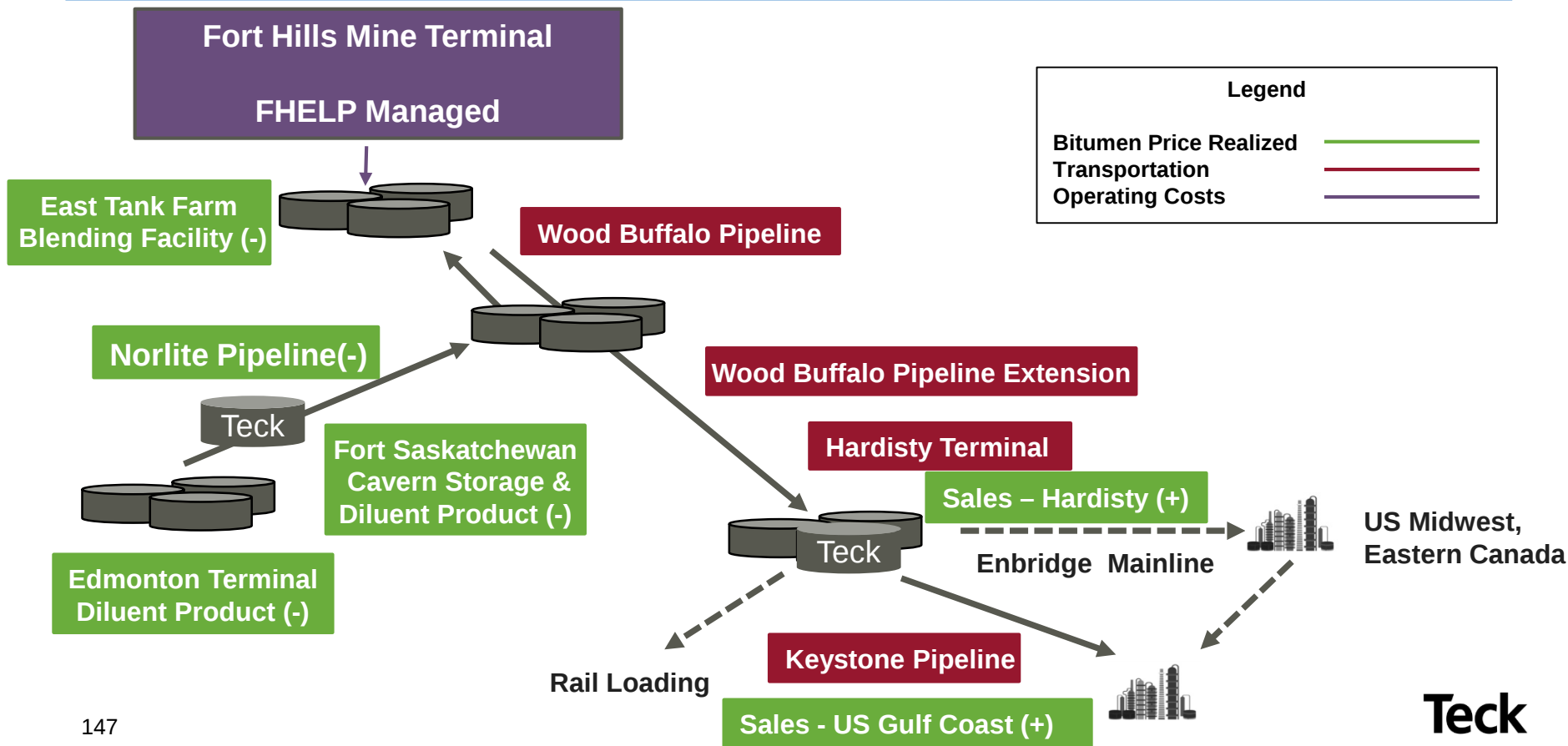
Energy Business Unit Modelling

Operating Netback – Q2 2018 (June)

- Operating netback is a non-GAAP measure, **presented on a product and sales barrel basis** on page 22 of the Q2 2018 news release.
- Derived from the Energy segmented information (P&L), after adjusting for items not directly attributable to the revenues and costs associated with production and delivery.
- Excludes depreciation, taxes and other costs not directly attributable to production and delivery of Fort Hills product.

CAD\$/bbl	June 1-30, 2018	
Bitumen price realized	\$64.59	Blended bitumen sales revenue less diluent expense (includes diluent product, Norlite, East Tank Farm)
Transportation	(\$8.90)	Downstream of East Tank Farm: Wood Buffalo system, Keystone, Hardisty tank
Crown royalties	(\$3.59)	Royalties are payable at 1-9% of gross revenue or 25-40% of net revenue depending on project's financial status. More information on royalties is available at: Alberta Energy
Operating costs	(\$38.25)	Costs at the mine to produce bitumen: labour, fuel (diesel, natural gas), materials (tools, tires), maintenance, Teck 100% Fort Hills G&A
Operating netback	\$13.85	

Operating Netback – Q2 2018 (June)



Operating Netback Reconciliation – Q2 2018 (June)

Non-GAAP Financial Measure on page 49 of Q2 2018 news release

(C\$ in millions, except where noted)	One month ended June 30, 2018	(C\$ in millions, except where noted)	One month ended June 30, 2018
Revenue as reported	\$ 78	Per barrel amounts (C\$/barrel)	
Less:		Bitumen price realized (A/B)	\$64.59
Cost of diluent for blending	(22)	Transportation (C/B)	(8.90)
Add back: Crown royalties ¹ (D)	<u>3</u>	Crown royalties (D/B)	(3.59)
Adjusted revenue (A)	\$ 59	Operating costs (E/B)	<u>(38.25)</u>
		Operating netback (C\$/barrel)	\$ 13.85
Cost of sales as reported	\$ 77	Blended Bitumen Price Realized Reconciliation	
Less:		Revenue as reported	\$ 78
Cost of diluent for blending	(22)	Add back: crown royalties ¹	<u>3</u>
Transportation (C)	(8)	Blended bitumen revenue (F)	\$ 81
Depreciation and amortization	<u>(12)</u>		
Adjusted cash cost of sales (E)	\$ 35		
		Blended bitumen barrels sold (000s of barrels) (G)	1,162
Blended bitumen barrels sold (000s of barrels)	1,162	Blended bitumen price realized — (CAD\$/barrel) (F/G) = H	\$ 70.00
Less: diluent barrels included in blended bitumen (000s of barrels)	<u>(244)</u>	Average exchange rate (I)	1.31
Bitumen barrels sold (000s of barrels) (B)	918	Blended bitumen price realized — (US\$/barrel) (H/I)	\$ 53.32

Energy Gross Profit - Q2 2018 (June)

From Revenue and Gross Profit Table Q2 2018 news release; page 35

CAD\$ in millions	June 1-30, 2018
Revenue (A)	\$78
Gross profit (loss) (B)	\$1

From Cost of Sales Summary Table Q2 2018 news release; pages 36-37

CAD\$ in millions	June 1-30, 2018
Operating costs (C)	\$35
Transportation costs (D)	\$8
Concentrate and diluent purchases (E)	\$22
Depreciation and amortization (F)	\$12

Blended Bitumen Revenue Calculation

CAD\$ in millions	June 1-30, 2018
Revenue, as reported (A)	\$78
Add back: crown royalty (G) – from Q2 2018 news release; page 49	3
Blended bitumen revenue, calculated (H)	<u>\$81</u>

Energy Business Unit Operating Statement

CAD\$ in millions	June 1-30, 2018
Revenue:	
Blend sales (H)	\$81
Less: crown royalty (G)	(3)
Revenue (A)	<u>\$78</u>
Less: Cost of sales:	
Cost of diluent for blending (E)	\$22
Operating expenses (C)	35
Transportation (D)	8
Depreciation and amortization (F)	<u>12</u>
Cost of sales, calculated	<u>\$77</u>
Gross profit (B)	\$1

Modelling Bitumen Price Realized – Q2 2018 (June)

Non-GAAP Financial Measure

$$\text{Bitumen price realized} = (\text{blend sales}^A - \text{diluent expense}^B) / \text{bitumen bbls sold}^C$$

- A. Blend sales = blend sales @ Hardisty + blend sales @ U.S. Gulf Coast (USGC)
= \$81 per “Blended Bitumen Price Realized Reconciliation” and “Reconciliation of Energy Gross Profit”
- Blend sales @ Hardisty = [(WTI – **WTI/WCS differential @ Hardisty** – negotiated differential) x F/X rate] x # of barrels sold at Hardisty
 - Blend sales @ USGC = [(WTI – **WTI/WCS differential @ USGC** – negotiated differential) x F/X rate] x # of barrels sold at USGC

*****WTI/WCS differentials are not the same at Hardisty vs. USGC**

- B. Cost of diluent for blending:
= Cost of diluent product + diluent transportation/storage + blending cost
= \$22 per “Cost of Sales Summary Table” and “Reconciliation of Energy Gross Profit”
- Cost of diluent product = [(WTI +/- condensate premium/discount) x **# of diluent barrels sold in blend**] x F/X rate
- ***Diluent contained in a barrel of blend ranges from approximately 20% to 25% depending on the quality of blend and season (temperature)**
- Diluent transportation and blending cost includes tolls on the Norlite pipeline, East Tank Farm blending facility and diluent storage at Fort Saskatchewan

- C. Bitumen barrels sold – as provided on the “Operating Netback Reconciliation”

Energy EBITDA Simplified Model

Illustrative EBITDA Calculation - Teck Attributable @ 21.3% (14 Mbpd)¹

	Assumption Per Barrel	Total
WTI price	US\$75.00	
Less: Weighted average WTI-WCS differential	(US\$15.00)	
Multiplied by: C\$/US\$ exchange rate @ \$1.25		
WCS price (WTI price less WTI-WCS differential x C\$/US\$ exchange rate @ \$1.25)	C\$75.00	
Less: Operating costs	(C\$20.00)	
Diluent cost (includes product, diluent transportation and blending costs)	(C\$10.00)	
Transportation (pipelines & terminalling downstream of ETF)	(C\$7.00)	
Crown royalties	(C\$3.00)	
Total cost	(C\$40.00)	
EBITDA	C\$35.00	
EBITDA potential (14 Mbpd x cash margin)		~C\$500M

Notes: Appendix – Energy Business Unit Modelling

Slide 151: Energy EBITDA Simplified Model

1. EBITDA is a non-GAAP financial measure. This model is being provided to illustrate how Teck calculates EBITDA for its Energy business unit. The figures included are not forecasts of projected figures of Teck's Energy EBITDA. See "Non-GAAP Financial Measures" slides.

Non-GAAP Financial Measures

Non-GAAP Financial Measures

EBITDA, as disclosed on slides 5, 14, 24, 32, 94, 139 and 151, is profit attributable to shareholders before net finance expense, income and resource taxes, and depreciation and amortization. Adjusted EBITDA, as disclosed on slides 7 and 9, is EBITDA before the pre-tax effect of certain types of transactions that in our judgment are not indicative of our normal operating activities or do not necessarily occur on a regular basis. These adjustments to EBITDA highlight items and allow us and readers to analyze the rest of our results more clearly. EBITDA Margin for our operations as business units, as disclosed on slides 7 and 8, is EBITDA (as described above) for those operations and business units, divided by the revenue for the relevant operation or business unit for the year-to-date. We believe that disclosing these measures assist readers in understanding the ongoing cash generating potential of our business in order to provide liquidity to fund working capital needs, service outstanding debt, fund future capital expenditures and investment opportunities, and pay dividends. Free cash flow is presented to provide a means to evaluate shareholder returns. Other non-GAAP financial measures, including those comparing our results to our diversified and North American peers, are presented to help the reader compare our performance with others in our industry. The measures described above do not have standardized meanings under IFRS, may differ from those used by other issuers, and may not be comparable to such measures as reported by others. These measures should not be considered in isolation or used in substitute for other measures of performance prepared in accordance with IFRS.

In addition to these measures, we have presented certain other non-GAAP financial measures for our Diversified Peers and North American Peers, based on information or data published by Capital IQ and identified in the footnotes to this presentation. Those non-GAAP financial measures are presented to provide readers with a comparison of Teck to certain peer groups over certain measures using independent third-party data.

Reconciliation of Gross Profit Before Depreciation and Amortization

(C\$ in millions)	Six months ended June 30, 2018
Gross profit	\$ 2,601
Depreciation and amortization	703
Gross profit before depreciation and amortization	\$ 3,304
Reported as:	
Steelmaking coal	\$ 1,960
Copper	805
Zinc	526
Energy ¹	13
Gross profit before depreciation and amortization	\$ 3,304

Reconciliation of Free Cash Flow

(C\$ in millions)	2003 to Q2 2018
Cash Flow from Operations	\$41,119
Debt interest and finance charges paid	(4,926)
Capital expenditures, including capitalized stripping costs	(20,247)
Free Cash Flow	\$15,946
Dividends paid	\$4,158
Payout ratio	26%

Non-GAAP Financial Measures

Reconciliation of Basic Earnings Per Share to Adjusted Basic Earnings Per Share

	Six months ended June 30, 2018
(C\$ in millions)	
Earnings per share	\$2.43
Add (deduct):	
Debt repurchase (gains) losses	-
Debt prepayment option (gains) losses	0.05
Asset sales and provisions	-
Foreign exchange (gains) losses	-
Other items	(0.03)
Adjusted basic earnings per share	\$2.45

Reconciliation of Diluted Earnings Per Share to Adjusted Diluted Earnings Per Share

	Six months ended June 30, 2018
(C\$ in millions)	
Diluted earnings per share	\$2.39
Add (deduct):	
Debt repurchase (gains) losses	-
Debt prepayment option (gains) losses	0.05
Asset sales and provisions	-
Foreign exchange (gains) losses	-
Other items	(0.03)
Adjusted diluted earnings per share	\$2.41

Reconciliation of EBITDA and Adjusted EBITDA

	Six months ended June 30, 2018
(C\$ in millions)	
Profit attributable to shareholders	\$ 1,393
Finance expense net of finance income	87
Provision for income taxes	775
Depreciation and amortization	703
EBITDA	\$ 2,958
Add (deduct):	
Debt repurchase (gains) losses	-
Debt prepayment option (gains) losses	32
Asset sales and provisions	4
Foreign exchange (gains) losses	(8)
Collective agreement charges	-
Other items	(15)
Adjusted EBITDA	\$ 2,971

Non-GAAP Financial Measures

Reconciliation of Net Debt-to-Adjusted EBITDA Ratio & Net Debt-to-Debt-Plus-Equity Ratio

(C\$ in millions)	(A) Twelve months ended December 31, 2017	(B) Six months ended June 30, 2017	(C) Six months ended June 30, 2017	(A-B+C) Twelve months ended June 30, 2018
Adjusted EBITDA	(D) \$ 5,697	\$ 2,796	\$ 2,971	(E) \$ 5,872
Total debt at period end	6,369			6,619
Less: cash and cash equivalents at period end	(952)			(1,631)
Net debt	(F) 5,417			(G) 4,988
Less: Cash proceeds from Waneta transaction	(1,200)			(1,203)
Pro forma net debt	(H) 4,217			(I) 3,785
Equity	(J) 19,993			(K) 21,373
Add: Net book gain from Waneta transaction	800			820
Pro forma equity	(L) 20,793			(M) 22,193
Net debt to adjusted EBITDA ratio	(F/D) 1.0			(G/E) 0.8
Pro forma net debt to adjusted EBITDA ratio	(H/D) 0.7			(I/E) 0.6
Net debt to net debt-plus-equity	(F/(F+J)) 21%			(G/(G+K)) 19%
Pro forma net debt to net debt-plus-adjusted equity ratio	(H/(H+L)) 17%			(I/(I+M)) 15%

Non-GAAP Financial Measures

Steelmaking Coal Unit Cost Reconciliation

(C\$ in millions, except where noted)	Six months ended June 30, 2018
Cost of sales as reported	\$ 1,583
Less:	
Transportation	(470)
Depreciation and amortization	(373)
Adjusted cash cost of sales	\$ 740
 Tonnes sold (millions)	 12.7
 Per unit costs (C\$/t)	
Adjusted cash cost of sales	\$ 58
Transportation	37
Cash unit costs (C\$/t)	\$ 95
 US\$ AMOUNTS	
Average exchange rate (C\$/US\$)	\$ 1.28
Per unit costs (US\$/t) ²	
Adjusted cash cost of sales	\$ 46
Transportation	29
Cash unit costs (US\$/t)	\$ 75

Non-GAAP Financial Measures

Copper Unit Cost Reconciliation

(C\$ in millions, except where noted)	Six months ended June 30, 2018
Revenue as reported	\$ 1,470
By-product revenue (A) ¹	(257)
Smelter processing charges	80
Adjusted revenue	\$ 1,293
Cost of sales as reported	\$ 902
Less:	
Depreciation and amortization	(237)
Inventory write-downs	(3)
Collective agreement charges	-
By-product cost of sales (B) ¹	(31)
Adjusted cash cost of sales	\$ 631
Payable pounds sold (millions) (C)	321.6
Adjusted per unit cash costs (C\$/lb)	
Adjusted cash cost of sales	\$1.96
Smelter processing charges	0.25
Total cash unit costs (C\$/lb)	\$2.21
Cash margin for by-products (C\$/lb) ((A-B)/C) ¹	(0.70)
Net cash unit costs (C\$/lb) ²	\$1.51

(C\$ in millions, except where noted)	Six months ended June 30, 2018
US\$ AMOUNTS	
Average exchange rate (C\$/US\$)	\$ 1.28
Adjusted per unit costs (US\$/lb) ³	
Adjusted cash cost of sales	\$ 1.54
Smelter processing charges	0.19
Total cash unit costs (US\$/lb) ¹	\$ 1.73
Cash margin for by-products (US\$/lb)	(0.55)
Net cash unit costs (US\$/lb)	\$1.18

Non-GAAP Financial Measures

Zinc Unit Cost Reconciliation (Mining Operations)¹

(C\$ in millions, except where noted)		Six months ended June 30, 2018	(C\$ in millions, except where noted)		Six months ended June 30, 2018
Revenue as reported		\$ 1,390	Payable pounds sold (millions) (C)		389.6
Less:					
Trail Operations revenue, as reported		(1,106)	Adjusted per unit cash costs (C\$/lb)		
Other revenues as reported		(4)	Adjusted cash cost of sales		\$ 0.39
Add back: Intra-segment as reported		347	Smelter processing charges		0.32
		\$ 627	Total cash unit costs (C\$/lb)		\$ 0.71
By-product revenue (A) ²		(10)	Cash margin for by-products (C\$/lb) (A/C) ²		(0.03)
Smelter processing charges		123	Net cash unit costs (C\$/lb)³		\$ 0.68
Adjusted revenue		\$ 740			
Cost of sales as reported		\$ 945	US\$ AMOUNTS		
Less:			Average exchange rate (C\$/US\$)		\$ 1.28
Trail Operations cost of sales, as reported		(1,007)	Adjusted per unit costs (US\$/lb) ³		
Other costs as reported		8	Adjusted cash cost of sales		\$ 0.30
Add back: Intra-segment as reported		347	Smelter processing charges		0.25
		\$ 293	Total cash unit costs (US\$/lb)¹		\$ 0.55
Less:			Cash margin for by-products (US\$/lb)		(0.02)
Depreciation and amortization		(44)	Net cash unit costs (US\$/lb)		\$0.53
Royalty costs		(96)			
Adjusted cash cost of sales		\$ 153			

1. Red Dog and Pend Oreille.

2. By-products include both by-products and co-products..

3. Net cash unit cost of principal product after deducting co-production and by-product margins per unit of principal product and excluding depreciation, amortization and royalty costs.

4. Average period exchange rates are used to convert to US\$ per pound equivalent.

Non-GAAP Financial Measures

Operating Netback Reconciliation

(C\$ in millions, except where noted)	One month ended June 30, 2018	(C\$ in millions, except where noted)	One month ended June 30, 2018
Revenue as reported	\$ 78	Blended bitumen barrels sold (000s of barrels)	1,162
Less:		Less: diluent barrels included in blended bitumen (000s of barrels)	(244)
Cost of diluent for blending	(22)	Bitumen barrels sold (000s of barrels (B)	918
Add back: Crown royalties ¹ (D)	3		
Adjusted revenue (A)	\$ 59	Per barrel amounts (C\$/barrel)	
		Bitumen price realized (A/B)	\$64.59
Cost of sales as reported	\$ 77	Transportation (C/B)	(8.90)
Less:		Crown royalties (D/B)	(3.59)
Cost of diluent for blending	(22)	Operating costs (E/B)	(38.25)
Transportation (C)	(8)	Operating netback (C\$/barrel)	\$ 13.85
Depreciation and amortization	(12)		
Adjusted cash cost of sales	\$ 35		

1. Revenue is reported after deduction of crown royalties.

2. Average period exchange rates are used to convert to US\$ per tonne equivalent.

Non-GAAP Financial Measures

Reconciliation of Coal Business Unit Adjusted EBITDA

(C\$ in millions)

October 1, 2008 to June 30, 2018

Gross Profit	\$15,594
Add back: Depreciation and amortization	5,980
Gross profit, before depreciation and amortization	\$21,574
Deduct: Other costs	(400)
Adjusted EBITDA	\$21,174

Reconciliation of EBITDA Margin

(C\$ in millions)

Six months ended June 30, 2018

	Coal	Copper	Red Dog	Other¹	Teck
Earnings before taxes per segmented note	1,546	425	315	(101)	2,185
Adjust non-controlling interest (NCI) for earnings attributable to shareholder	(19)	2	-	-	(17)
Depreciation & amortization	373	237	38	55	703
Net finance expense	27	20	15	25	87
EBITDA (A)	1,927	684	368	(21)	2,958
Revenue (B)	3,170	1,470	581	887	6,108
EBITDA Margin (A/B)	61%	47%	63%	-2%	48%

1. Other includes Energy business unit, Corporate business unit and the Zinc business unit without Red Dog.

Teck

Deutsche Bank



Leveraged Finance Conference

October 2, 2018

